

# Ontario statistical Hydro yearbook 1989

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1989







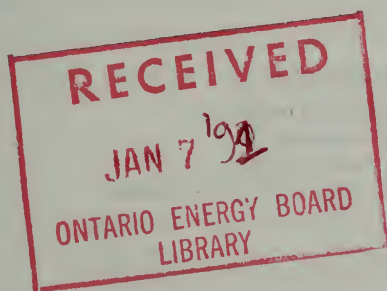




# Ontario Hydro Statistical Yearbook

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Supplement to the  
Eighty-second Annual Report  
for the year 1989



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700 University Avenue  
Toronto, Ontario M5G 1X6

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THE FINANCIAL STATEMENTS OF  
ONTARIO HYDRO  
FOR THE YEAR ENDED DECEMBER 31, 1989  
ARE CONTAINED IN THE 1989 ANNUAL REPORT.  
A COPY MAY BE OBTAINED BY WRITING TO:

Ontario Hydro  
Corporate Relations Branch  
700 University Avenue,  
Toronto, Ontario  
Canada M5G 1X6



# Ontario Hydro Statistical Yearbook

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## Supplement to the Eighty-second Annual Report

### THE CORPORATION

Ontario Hydro's prime objective is to supply the people of Ontario with electricity at cost while maintaining high standards of safety and service. To that end, it operates 80 hydro-electric, fossil-fuelled and nuclear generating stations and an extensive power grid across Ontario to meet the province's demands for electric energy.

Ontario Hydro is a financially self-sustaining corporation without share capital created in 1906 by a special statute of the Province of Ontario. Bonds and notes issued to the public by the Corporation are guaranteed by the province.

Under the authority of the Power Corporation Act, Ontario Hydro has broad powers to generate, supply and deliver electricity throughout the province. It is also authorized to produce and sell steam and hot water as primary products. In addition, Ontario Hydro exercises specific regulatory functions over municipal utilities as well as the approval and inspection functions for electrical equipment (in conjunction with the Canadian Standards Association) and electrical wiring installations throughout the province.

Ontario Hydro sells wholesale electric power to 315 municipal utilities in urban areas which, in turn, retail to customers in their service areas. Ontario Hydro also serves directly more than 100 large industrial customers and 891,319 rural retail customers in areas or communities not served by municipal utilities. In 1989, 3,573,886 customers were served by Ontario Hydro and the municipal utilities in the province.

The corporation is controlled by a Board of Directors. The board can have up to 17 members who are appointed by the Lieutenant-Governor-in-Council of Ontario. The President and Chief Executive Officer, also a Board member, is a full-time employee of the corporation and appointed by the Board.

Ontario Hydro's head office is located at 700 University Avenue, Toronto, Ontario. For administrative and operational purposes, six regional and 47 area offices are maintained throughout the province.

# OPERATIONS

## STATISTICAL

	1989	1988
In-service dependable peak capacity, December . . . . . thousand kW	28,162	28,224
Primary peak demand, December . . . . . thousand kW	23,630	23,012
Annual energy generated and received (1) . . . . . million kW.h	143,062	139,413
Primary energy demand . . . . . million kW.h	140,770	134,395
Secondary sales . . . . . million kW.h	2,292	5,018
Annual energy sold by Ontario Hydro (2) . . . . . million kW.h	134,454	131,752
Primary revenue of Ontario Hydro . . . . . million \$	6,255	5,657
Fixed assets at cost . . . . . million \$	39,380	36,264
Gross expenditure on fixed assets in year . . . . . million \$	3,194	2,789
Total assets, less accumulated depreciation . . . . . million \$	36,277	34,358
Long-term liabilities and notes payable . . . . . million \$	26,802	26,405
Transmission line (circuit length) . . . . . kilometres	27,637	27,591
Distribution line (3) . . . . . kilometres	105,880	104,771
Average number of employees in year . . . . .	34,076	32,473
Number of associated municipal electrical utilities . . . . .	315	316
Ultimate customers served by Ont. Hydro and municipal utilities . . . . . thousands	3,574	3,456

(1) Excludes circulating energy flows.

(2) Excludes transmission losses, internal primary loads (construction projects and heavy water plant).

(3) Transmission lines under 50 kV classified distribution beginning in 1980.

## FUEL CONSUMED TO PRODUCE ELECTRICITY

Kind of Fuel	Consumed in Year		Percentage
	1989	1988	Change in 1989
Uranium (megagrams) . . . . .	1,128.9	1,160.5	-2.7
Coal (megagrams) . . . . .	12,809,422	13,078,283	-2.1
Ignition and Combustion Turbine Oil (cubic metres) . . . . .	54,080	46,543	+16.2
Residual Oil (cubic metres) . . . . .	379,510	122,018	+211.0



**SUMMARY 1989-1979**

1987	1986	1985	1984	1983	1982	1981	1980	1979
27,414	26,918	24,291	22,613	21,486	21,872	22,617	22,561	22,664
20,524	20,609	20,473	18,052	18,792	16,872	16,600	16,808	16,365
132,970	126,620	124,614	122,920	117,971	111,589	112,722	110,901	109,789
126,455	120,574	116,049	112,293	106,071	100,836	101,659	100,174	98,127
6,515	6,046	8,565	10,627	11,900	10,753	11,063	10,727	11,662
125,626	119,501	117,834	116,590	111,673	105,758	107,339	104,994	103,778
5,084	4,605	4,274	3,783	3,357	2,969	2,737	2,458	2,222
33,567	31,049	28,763	26,216	23,554	20,786	18,235	16,073	14,776
2,609	2,603	2,617	2,719	2,847	3,006	2,207	1,369	1,659
32,657	31,357	29,320	27,301	23,194	20,721	17,830	15,593	14,514
25,566	24,825	23,148	21,555	18,266	16,443	14,197	12,520	11,536
27,329	27,111	27,105	27,022	27,030	26,875	26,596	26,476	39,485
103,703	102,740	103,003	102,128	101,769	101,562	101,211	101,601	90,157
32,147	32,405	31,166	29,613	31,233	32,654	30,850	28,902	28,385
316	316	316	319	320	324	324	324	332
3,351	3,252	3,172	3,105	3,051	3,004	2,967	2,927	2,878

**POWER DEVELOPMENT PROJECTS UNDER CONSTRUCTION**  
**as at December 31, 1989**

Development	Units		Installation Schedule	Installed Capacity	
	Number	Type		Installed	Under Construction
Darlington—Lake Ontario near Newcastle . . . . .	4	TN	1990-90-91-92	kW —	kW 3,600,000

TN—Thermal-electric nuclear

## POWER RESOURCES AND REQUIREMENTS

The analysis on page 5 of energy made available by Ontario Hydro shows for the total system, the energy obtained from each major source in 1988 and 1989 and the related percentage changes in 1989. The table also shows the primary and secondary energy supplied in each year together with the percentage changes in 1989.

The table of In-Service Dependable Capacity and Primary Demand on page 5 shows the primary peak demand for the month of December and the in-service dependable peak capacity of resources at that time. The primary peak demand was 23,630 MW on December 13. However on December 21 the recorded peak was 23,424 MW simultaneous with a total of 975 MW of demand reduction achieved by cutting interruptible loads and by voltage reduction. This means that the underlying peak demand was 24,399 MW on that day; however, the 975 MW was unserved. A separate table on pages 6 and 7 gives the in-service dependable peak capacity of major Ontario Hydro generating stations and contract firm power purchases at the time of the December system peak. Any comparison of total primary peak demand and resources should make allowance for the part of total primary demand that may be interrupted under contracts accepted by the customer. In 1989 this interruptible load over the December peak was approximately 485 megawatts.

The in-service dependable peak capacity of a hydraulic generation station is the estimated output that an analysis of stream-flow conditions indicates the station is capable of producing 98 percent of the time. It can be expected to exceed this output in 49 out of 50 years. Since the stations so rated are distributed on many widely separated watersheds and since all would not be simultaneously affected by stream flows, the amount by which the total hydro-electric generating capacity of the system exceeds the sum of various station capacities represents the diversity in stream flow within the system.

The in-service dependable peak capacity of a thermal generating station is the net peaking capacity of its fully commissioned units minus capacity which is mothballed or frozen.



## ENERGY MADE AVAILABLE BY ONTARIO HYDRO

	1989	1988	Increase or Decrease
<b>TOTAL SYSTEM</b>	MW.h	MW.h	%
Generation — Nuclear .....	65,261,436	67,552,078	(3.4)
— Fossil .....	35,348,894	34,708,332	1.8
— Hydraulic .....	35,088,109	35,087,359	0.0
Total Generation	135,698,439	137,347,769	(1.2)
Purchases and Net Other Interchange(1)	7,363,725	2,065,485	256.5
Total Resources Generated and Received	143,062,164	139,413,254	2.6
Primary Demand	140,770,186	134,394,697	4.7
Secondary Sales	2,291,978	5,018,557	(54.3)

## IN-SERVICE DEPENDABLE CAPACITY AND PRIMARY DEMAND DECEMBER PEAK 1989 AND 1988

	1989	1988	Net Increase	
<b>TOTAL SYSTEM</b>	MW	MW	MW	%
In-Service Dependable Capacity				
Generation — Nuclear .....	10,594.0	10,584.0	10.0	0.1
— Fossil .....	11,019.5	11,091.5	(72.0)	(0.6)
— Hydraulic .....	6,548.4	6,548.4	0.0	0.0
Total Generation	28,161.9	28,223.9	(62.0)	(0.2)
Firm Purchases	0.0	0.0	0.0	0.0
Total Resources	28,161.9	28,223.9	(62.0)	(0.2)
Reserve or Deficiency	4,531.9	5,211.9	(680.0)	(13.0)
Primary Peak Demand	23,630.0	23,012.0	618.0	2.7
Ratio of Reserve or Deficiency to Primary Demand %	19.2	22.6		

The capacities shown are those available for a 20-minute period at the time of the System Primary Peak Demand in December, the capacity of the purchased power sources being based on the terms of the purchased contract. The Primary Peak Demand shown is the maximum peak for December. Some part of the System Primary Demand is subject to interruption in accordance with contract terms accepted by the customer. The total load subject to such interruptions at the time of the December peak is 485 MW.

# ONTARIO HYDRO'S TOTAL RESOURCES—1989

		In-Service Dependable Capacity MW (3)	Annual Energy Output (Net) MW.h
<b>Location</b>	<b>Nuclear Generating Stations</b>		
Kincardine	Bruce .....	6,470.0	39,758,525
Pickering	Pickering .....	4,124.0	25,502,911
	Total Nuclear Generation .....	10,594.0	65,261,436
	<b>Fossil Generating Stations</b>		
Atikokan	Atikokan .....	215.0	1,126,893
Windsor	Keith .....	0.0	(3,827)
Toronto	Richard L. Hearn .....	0.0	(24,754)
Mississauga	Lakeview .....	2,184.0	5,755,865
Courtright	Lambton .....	2,040.0	8,812,875
Kingston	Lennox .....	1,674.0	1,294,706
Nanticoke	Nanticoke .....	4,336.0	16,782,885
Thunder Bay	Thunder Bay .....	320.0	1,569,529
	Combustion Turbine and Diesel-Electric .....	250.5	34,722
	Total Fossil Generation .....	11,019.5	35,348,894
<b>River</b>	<b>Hydraulic Generating Stations</b>		
Niagara	Sir Adam Beck-Niagara No.1 .....	448.0	2,373,879
	Sir Adam Beck-Niagara No.2 .....	1,324.0	9,531,106
	Pumping-Generating Station .....	125.0	(118,526)
	Ontario Power .....	28.0	134,483
	Toronto Power .....		(541)
Welland Canal	DeCew Falls No.1 .....	31.0	77,591
	DeCew Falls No.2 .....	132.0	1,204,298
	Adjustment to Niagara River Stations to compensate for use of water by Ontario Hydro rather than by another producer .....	(75.0)	
St. Lawrence	Robert H. Saunders .....	707.0	6,443,742
Ottawa	Des Joachims .....	419.0	2,275,372
	Otto Holden .....	217.0	1,168,407
	Chenau .....	113.0	711,244
	Chats Falls (Ontario half) .....	86.0	478,929
Madawaska	Mountain Chute .....	165.0	238,804
	Barrett Chute .....	172.0	240,283
	Stewartville .....	166.0	247,451
	Arnprior .....	78.0	118,577

# ONTARIO HYDRO'S TOTAL RESOURCES—1989

		In-Service Dependable Capacity MW (3)	Annual Energy Output (Net) MW.h
Abitibi	Abitibi Canyon .....	294.0	1,393,217
	Otter Rapids .....	177.0	750,045
Mississagi	Aubrey Falls .....	158.0	166,132
	George W. Rayner .....	46.0	27,987
	Wells .....	229.0	326,240
	Red Rock Falls .....	40.0	177,269
Mattagami	Kipling .....	142.0	599,342
	Little Long .....	125.0	528,966
	Harmon .....	129.0	620,957
Montreal	Lower Notch .....	254.0	428,436
Nipigon	Pine Portage .....	112.4	887,723
	Cameron Falls .....	75.8	630,325
	Alexander .....	62.4	508,854
English	Caribou Falls .....	80.3	533,875
	Manitou Falls .....	59.5	395,510
Kaministiquia	Silver Falls .....	45.7	252,198
Winnipeg	Whitedog Falls .....	59.3	439,676
Aguasabon	Aguasabon .....	45.0	259,042
Various	Other Hydraulic Generating Stations .....	169.8	1,037,216
(1)	Adjustment for Diversity-Total System .....	108.2	
Total Hydraulic Generation .....		6,548.4	35,088,109
Total Generation .....		28,161.9	135,698,439
<b>Purchases and Other Interchange</b>			
(4)	Purchases		
	—Ontario .....		241,953
	—Hydro Quebec .....		99,243
	—Manitoba Hydro .....		1,248,311
	—USA .....		5,742,161
	Total Purchases .....	0	7,331,668
(2)	Other Net Interchange (Net) .....		32,057
	Total Receipts .....	0.0	7,363,725
	Total Generated and Received .....	28,161.9	143,062,164

(1) Adjustment to reconcile the sum of plant capacities with the calculated capacity of the system.

(2) Net scheduled interconnection transactions of other than purchases and sales. These include electrical energy exchanges, carrier transfers, water use adjustments, generating unit rentals.

(3) Installed dependable capacity peak at the time of the December peak minus capacity which is frozen or mothballed.

(4) Dependable capacity is the firm contract commitments at the time of the December peak.

**ANALYSIS OF**  
**by Ontario Hydro, Associated Municipal Electrical**

	Sales by Associated Municipal Electrical Utilities and *Distributing Companies	
Ultimate Use:	kW.h	%
Residential Service		
Continuous Occupancy .....	26,026,762,905	28.7
Intermittent Occupancy .....	—	
Total Sales Residential .....	26,026,762,905	28.7
General (under 5,000 kW)		
Primary .....	50,172,785,894	55.4
Secondary .....	—	
General (over 5,000 kW)		
Primary .....	12,516,232,669	13.8
Secondary .....	—	
Farm	—	
Street Lighting	675,234,926	0.7
*Distributing Companies .....	1,171,215,032	1.3
Total Energy Sales .....	90,562,231,426	100.0
Adjustments:		
Distribution Losses & Unaccounted for .....	3,464,643,662	
Generated by MEU .....	(238,260,553)	
Purchased by MEU from sources other than Ontario Hydro .....	(74,047,623)	
Ontario Hydro Bulk Energy Sales .....	93,714,566,912	
Supplied to Heavy Water Plant and Construction Projects—Ontario Hydro .....	—	
Transmission Losses & Unaccounted for—O.H. . .	—	
Generated and Received by Ontario Hydro . . .	—	

\*Formerly Direct Customers

## ENERGY SALES

## Utilities and Distributing Companies during 1989

Sales by Ontario Hydro Power District				Total	
Retail Customers		Direct Customers			
kW.h	%	kW.h	%	kW.h	%
8,976,834,000	50.0	—		35,003,596,905	26.7
681,412,300	3.8	—		681,412,300	0.5
9,658,246,300	53.8	—		35,685,009,205	27.2
5,592,420,634	31.1	—		55,765,206,528	42.5
—		—		—	
—		20,490,644,652	89.9	33,006,877,321	25.1
—		2,291,978,000	10.1	2,291,978,000	1.7
2,611,088,200	14.5	—		2,611,088,200	2.0
94,635,700	0.5	—		769,870,626	0.6
—		—		1,171,215,032	0.9
17,956,390,834	100.0	22,782,622,652	100.0	131,301,244,912	100.0
1,811,154,100		—		5,275,797,762	
—		—		(238,260,553)	
—		—		(74,047,623)	
19,767,544,934		22,782,622,652		136,264,734,498	
686,020,307		—		686,020,307	
—		—		6,111,409,195	
—		—		143,062,164,000	

**NUMBER OF ULTIMATE CUSTOMERS SERVED**  
**by Ontario Hydro and Associated Municipal Electrical Utilities**

	1989	1988	Increased or (Decreased) %
Retail Customers of 315 Utilities .....	2,682,443	2,592,809	3.5
Retail Customers of Ontario Hydro (includes non-utility generation accounts)....	891,319	863,049	3.3
Distributing Companies .....	2	2	—
Direct Customers (including 9 utilities) .....	122	115	6.1
<b>TOTAL .....</b>	<b>3,573,886</b>	<b>3,455,975</b>	<b>3.4</b>

**TRANSMISSION LINES AND CIRCUITS**  
**Classified by Voltages and Types of Supporting Structures**

	Line Length		Circuit Length	
	At Dec. 31 1989	At Dec. 31 1988	At Dec. 31 1989	At Dec. 31 1988
	km	km	km	km
500,000-volt aluminum or steel tower .....	1,958	1,722	2,501	2,265
345,000-volt steel tower .....	6	6	6	6
230,000-volt aluminum or steel tower .....	7,945	8,110	12,012	12,161
230,000-volt wood pole .....	1,534	1,534	1,539	1,539
230,000-volt underground .....	26	24	39	36
115,000-volt steel tower .....	3,470	3,470	5,922	5,922
115,000-volt wood pole .....	5,394	5,437	5,416	5,460
115,000-volt underground .....	111	111	189	189
69,000-volt steel tower or wood pole .....	13	13	13	13
<b>TOTAL.....</b>	<b>20,457</b>	<b>20,427</b>	<b>27,637</b>	<b>27,591</b>

**DISTRIBUTION LINES**

	Line Length	
	At Dec. 31 1989	At Dec. 31 1988
	km	km
Distribution Lines .....	105,880	104,771



**SUMMARY OF THE ALLOCATION OF THE AMOUNTS  
CHARGED FOR PRIMARY POWER  
for the year ended DECEMBER 31, 1989**

	Municipal Utilities	Power District		Total
		Rural Retail Customers	Direct Industrial Customers	
	\$'000	\$'000	\$'000	\$'000
Amounts Charged for Primary Power				
Common Function				
Common Demand (Note 1) .....	1,829,628	398,248	305,016	2,532,892
Energy at 23.48 Mills per kwh (Note 2) .....	2,177,586	471,643	469,922	3,119,151
Total Common Functions .....	4,007,214	869,891	774,938	5,652,043
Non-Common Functions				
Customer Administration (Note 3) .....	50,009	22,355	8,915	81,279
Transformation (Note 4) .....	112,348	25,203	4,484	142,035
Power District Distribution Stations (Note 5) .....	2,507	29,276	—	31,783
Municipal Distributors' Specific Distribution				
Stations (Note 6) .....	378	—	—	378
Distribution Lines (Note 7) .....	368	19,274	680	20,322
Sundry (Note 8) .....	(8,767)	(499)	(5,162)	(14,428)
Total Non-Common Functions .....	156,843	95,609	8,917	261,369
Total Bulk Charges Allocated .....	4,164,057	965,500	783,855	5,913,412
Rural Retail Distribution Charges Allocated (Note 11)	—	261,831	—	261,831
Total Amount Charged For Primary Power (Note 10) ..	4,164,057	1,227,331	783,855	6,175,243
Amounts Billed (Notes 10 and 12) .....	4,150,301	1,255,361	787,067	6,192,729
Variance Between Amounts Charged for Primary Power and Amounts Billed	13,756	(28,030)	(3,212)	(17,486)
Balance Refunded to Municipal Utilities .....	(13,756)	—	—	(13,756)
Interest on Power District Deficit .....	—	(28,030)	(3,212)	(31,242)
	—	150	(95)	55
(Surplus) Deficit Transferred to Reserve for Stabilization of Rates and Contingencies for the Power District (Note 9) ..	—	(27,880)	(3,307)	(31,187)
Primary Power and Energy Supplied (Note 10)				
Average of Monthly Peak Load (Costing Load) Used in				
Allocating the Amounts Charged for Bulk Power - MW ..	14,560	3,105	2,435	
Energy-GWh .....	92,543	19,910	20,413	

Note: Columns may not add due to rounding.

**NOTES TO STATEMENTS OF THE ALLOCATION OF THE  
AMOUNTS CHARGED FOR PRIMARY POWER**

1. The common demand functions performed in the production and supply of power, which are listed below are considered to be used by all customers in relation to demand requirements and are allocated to the customer classes based, on costing load, as follows:

	<u>Municipal Utilities</u>	<u>Rural Retail Customers</u>	<u>Direct Industrial Customers</u>
	<u>\$/kW</u>	<u>\$/kW</u>	<u>\$/kW</u>
Power Supply-Demand .....	125.28	125.23	125.21

The demand charge is the per kilowatt charge for primary, exclusive of energy cost.

2. The portion of the amount charged for primary power attributable to producing energy, rather than meeting demand requirements, has been classified as energy charge. For allocation purposes, this charge has been established at 23.48 Mills per kWh.
3. Customer Administration charges are those associated with customer service activities and interest costs, associated with the supply of bulk power, that can be specifically identified with municipal utilities, the rural retail customer class or the direct industrial customer class.
4. Transformation charges are those associated with transformation stations that step down from above to below 50 kV.
5. Power District Distribution Stations charges are those associated with low voltage distribution stations that exclusively serve the power district and those that are shared between the power district and one or more municipal distributors.
6. Municipal Distributors' Specific Distribution Stations charges are those associated with low voltage distribution that exclusively serve municipal distributors.
7. Distribution Lines' charges are those associated with segments of low voltage lines that exclusively serve an individual and lie within its boundary.
8. Sundry charges are those associated with rate discounts and contract adjustments to customers for special service conditions
- a) Included in the total amount charged for primary power to municipalities is a discount applied to the following municipalities for taking power at the 230 kV voltage level:

<u>Municipality</u>	<u>\$'000</u>
Hamilton .....	(331)
Markham .....	(572)
Vaughan .....	(197)
Waterloo—Wellesley—Woolwich .....	(334)
	<u>(1,434)</u>

- b) Included in the total amount charged for primary power is a diversity credit given to the following municipalities who have large users:

<u>Municipality</u>	<u>\$'000</u>
Barrie .....	(106)
Brampton .....	(361)
Brantford .....	(53)
Cambridge .....	(131)



- b) Included in the total amount charged for primary power is a diversity credit given to the following municipalities who have large users: (continued)

<u>Municipality</u>	<u>\$'000</u>
Collingwood .....	(140)
East York .....	(13)
Etobicoke .....	(131)
Goderich .....	(64)
Guelph .....	(223)
Hawkesburg .....	(24)
Ingersoll .....	(129)
Kingston .....	(79)
Kitchener - Wilmot .....	(211)
London .....	(130)
Markham .....	(47)
Milton .....	(100)
Mississauga .....	(380)
Nepean .....	(83)
Niagara Falls .....	(11)
North York .....	(194)
Oakville .....	(235)
Oshawa .....	(251)
Ottawa .....	(866)
Owen Sound .....	(85)
Peterborough .....	(119)
Port Colborne .....	(41)
Port Hope .....	(80)
St. Catharines .....	(937)
Sarnia .....	(158)
Scarborough .....	(333)
Thunder Bay .....	(49)
Toronto .....	(390)
Trenton .....	(150)
Vaughan .....	(25)
Wallaceburg .....	(93)
Waterloo - North .....	(122)
Welland .....	(101)
Windsor .....	(449)
Woodstock .....	(82)
York .....	(157)
	<u>(7,333)</u>

9. The withdrawal from stabilization of rates and contingencies for 1989 as shown on the Statement of Operations consists of:

	<u>\$'000</u>
Common Function .....	312,388
Non-Common Function .....	5,528
Rural Retail Distribution Function .....	(7,198)
Surplus (deficit) of	
Rural Retail Customers .....	27,881
Direct Industrial Customers .....	3,306
Interest on Reserve .....	128
	<u>342,033</u>

10. The Distributing companies served by Ontario Hydro are costed with secondary revenue and therefore excluded from this Summary. For 1989 financial statement purposes, these distributing companies were treated as Municipal Utilities. Accordingly, the revenue and energy figures reported for Municipal Utilities in the 1989 Financial Statements are higher than those reported in this Summary.

11.	<u>\$'000</u>
Gross Rural Retail Distribution Charges Allocated .....	367,623
Less Rural Rate Assistance .....	105,792
Rural Retail Distribution Charges Allocated .....	<u>261,831</u>

12. The delivered demand loads (billed Loads) for 1989 are:

Municipal Utilities	14,560,612 kW
Rural Retail Customers	3,453,108 kW
Direct Industrial Customers	2,874,320 kW

**MUNICIPAL ELECTRIC UTILITIES**

## STATEMENT OF THE AMOUNTS CHARGED

for the Year Ended

MUNICIPALITY	PRIMARY POWER ENERGY SUPPLIED DURING YEAR (Principal Bases of Allocation)		COMMON DEMAND FUNCTIONS (Notes 1 & 3)	ENERGY AT 23.48 MILLS PER kW.h (Note 2)	TRANSFOR- MATION (Note 4)	POWER DISTRICT DISTRIBU- TION STATIONS (Note 5)
	Average of Monthly Peak Loads	Energy				
	kW	kW.h '000	\$	\$	\$	\$
Ailsa Craig .....	1,337.9	7,799.2	174,516	184,843	11,559	15,532
Ajax .....	61,147.1	379,084.6	7,976,028	8,984,307	528,311	—
Alexandria .....	10,046.2	57,918.5	1,310,426	1,372,671	86,799	—
Alfred .....	2,706.7	16,184.0	353,062	383,561	23,386	31,506
Alliston .....	9,702.1	58,083.7	1,265,542	1,376,586	83,826	—
Almonte .....	6,047.4	36,000.4	788,823	853,212	52,250	—
Alvinston .....	1,038.6	5,983.2	135,475	141,802	8,974	11,692
Amherstburg .....	15,260.0	90,021.1	1,973,369	2,125,665	131,846	6,297
Ancaster .....	6,161.4	35,104.8	797,831	822,705	53,235	—
Apple Hill .....	335.7	1,930.5	43,789	45,755	2,900	3,908
Arkona .....	634.1	3,614.0	82,712	85,652	5,479	7,381
Arnprior .....	20,526.4	136,732.5	2,667,085	3,210,384	177,348	—
Arthur .....	4,208.3	26,479.0	548,931	627,555	36,360	—
Atikokan Twp. ....	8,271.2	57,167.7	1,078,895	1,354,874	71,463	—
Aurora .....	44,857.8	279,188.8	5,851,251	6,616,775	387,571	—
Avonmore .....	391.4	2,198.8	51,054	52,112	3,382	4,556
Aylmer .....	11,113.4	67,079.9	1,449,632	1,589,796	96,020	—
Bancroft .....	6,049.1	32,904.7	789,045	779,844	52,264	—
Barrie .....	114,704.7	726,110.2	14,895,347	17,161,775	991,049	—
Barry's Bay .....	2,336.0	12,364.3	304,708	293,036	20,183	7,014
Bath .....	1,590.4	9,182.0	207,452	217,616	13,741	18,355
Beachburg .....	1,173.0	6,696.9	153,006	158,717	10,135	13,355
Beeton .....	2,266.6	13,478.2	295,655	319,433	19,583	—
Belle River .....	5,157.6	29,757.8	666,115	699,676	44,562	—
Belleville .....	80,266.6	513,520.1	10,440,521	12,108,320	693,503	—
Belmont .....	1,699.9	10,026.3	223,087	236,335	14,687	19,720
Blandford-Blenheim .....	3,248.8	20,017.0	423,773	474,403	28,070	25,805
Blenheim .....	8,282.5	49,410.5	1,069,602	1,170,425	71,561	—
Bloomfield .....	1,546.5	8,812.9	201,725	208,868	13,362	—
Blyth .....	2,178.6	12,928.5	284,177	306,408	18,823	19,389
Bobcaygeon .....	6,078.0	33,916.3	792,814	803,819	52,514	—
Bothwell .....	1,458.6	8,479.3	190,260	200,959	12,602	16,916
Bracebridge .....	6,374.6	33,501.7	831,503	793,990	55,077	—
Bradford .....	11,838.5	71,471.8	1,544,214	1,693,882	102,285	—
Brampton .....	358,794.3	2,263,382.5	46,102,311	53,232,501	3,099,983	—
Brantford .....	130,874.2	816,715.9	17,071,231	19,356,167	1,130,753	—
Brantford Twp. ....	19,274.5	116,830.4	2,494,400	2,761,292	166,532	—
Brechin .....	591.0	3,348.1	77,090	79,352	5,106	6,879
Brighton .....	6,937.4	39,757.5	904,914	942,253	59,939	—
Brock .....	8,899.2	53,649.2	1,160,812	1,271,486	76,889	16,353

## FOR PRIMARY POWER TO MUNICIPALITIES

December 31, 1989

DISTRI- BUTION LINES (Note 7)	MUNICIPAL DISTRIB- UTORS' DISTRIB- UTION STATIONS (Note 6)	TOTAL AMOUNT CHARGED FOR PRIMARY POWER (Note 8)	AMOUNTS BILLED	BALANCE (Refunded) or Charged	DEMAND CHARGE (Note 1)	TOTAL AMOUNT CHARGED FOR POWER	
	\$	\$	\$	\$	\$ per kW	\$ per kW	Mills per kWh
—	—	386,451	381,035	5,416	150.69	288.84	49.55
—	—	17,488,646	17,492,362	(3,716)	139.08	286.01	46.13
4,719	—	2,774,616	2,753,240	21,376	139.55	276.19	47.91
—	—	791,515	781,724	9,791	150.72	292.43	48.91
10,292	—	2,736,246	2,666,671	69,575	140.14	282.03	47.11
—	—	1,694,284	1,665,934	28,350	139.08	280.17	47.06
—	—	297,943	295,501	2,442	150.34	286.87	49.80
—	—	4,237,178	4,214,899	22,279	138.37	277.67	47.07
—	—	1,673,770	1,666,455	7,315	138.13	271.65	47.68
—	—	96,352	94,370	1,982	150.74	287.05	49.91
—	—	181,223	179,834	1,389	150.72	285.79	50.14
9,967	—	6,064,784	6,018,893	45,891	139.06	295.46	44.36
12,082	—	1,224,927	1,221,403	3,524	141.95	291.07	46.26
—	—	2,505,233	2,504,242	991	139.08	302.89	43.82
—	—	12,855,597	12,776,356	79,241	139.08	286.59	46.05
—	—	111,103	108,618	2,485	150.72	283.86	50.53
—	—	3,135,448	3,115,194	20,254	139.08	282.13	46.74
27,336	—	1,648,489	1,633,576	14,913	143.60	272.52	50.10
—	—	32,942,074	32,597,150	344,924	138.50	287.19	45.37
7,824	—	632,765	617,865	14,900	145.43	270.87	51.18
—	—	457,164	452,934	4,230	150.62	287.45	49.79
—	—	335,212	328,300	6,912	150.46	285.77	50.05
4,109	14,964	653,745	654,069	(324)	147.49	288.43	48.50
1,831	9,648	1,421,831	1,411,699	10,132	140.02	275.68	47.78
—	—	23,242,345	23,109,662	132,683	138.71	289.56	45.26
—	—	493,831	486,190	7,641	151.47	290.50	49.25
—	—	952,051	940,888	11,163	147.02	293.05	47.56
—	—	2,311,588	2,316,657	(5,069)	137.78	279.09	46.78
—	—	423,955	420,754	3,201	139.08	274.14	48.11
1,383	—	630,179	625,265	4,914	147.98	289.26	48.74
—	—	1,649,147	1,598,663	50,484	139.08	271.33	48.62
—	—	420,738	417,487	3,251	150.68	288.46	49.62
—	—	1,680,570	1,645,842	34,728	139.08	263.64	50.16
—	—	3,340,380	3,328,922	11,458	139.08	282.16	46.74
—	—	102,073,433	102,254,474	(181,041)	137.13	284.49	45.10
—	—	37,558,151	37,455,862	102,289	139.08	286.98	45.99
2,848	—	5,425,072	5,500,063	(74,991)	138.11	281.46	46.44
—	—	168,428	166,363	2,065	150.72	284.98	50.30
—	—	1,907,106	1,900,835	6,271	139.08	274.90	47.97
—	—	2,525,540	2,504,141	21,399	140.92	283.79	47.08

see notes on page 12

## STATEMENT OF THE AMOUNTS CHARGED

for the Year Ended

MUNICIPALITY	PRIMARY POWER ENERGY SUPPLIED DURING YEAR (Principal Bases of Allocation)		COMMON DEMAND FUNCTIONS (Notes 1 & 3)	ENERGY AT 23.48 MILLS PER kW.h (Note 2)	TRANSFOR- MATION (Note 4)	POWER DISTRICT DISTRIBUTION STATIONS (Note 5)
	Average of Monthly Peak Loads	Energy				
	kW	kW.h '000	\$	\$	\$	\$
Brockville .....	49,438.0	313,702.3	6,448,693	7,434,745	427,144	—
Brussels .....	1,737.4	10,680.9	226,626	253,140	15,011	20,222
Burford .....	1,547.0	9,898.6	201,791	234,597	13,366	18,007
Burk's Falls .....	2,406.6	12,888.5	313,917	305,460	20,793	17,604
Burlington .....	215,241.7	1,304,386.4	27,618,936	30,643,056	1,859,688	—
Cache Bay .....	1,085.7	5,929.2	141,619	140,522	9,380	12,638
Caledon .....	13,286.0	76,801.9	1,733,026	1,820,207	114,791	—
Cambridge N. Dumfries .....	175,063.2	1,048,578.5	22,621,231	24,877,329	1,512,546	—
Campbellford .....	6,806.6	35,464.4	887,853	840,509	58,809	—
Capreol .....	4,647.7	29,693.8	606,246	703,743	40,156	—
Cardinal .....	2,097.8	12,799.8	273,637	303,358	18,125	—
Carleton Place .....	10,453.9	64,847.2	1,363,607	1,536,879	90,322	—
Casselman .....	4,711.0	27,528.4	614,503	652,423	40,703	43,345
Chalk River .....	1,316.3	7,886.0	171,698	186,901	11,373	15,322
Chapleau Twp. ....	5,999.3	36,015.9	782,549	853,577	32,647	35,668
Chatham .....	72,347.3	437,464.5	9,242,525	10,278,589	625,081	—
Chatsworth .....	851.4	4,904.9	111,057	116,246	7,356	9,673
Chesley .....	3,529.0	19,988.7	460,323	473,735	30,491	—
Chesterville .....	5,012.3	28,131.3	653,804	666,714	43,306	—
Clifford .....	1,165.3	7,153.2	152,002	169,533	10,068	13,564
Clinton .....	5,114.2	30,250.2	667,096	716,930	44,187	—
Cobden .....	1,788.4	10,337.7	233,279	245,003	15,452	20,817
Cobourg .....	34,200.9	211,725.6	4,461,165	5,017,899	295,496	—
Cochrane .....	10,405.8	62,945.4	1,357,333	1,491,808	—	—
Colborne .....	3,466.3	21,398.1	452,144	507,135	29,949	—
Coldwater .....	2,477.8	14,261.7	323,204	338,005	21,408	25,479
Collingwood .....	41,220.5	271,228.0	5,376,802	6,428,104	356,145	—
Comber .....	1,226.2	6,861.4	157,923	162,255	10,594	14,273
Cookstown .....	1,797.2	10,768.1	234,427	255,204	15,528	—
Cottam .....	1,295.5	7,047.2	168,555	166,294	11,193	15,082
Creemore .....	2,463.2	14,543.8	321,300	344,690	21,282	28,495
Dashwood .....	677.9	3,742.4	88,425	88,695	5,857	7,777
Deep River .....	10,062.4	55,087.0	1,312,539	1,305,562	86,939	117,126
Delaware .....	996.7	5,487.0	130,010	130,044	8,611	11,277
Delhi .....	5,579.4	33,044.7	727,777	783,162	48,206	—
Deseronto .....	2,902.5	17,227.0	378,602	408,280	25,078	—
Drayton .....	1,544.6	9,344.2	201,478	221,460	13,345	17,979
Dresden .....	5,745.1	33,853.1	738,790	796,710	49,638	—
Dryden .....	11,211.8	68,822.6	1,462,467	1,631,098	96,870	—
Dublin .....	630.5	3,324.8	82,242	78,800	5,448	7,278



# FOR PRIMARY POWER TO MUNICIPALITIES

December 31, 1989

DISTRIBUTION LINES (Note 7)	MUNICIPAL DISTRIBUTORS' DISTRIBUTION STATIONS (Note 6)	TOTAL AMOUNT CHARGED FOR PRIMARY POWER (Note 8)	AMOUNTS BILLED	BALANCE (Refunded) or Charged	DEMAND CHARGE (Note 1)	TOTAL AMOUNT CHARGED FOR POWER	
	\$	\$	\$	\$	\$ per kW	\$ per kW	Mills per kW.h
—	—	14,310,582	14,230,297	80,285	139.08	289.47	45.62
—	—	514,999	506,051	8,948	150.72	296.42	48.22
—	—	467,761	469,339	(1,578)	150.72	302.37	47.26
—	—	657,774	651,891	5,883	146.40	273.33	51.04
—	—	60,121,680	59,981,586	140,094	136.96	279.32	46.09
—	—	304,159	299,206	4,953	150.72	280.14	51.30
4,190	—	3,672,214	3,649,774	22,440	139.39	276.40	47.81
—	—	48,880,120	48,603,851	276,269	137.86	279.21	46.61
—	—	1,787,171	1,752,399	34,772	139.08	262.56	50.39
—	—	1,350,145	1,338,106	12,039	139.08	290.49	45.47
—	—	595,120	585,962	9,158	139.08	283.69	46.49
—	—	2,990,807	2,964,182	26,625	139.08	286.09	46.12
—	—	1,350,974	1,328,650	22,324	148.28	286.77	49.08
—	—	385,293	379,461	5,832	150.72	292.70	48.86
—	—	1,704,441	1,692,334	12,107	141.83	284.11	47.32
—	—	20,146,195	20,099,455	46,740	136.39	278.46	46.05
—	—	244,332	241,886	2,446	150.45	286.99	49.81
2,034	—	966,582	960,086	6,496	139.66	273.89	48.36
—	—	1,363,825	1,325,800	38,025	139.08	272.10	48.48
—	—	345,167	342,748	2,419	150.71	296.19	48.25
2,604	—	1,430,816	1,424,801	6,015	139.59	279.77	47.30
—	—	514,551	510,296	4,255	150.72	287.72	49.77
—	—	9,774,560	9,689,236	85,324	139.08	285.80	46.17
—	—	2,849,141	2,828,584	20,557	130.44	273.80	45.26
—	—	989,228	973,392	15,836	139.08	285.39	46.23
—	—	708,096	694,451	13,645	149.36	285.77	49.65
—	—	12,021,476	11,945,081	76,395	139.08	291.64	44.32
—	—	345,045	343,646	1,399	149.08	281.40	50.29
—	—	505,159	494,257	10,902	139.08	281.08	46.91
—	—	361,125	354,099	7,026	150.39	278.75	51.24
—	—	715,767	705,501	10,266	150.65	290.58	49.21
—	—	190,754	189,115	1,639	150.55	281.38	50.97
—	—	2,822,167	2,790,277	31,890	150.72	280.47	51.23
—	—	279,942	273,895	6,047	150.39	280.86	51.02
—	—	1,559,145	1,557,399	1,746	139.08	279.45	47.18
—	—	829,936	822,963	6,973	145.28	285.94	48.18
—	—	454,262	449,835	4,427	150.72	294.10	48.61
—	—	1,585,138	1,581,141	3,997	137.24	275.91	46.82
4,597	—	3,195,032	3,165,862	29,170	139.49	284.97	46.42
—	—	173,769	173,158	611	150.62	275.60	52.26

see notes on page 12

## STATEMENT OF THE AMOUNTS CHARGED

for the Year Ended

MUNICIPALITY	PRIMARY POWER ENERGY SUPPLIED DURING YEAR (Principal Bases of Allocation)		COMMON DEMAND FUNCTIONS (Notes 1 & 3)	ENERGY AT 23.48 MILLS PER kW.h (Note 2)	TRANSFOR- MATION (Note 4)	POWER DISTRICT DISTRIBUTION STATIONS (Note 5)
	Average of Monthly Peak Loads	Energy				
	kW	kW.h '000	\$	\$	\$	\$
Dundalk .....	3,549.7	21,036.8	463,023	498,575	30,669	—
Dundas .....	25,294.5	148,266.6	3,263,424	3,485,203	218,544	—
Dunnville .....	6,996.0	42,673.3	912,558	1,011,357	60,445	—
Durham .....	3,863.6	22,841.6	503,968	541,346	33,382	—
Dutton .....	1,254.8	7,476.3	162,763	175,905	10,841	14,606
East York .....	133,326.9	860,552.0	17,288,365	20,260,850	1,151,944	—
East Zorra-Tavistock .....	4,190.0	24,876.7	546,544	589,578	36,202	—
Eganville .....	1,963.0	10,948.4	256,054	259,479	16,960	—
Elmvale .....	3,241.9	19,526.7	422,873	462,783	28,010	—
Elmwood .....	405.6	2,437.8	52,906	57,778	3,504	4,721
Elora .....	4,292.8	25,957.0	559,953	615,183	37,090	—
Embrun .....	5,467.8	31,495.6	713,220	746,448	47,242	23,343
Erieau .....	1,033.5	6,113.8	135,711	143,123	8,929	12,253
Erin .....	7,340.3	52,261.3	957,469	1,238,593	63,420	40,059
Espanola .....	8,753.5	53,449.2	1,141,807	1,266,746	75,630	—
Essex .....	9,655.8	53,473.6	1,237,475	1,258,077	83,426	—
Etobicoke .....	601,894.1	3,858,011.8	77,252,312	90,678,487	5,200,365	—
Exeter .....	8,086.0	47,866.4	1,054,738	1,134,434	69,863	—
Fenelon Falls .....	4,761.4	27,415.7	621,077	649,752	41,139	—
Fergus .....	18,901.5	120,347.6	2,465,512	2,852,238	163,309	—
Finch .....	854.7	4,875.0	111,487	115,538	7,385	9,949
Flamborough .....	4,231.4	25,301.7	551,944	599,650	36,559	6,741
Flesherton .....	1,358.5	7,608.2	177,203	180,314	11,737	15,813
Forest .....	5,264.4	29,665.7	686,688	703,077	45,484	—
Fort Frances .....	13,344.3	69,509.4	1,740,630	1,647,373	—	—
Frankford .....	3,334.3	19,231.2	434,926	455,782	28,808	37,345
Georgina .....	5,743.6	34,937.6	749,195	828,021	49,625	—
Glencoe .....	3,461.0	19,787.3	451,453	468,959	29,903	34,004
Gloucester .....	130,898.6	789,024.3	17,074,413	18,699,876	701,119	30,905
Goderich .....	19,147.5	120,585.6	2,477,825	2,833,461	165,434	—
Goulbourn .....	5,347.5	30,446.0	697,528	721,570	46,202	62,245
Grand Bend .....	2,676.5	16,329.0	345,614	379,621	23,125	32,485
Grand Valley .....	2,108.0	12,521.5	274,968	296,760	18,213	24,537
Granton .....	581.3	3,001.9	75,825	71,147	5,022	4,297
Gravenhurst .....	8,136.0	48,945.3	1,061,260	1,160,006	70,295	—
Grimsby .....	22,464.2	134,203.6	2,897,658	3,147,640	194,091	—
Guelph .....	171,329.0	1,087,028.3	22,171,457	25,671,167	1,464,902	—
Haldimand .....	9,341.4	56,806.2	1,205,729	1,335,406	80,710	22,137
Halton Hills .....	59,510.7	367,726.8	7,732,197	8,694,953	514,172	—
Hamilton .....	912,792.8	6,503,832.8	117,393,104	151,231,406	6,813,081	—



# FOR PRIMARY POWER TO MUNICIPALITIES

December 31, 1989

DISTRI- BUTION LINES (Note 7)	MUNICIPAL DISTRIB- UTORS' DISTRIB- UTION STATIONS (Note 6)	TOTAL AMOUNT CHARGED FOR PRIMARY POWER (Note 8)	AMOUNTS BILLED	BALANCE (Refunded) or Charged	DEMAND CHARGE (Note 1)	TOTAL AMOUNT CHARGED FOR POWER	
	\$	\$	\$	\$	\$ per kW	\$ per kW	Mills per kW.h
1,180	—	993,447	986,462	6,985	139.41	279.87	47.22
—	—	6,967,171	6,926,369	40,802	137.66	275.44	46.99
6,794	—	1,991,154	1,989,187	1,967	140.05	284.62	46.66
—	—	1,078,695	1,069,412	9,283	139.08	279.19	47.22
—	—	364,115	361,889	2,226	149.99	290.17	48.70
102,188	—	38,789,993	38,666,475	123,518	139.08	290.94	45.06
5,451	—	1,177,774	1,169,881	7,893	140.38	281.09	47.34
—	—	532,493	527,677	4,816	139.08	271.27	48.64
45,024	—	958,690	951,451	7,239	152.97	295.72	49.10
—	—	118,910	116,466	2,444	150.71	293.14	48.78
1,302	30,456	1,243,984	1,238,388	5,596	146.48	289.78	47.92
—	—	1,530,253	1,503,630	26,623	143.35	279.87	48.59
—	—	300,017	294,577	5,440	151.81	290.29	49.07
—	—	2,299,541	2,307,138	(7,597)	144.54	313.28	44.00
—	—	2,484,183	2,458,541	25,642	139.08	283.79	46.48
163	—	2,579,141	2,574,956	4,185	136.82	267.11	48.23
—	—	173,000,351	173,172,649	(172,298)	136.99	287.43	44.84
1,302	—	2,260,336	2,253,021	7,315	139.24	279.54	47.22
651	—	1,312,618	1,288,942	23,676	139.22	275.68	47.88
21,113	—	5,502,172	5,507,290	(5,118)	140.20	291.10	45.72
—	—	244,358	240,217	4,141	150.73	285.92	50.12
—	—	1,194,894	1,187,029	7,865	140.67	282.39	47.23
—	—	385,067	382,149	2,918	150.73	283.46	50.61
1,912	—	1,437,162	1,422,444	14,718	139.44	272.99	48.45
—	—	3,388,003	3,321,778	66,225	130.44	253.89	48.74
—	—	956,861	940,152	16,709	150.28	286.98	49.76
—	—	1,626,841	1,596,866	29,975	139.08	283.24	46.56
325	—	984,644	972,141	12,503	149.00	284.50	49.76
—	—	36,506,314	36,369,906	136,408	136.03	278.89	46.27
—	—	5,412,463	5,355,828	56,635	138.05	282.67	44.88
—	—	1,527,545	1,516,068	11,477	150.72	285.65	50.17
1,627	—	782,472	766,497	15,975	150.51	292.34	47.92
—	—	614,477	604,453	10,024	150.72	291.50	49.07
—	—	156,292	155,890	402	146.48	268.88	52.06
—	—	2,291,561	2,259,517	32,044	139.08	281.66	46.82
—	—	6,239,388	6,211,598	27,790	137.63	277.75	46.49
—	—	49,084,566	49,209,105	(124,539)	137.96	286.49	45.15
—	—	2,643,982	2,626,641	17,341	140.08	283.04	46.54
—	—	16,941,323	16,877,592	63,731	138.57	284.68	46.07
—	—	275,107,038	275,901,916	(794,878)	135.71	301.39	42.30

## STATEMENT OF THE AMOUNTS CHARGED

for the Year Ended

MUNICIPALITY	PRIMARY POWER ENERGY SUPPLIED DURING YEAR (Principal Bases of Allocation)		COMMON DEMAND FUNCTIONS (Notes 1 & 3)	ENERGY AT 23.48 MILLS PER kW.h (Note 2)	TRANSFOR- MATION (Note 4)	POWER DISTRICT DISTRIBUTION STATIONS (Note 5)
	Average of Monthly Peak Loads	Energy				
	kW	kW.h '000	\$	\$	\$	\$
Hanover .....	13,893.5	81,130.3	1,812,268	1,922,788	120,040	—
Harriston .....	3,421.3	21,574.9	446,274	511,328	29,560	—
Harrow .....	5,258.8	27,556.0	685,958	653,080	45,436	—
Hastings .....	2,079.6	12,568.3	271,263	297,869	17,968	24,129
Havelock .....	2,172.7	13,249.2	283,407	314,008	18,772	25,290
Hawkesbury .....	33,333.4	218,680.1	4,348,009	5,182,721	153,230	—
Hearst .....	18,323.2	112,709.8	2,390,078	2,671,222	158,312	—
Hensall .....	3,085.7	16,412.3	402,499	388,972	26,660	—
Holstein .....	310.4	1,710.6	40,489	40,541	2,682	3,613
Huntsville .....	8,801.2	54,777.0	1,145,178	1,293,022	76,042	—
Ingersoll .....	28,506.1	162,582.5	3,675,950	3,854,431	246,293	—
Iroquois .....	3,820.7	24,473.2	496,673	576,076	33,011	16,339
Iroquois Falls .....	4,547.2	28,626.1	593,137	678,441	39,288	475
Kanata .....	53,594.5	331,348.9	6,949,296	7,788,982	288,745	—
Kapuskasing .....	9,211.8	57,240.5	1,201,587	1,356,600	79,590	—
Kemptville .....	5,724.6	34,722.9	746,717	822,935	49,461	—
Kenora .....	19,425.9	121,054.4	2,533,914	2,868,992	—	—
Killaloe Stn .....	957.7	5,456.1	124,922	129,310	8,275	10,227
Kincardine .....	13,055.0	75,149.8	1,702,894	1,781,053	112,795	—
Kingston .....	119,127.2	758,939.7	15,538,952	17,986,871	1,029,259	—
Kingsville .....	8,280.3	47,404.3	1,069,612	1,118,618	71,542	—
Kirkfield .....	449.1	2,557.7	58,581	60,617	3,880	5,228
Kitchener-Wilmot .....	302,908.4	1,924,979.1	39,238,483	45,490,578	243,020	—
L'Orignal .....	3,489.6	20,869.2	455,183	494,600	30,150	40,305
Lakefield .....	6,084.6	35,151.3	793,675	833,086	52,571	—
Lanark .....	1,519.6	8,240.0	198,217	195,290	13,129	17,688
Lancaster .....	1,558.7	9,114.9	203,317	216,026	13,467	18,143
Larder Lake Twp. ....	1,682.7	10,329.2	219,491	244,804	14,539	19,587
Latchford .....	671.2	4,203.1	87,551	99,616	5,799	7,813
Leamington .....	23,530.1	145,877.5	3,000,020	3,399,458	203,300	—
Lincoln .....	5,912.8	34,579.6	771,266	819,537	51,087	—
Lindsay .....	34,320.6	210,608.1	4,476,779	4,991,414	296,530	—
Listowel .....	11,946.8	70,083.8	1,558,341	1,660,986	103,220	—
London .....	475,208.5	2,975,023.5	61,055,330	69,889,885	3,759,884	—
Lucan .....	2,519.1	14,712.7	328,591	348,691	21,765	—
Lucknow .....	2,234.5	12,549.9	291,468	297,433	19,306	26,010
Madoc .....	3,020.0	17,317.7	393,929	410,429	26,093	19,085
Magnetawan .....	472.7	2,664.1	61,659	63,139	4,084	4,980
Markdale .....	3,946.8	21,566.3	514,821	511,124	34,100	—
Markham .....	239,325.9	1,452,137.9	30,697,257	34,154,562	738,499	—

# FOR PRIMARY POWER TO MUNICIPALITIES

December 31, 1989

DISTRIBUTION LINES (Note 7)	MUNICIPAL DISTRIBUTORS' DISTRIBUTION STATIONS (Note 6)	TOTAL AMOUNT CHARGED FOR PRIMARY POWER (Note 8)	AMOUNTS BILLED	BALANCE (Refunded) or Charged	DEMAND CHARGE (Note 1)	TOTAL AMOUNT CHARGED FOR POWER	
	\$	\$	\$	\$	\$ per kW	\$ per kW	Mills per kW.h
15,255	17,076	3,887,427	3,874,811	12,616	141.33	279.80	47.92
—	—	987,162	986,634	528	139.08	288.54	45.75
—	—	1,384,473	1,368,202	16,271	139.08	263.27	50.24
—	—	611,228	602,424	8,804	150.68	293.92	48.63
—	—	641,478	632,292	9,186	150.72	295.24	48.42
1,098	—	9,708,638	9,594,255	67,222	135.07	291.26	44.40
—	—	5,219,613	5,219,118	495	139.08	284.86	46.31
—	—	818,131	816,886	1,245	139.08	265.14	49.85
—	—	87,325	86,845	480	150.72	281.33	51.05
—	—	2,514,243	2,492,923	21,320	138.76	285.67	45.90
—	—	7,647,435	7,565,449	81,986	137.59	268.27	47.03
—	—	1,122,099	1,116,991	5,108	142.91	293.69	45.85
—	—	1,311,340	1,300,807	10,533	139.18	288.38	45.81
—	—	15,027,023	14,865,499	161,524	135.05	280.38	45.35
—	—	2,637,777	2,621,342	16,435	139.08	286.35	46.08
1,953	—	1,621,065	1,598,568	22,497	139.42	283.18	46.69
—	—	5,402,906	5,329,525	73,381	130.44	278.13	44.63
—	—	272,733	267,868	4,865	149.75	284.77	49.99
—	—	3,596,742	3,547,233	49,509	139.08	275.51	47.86
—	—	34,475,738	34,255,098	220,640	139.08	289.40	45.43
9,519	11,784	2,281,075	2,279,808	1,267	140.39	275.48	48.12
—	—	128,306	122,984	5,322	150.71	285.67	50.16
—	—	84,761,259	84,596,234	165,025	130.34	279.82	44.03
—	—	1,020,238	1,009,855	10,383	150.63	292.37	48.89
—	—	1,679,332	1,656,580	22,752	139.08	276.00	47.77
—	—	424,324	416,722	7,602	150.72	279.23	51.50
—	—	450,953	442,358	8,595	150.72	289.31	49.47
—	—	498,421	499,316	(895)	150.72	296.21	48.25
—	—	200,779	197,824	2,955	150.72	299.13	47.77
—	—	6,602,778	6,603,965	(1,187)	136.14	280.61	45.26
—	—	1,641,889	1,634,048	7,841	139.08	277.68	47.48
—	—	9,764,723	9,744,019	20,704	139.08	284.52	46.36
3,132	—	3,325,679	3,315,241	10,438	139.34	278.37	47.45
—	—	134,575,397	133,973,517	601,880	136.39	283.19	45.24
—	—	699,047	693,626	5,421	139.08	277.50	47.51
—	—	634,216	631,547	2,669	150.72	283.83	50.54
11,628	—	861,164	842,331	18,833	149.25	285.15	49.73
—	—	133,862	132,062	1,800	149.61	283.17	50.25
—	—	1,060,045	1,052,941	7,104	139.08	268.58	49.15
—	—	64,971,018	64,511,740	459,278	128.96	271.48	44.74

## STATEMENT OF THE AMOUNTS CHARGED

for the Year Ended

MUNICIPALITY	PRIMARY POWER ENERGY SUPPLIED DURING YEAR (Principal Bases of Allocation)		COMMON DEMAND FUNCTIONS (Notes 1 & 3)	ENERGY AT 23.48 MILLS PER kW.h (Note 2)	TRANSFOR- MATION (Note 4)	POWER DISTRICT DISTRIBUTION STATIONS (Note 5)
	Average of Monthly Peak Loads	Energy				
	kW	kW.h '000	\$	\$	\$	\$
Marmora .....	2,733.0	16,312.3	356,493	386,602	23,613	17,781
Martintown .....	384.5	2,131.6	50,154	50,521	3,322	4,436
Massey .....	2,277.8	13,431.6	297,116	318,329	19,680	21,378
Maxville .....	1,493.2	8,565.2	194,773	202,995	12,901	—
McGarry Twp. ....	1,211.3	7,571.7	158,002	179,449	10,466	14,100
Meaford .....	7,322.3	43,248.6	955,121	1,024,992	63,265	—
Merlin .....	795.7	4,417.8	103,074	103,701	6,875	8,970
Midland .....	28,758.5	176,514.7	3,751,259	4,183,401	248,473	—
Mildmay .....	1,548.4	9,245.1	201,973	219,109	13,378	18,023
Millbrook .....	1,838.0	11,385.8	239,749	269,846	15,880	21,394
Milton .....	71,404.4	453,831.7	9,268,330	10,690,755	616,934	—
Milverton .....	2,371.0	13,850.0	309,273	328,245	20,485	—
Mississauga .....	865,867.0	5,598,975.9	111,114,524	131,379,448	7,481,091	—
Mitchell .....	6,264.1	36,955.8	817,089	875,852	54,122	—
Moorefield .....	713.0	4,020.5	93,004	95,288	6,160	8,276
Morrisburg .....	5,566.2	31,049.2	726,055	735,868	48,092	—
Mount Brydges .....	1,999.3	11,823.6	260,789	280,222	17,274	23,140
Mount Forest .....	7,373.1	43,837.7	961,747	1,038,956	63,704	—
Nanticoke .....	9,728.4	60,553.2	1,266,903	1,426,209	84,053	17,559
Napanee .....	11,013.0	67,529.4	1,436,536	1,600,449	95,152	—
Nepean .....	169,993.5	1,070,261.1	22,075,409	25,166,638	1,110,034	—
Neustadt .....	679.5	3,950.3	89,804	93,945	5,871	7,734
Newburgh .....	835.9	5,137.5	109,035	121,759	7,222	9,730
Newbury .....	588.7	3,594.3	76,353	84,460	5,086	6,829
Newcastle .....	29,558.2	182,421.8	3,855,572	4,323,397	255,383	19,598
Newmarket .....	66,245.5	408,093.0	8,641,063	9,671,804	572,361	—
Niagara Falls .....	115,458.2	736,181.4	14,828,555	17,222,273	997,559	—
Niagara-On-The-Lake .....	22,961.6	138,577.3	2,955,825	3,250,913	198,388	—
Nickel Centre .....	2,695.7	16,857.7	351,627	399,530	23,291	—
Nipigon Twp. ....	3,097.0	20,204.5	403,973	478,847	26,758	35,940
Norfolk .....	944.0	5,889.2	123,135	139,574	8,156	10,988
North Bay .....	94,491.0	600,329.1	12,325,406	14,227,800	816,402	23,981
North Dorchester .....	1,705.9	10,181.5	222,518	241,302	14,739	19,857
North York .....	948,222.1	6,008,641.4	121,658,299	141,265,874	7,057,958	—
Norwich .....	3,943.6	23,212.2	514,403	550,129	34,073	15,921
Norwood .....	2,313.6	13,760.7	301,786	326,129	19,990	26,930
Oakville .....	224,956.2	1,462,801.9	28,956,893	34,255,994	1,943,622	—
Oil Springs .....	758.5	4,437.3	98,939	105,166	6,553	8,623
Omemece .....	1,748.5	10,381.8	228,074	246,051	15,107	20,353
Orangeville .....	27,321.2	172,971.0	3,561,236	4,088,980	236,055	—



# FOR PRIMARY POWER TO MUNICIPALITIES

December 31, 1989

DISTRI- BUTION LINES (Note 7)	MUNICIPAL DISTRIB- UTORS' DISTRIB- UTION STATIONS (Note 6)	TOTAL AMOUNT CHARGED FOR PRIMARY POWER (Note 8)	AMOUNTS BILLED	BALANCE (Refunded) or Charged	DEMAND CHARGE (Note 1)	TOTAL AMOUNT CHARGED FOR POWER	
	\$	\$	\$	\$	\$ per kW	\$ per kW	Mills per kW.h
1,302	7,524	793,314	780,020	13,294	148.81	290.27	48.63
—	—	108,434	108,039	395	150.62	282.03	50.87
—	—	656,503	649,139	7,364	148.47	288.22	48.88
10,044	—	420,714	418,835	1,879	145.81	281.76	49.12
—	—	362,016	363,907	(1,891)	150.72	298.86	47.81
—	—	2,043,377	2,030,078	13,299	139.08	279.06	47.25
—	—	222,620	220,971	1,649	149.46	279.79	50.39
447	—	8,183,580	8,143,673	39,907	139.10	284.56	46.36
—	—	452,484	446,636	5,848	150.72	292.23	48.94
—	—	546,869	540,486	6,383	150.72	297.53	48.03
—	—	20,476,401	20,302,242	174,159	138.44	286.77	45.12
1,302	27,096	686,401	679,318	7,083	151.06	289.50	49.56
—	—	249,594,907	249,007,362	587,545	136.97	288.26	44.58
—	—	1,747,063	1,737,191	9,872	139.08	278.90	47.27
—	—	202,728	201,168	1,560	150.69	284.34	50.42
1,098	—	1,511,114	1,496,341	14,773	139.28	271.48	48.67
—	—	581,425	577,442	3,983	150.66	290.82	49.17
3,783	—	2,068,190	2,052,767	15,423	139.59	280.51	47.18
—	—	2,794,723	2,767,508	27,215	140.67	287.27	46.15
—	—	3,132,137	3,124,397	7,740	139.08	284.40	46.38
—	—	48,269,117	47,843,644	425,473	136.39	283.92	45.10
—	—	197,354	194,366	2,988	152.18	290.42	49.96
—	—	247,746	242,202	5,544	150.72	296.39	48.22
—	—	172,728	172,214	514	149.93	293.39	48.06
17,614	—	8,471,564	8,364,606	106,958	140.34	286.61	46.44
—	—	18,885,228	18,807,374	77,854	139.08	285.08	46.28
—	—	33,037,150	32,921,940	115,210	137.07	286.14	44.87
—	—	6,405,126	6,344,546	60,580	137.37	278.95	46.22
1,261	—	775,709	769,438	6,271	139.55	287.76	46.01
—	—	945,517	938,755	6,762	150.69	305.30	46.80
—	—	281,854	279,337	2,517	150.71	298.56	47.86
—	—	27,393,589	27,110,282	283,307	139.33	289.91	45.63
—	—	498,415	495,629	2,786	150.72	292.18	48.95
—	—	269,788,235	269,228,855	559,380	135.74	284.52	44.90
—	—	1,121,702	1,108,488	13,214	144.94	284.44	48.32
—	—	674,834	649,358	25,476	150.72	291.68	49.04
—	—	64,921,619	64,772,037	149,582	137.36	288.60	44.38
—	—	219,281	217,346	1,935	150.45	289.11	49.42
—	—	509,585	501,390	8,195	150.72	291.45	49.08
—	—	7,886,272	7,825,496	60,776	138.99	288.65	45.59

see notes on page 12

## STATEMENT OF THE AMOUNTS CHARGED

for the Year Ended

MUNICIPALITY	PRIMARY POWER ENERGY SUPPLIED DURING YEAR (Principal Bases of Allocation)		COMMON DEMAND FUNCTIONS (Notes 1 & 3)	ENERGY AT 23.48 MILLS PER kW.h (Note 2)	TRANSFOR- MATION (Note 4)	POWER DISTRICT DISTRIBUTION STATIONS (Note 5)
	Average of Monthly Peak Loads	Energy				
	kW	kW.h '000	\$	\$	\$	\$
Orillia .....	41,746.8	252,063.9	5,445,453	5,973,914	360,692	—
Oshawa .....	205,347.6	1,314,861.8	26,771,736	31,046,476	1,774,203	—
Ottawa .....	708,876.3	4,555,124.4	91,961,030	107,324,432	5,117,848	—
Owen Sound .....	49,123.1	308,954.6	6,407,617	7,322,226	424,424	—
Paisley .....	2,010.9	11,846.0	262,302	280,753	17,374	—
Palmerston .....	3,284.2	20,028.4	428,391	474,675	28,375	—
Paris .....	11,579.8	70,801.3	1,492,989	1,671,589	100,049	—
Parkhill .....	2,996.3	17,490.9	390,837	414,537	25,888	—
Parry Sound .....	14,809.3	83,696.3	1,931,725	1,983,605	127,952	—
Pelham .....	3,275.8	19,291.4	423,125	454,096	28,303	—
Pembroke .....	23,152.1	125,276.3	3,019,960	2,969,051	200,034	—
Penetanguishene .....	13,072.6	81,457.8	1,705,190	1,930,552	112,947	—
Perth .....	16,690.1	101,292.6	2,177,057	2,400,637	144,202	—
Peterborough .....	120,999.2	769,507.7	15,783,136	18,237,335	1,045,433	—
Petrolia .....	6,363.0	38,323.4	829,990	908,267	54,976	—
Pickering .....	92,363.6	557,426.2	11,988,713	13,135,691	798,022	—
Pictou .....	8,004.5	47,823.2	1,044,107	1,133,410	69,159	—
Plantagenet .....	1,927.2	11,377.3	251,384	269,644	16,651	22,433
Point Edward .....	5,672.8	34,884.7	739,960	826,770	49,013	—
Port Burwell .....	928.7	5,751.9	121,499	134,988	8,024	10,979
Port Colborne .....	35,250.6	223,743.7	4,544,866	5,261,558	304,565	—
Port Elgin .....	13,928.3	83,018.0	1,816,807	1,967,527	120,341	—
Port Hope .....	35,447.7	216,631.0	4,612,057	5,112,615	306,268	—
Port McNicoll .....	2,897.9	17,441.0	378,002	413,354	25,038	31,995
Port Stanley .....	2,956.8	18,846.0	384,649	440,728	25,547	—
Prescott .....	8,695.6	50,024.6	1,134,254	1,185,585	75,130	—
Priceville .....	268.9	1,506.7	35,746	35,722	2,323	3,145
Rainy River .....	1,704.1	9,497.8	222,283	225,098	14,723	—
Red Rock .....	1,080.7	6,615.2	134,254	156,780	9,337	12,579
Renfrew .....	15,482.8	90,135.2	2,019,576	2,136,204	133,771	—
Richmond Hill .....	105,456.9	623,880.1	13,530,721	14,691,334	911,148	—
Ridgetown .....	5,191.8	30,193.7	677,218	715,591	44,857	—
Ripley .....	1,148.1	6,711.3	149,758	159,060	9,920	13,364
Rockland .....	10,309.6	61,801.8	1,344,784	1,464,705	89,075	120,004
Rockwood .....	3,509.3	19,607.6	457,753	464,700	30,320	40,848
Rodney .....	1,479.1	8,388.1	192,934	198,798	12,779	17,217
Russell .....	2,461.6	13,639.3	321,091	323,254	21,268	28,653
Sandwich West Twp. ....	17,263.6	92,730.9	2,203,021	2,171,889	149,158	—
Sarnia .....	83,956.9	550,087.3	10,786,892	12,829,774	725,388	—
Scarborough .....	731,594.0	4,732,489.5	94,292,439	111,088,494	6,320,972	—

# FOR PRIMARY POWER TO MUNICIPALITIES

December 31, 1989

DISTRIBUTION LINES (Note 7)	MUNICIPAL DISTRIBUTORS' DISTRIBUTION STATIONS (Note 6)	TOTAL AMOUNT CHARGED FOR PRIMARY POWER (Note 8)	AMOUNTS BILLED	BALANCE (Refunded) or Charged	DEMAND CHARGE (Note 1)	TOTAL AMOUNT CHARGED FOR POWER	
	\$	\$	\$	\$	\$ per kW	\$ per kW	Mills per kW.h
—	—	11,780,059	11,676,747	103,312	139.08	282.18	46.73
—	—	59,341,322	58,718,164	623,158	139.01	288.99	45.13
—	—	203,537,657	202,085,383	1,452,274	136.95	287.13	44.68
—	—	14,069,290	14,069,391	(101)	139.08	286.41	45.54
—	—	560,429	555,187	5,242	139.08	278.70	47.31
—	—	931,442	923,459	7,983	139.08	283.61	46.51
—	—	3,264,628	3,271,127	(6,499)	137.57	281.92	46.11
—	—	831,262	826,383	4,879	139.08	277.43	47.53
—	—	4,043,282	3,988,555	54,727	139.08	273.02	48.31
529	—	906,053	901,827	4,226	137.97	276.59	46.97
—	—	6,189,045	6,154,490	34,555	139.08	267.32	49.40
—	—	3,748,689	3,721,178	27,511	139.08	286.76	46.02
—	—	4,721,896	4,702,087	19,809	139.08	282.92	46.62
—	—	34,946,829	34,636,776	310,054	139.08	288.82	45.41
—	—	1,793,233	1,780,702	12,531	139.08	281.82	46.79
—	—	25,922,426	25,692,916	229,510	138.44	280.66	46.50
—	—	2,246,676	2,222,750	23,926	139.08	280.68	46.98
—	—	560,112	549,466	10,646	150.72	290.64	49.23
—	—	1,631,859	1,627,232	4,627	141.92	287.67	46.78
651	—	276,140	271,151	4,989	151.99	297.35	48.01
—	—	10,070,058	10,105,457	(35,399)	137.57	285.67	45.01
—	—	3,904,675	3,859,513	45,162	139.08	280.34	47.03
14,726	—	9,965,548	9,888,958	76,590	139.16	281.13	46.00
5,044	9,528	862,961	859,367	3,594	155.15	297.79	49.48
12,448	—	863,371	853,483	9,888	142.94	292.00	45.81
—	—	2,394,969	2,398,493	(3,524)	139.08	275.42	47.88
—	—	76,935	72,854	4,081	153.28	286.13	51.06
2,034	30,744	494,882	488,950	5,932	158.32	290.42	52.10
—	—	312,950	308,991	3,959	144.50	289.57	47.31
—	—	4,289,552	4,269,473	20,079	139.08	277.05	47.59
—	—	29,133,203	29,068,599	64,604	136.95	276.26	46.70
—	—	1,437,666	1,428,768	8,898	139.08	276.91	47.61
—	—	332,102	328,636	3,466	150.73	289.27	49.48
—	—	3,018,568	2,947,465	71,103	150.72	292.79	48.84
—	—	993,622	961,053	32,569	150.72	283.14	50.68
—	—	421,728	421,554	174	150.72	285.12	50.28
—	—	694,266	675,193	19,073	150.72	282.03	50.90
—	—	4,524,067	4,486,974	37,093	136.25	262.06	48.79
—	—	24,183,850	24,114,333	69,517	137.12	288.05	43.96
—	—	211,375,342	211,287,681	81,661	137.53	288.92	44.66

see notes on page 12

## STATEMENT OF THE AMOUNTS CHARGED

for the Year Ended

MUNICIPALITY	PRIMARY POWER ENERGY SUPPLIED DURING YEAR (Principal Bases of Allocation)		COMMON DEMAND FUNCTIONS (Notes 1 & 3)	ENERGY AT 23.48 MILLS PER kW.h (Note 2)	TRANSFOR- MATION (Note 4)	POWER DISTRICT DISTRIBUTION STATIONS (Note 5)
	Average of Monthly Peak Loads	Energy				
	kW	kW.h '000	\$	\$	\$	\$
Schreiber Twp. ....	4,039.5	24,805.7	526,912	587,897	34,901	25,858
Scugog .....	8,295.8	49,897.2	1,082,104	1,182,566	71,676	—
Seaforth .....	3,752.1	21,888.6	489,424	518,760	32,418	—
Shelburne .....	5,484.8	33,245.7	715,437	787,925	47,389	—
Simcoe .....	31,562.3	196,436.6	4,085,730	4,641,475	272,698	—
Sioux Lookout .....	7,249.1	41,591.4	945,573	985,716	62,632	—
Smiths Falls .....	19,526.9	120,913.0	2,547,089	2,865,638	168,712	—
South Dumfries .....	2,094.4	13,450.5	272,079	315,847	18,096	17,091
South River .....	1,908.3	11,491.5	248,919	272,349	16,488	22,100
South-West Oxford .....	3,350.8	21,755.7	437,078	515,610	28,951	—
Southampton .....	6,589.1	39,485.4	871,224	935,406	56,930	—
Springfield .....	696.4	4,020.9	90,838	95,295	6,017	8,065
St Catharines .....	294,275.1	1,845,437.8	37,856,863	43,339,839	2,182,622	—
St Clair Beach .....	4,369.6	23,072.7	554,226	537,440	37,753	—
St Marys .....	9,765.8	57,464.1	1,273,851	1,361,902	84,377	—
St Thomas .....	51,189.8	319,434.2	6,677,198	7,570,591	442,280	—
Stayner .....	4,740.2	29,090.6	618,312	689,450	40,955	—
Stirling .....	3,322.1	19,691.3	433,335	466,684	28,703	—
Stoney Creek .....	70,101.2	434,405.6	8,999,081	10,200,053	605,674	—
Stratford .....	58,057.9	353,433.2	7,573,072	8,376,367	501,620	—
Strathroy .....	17,375.0	102,841.3	2,266,395	2,437,339	150,120	—
Sturgeon Falls .....	10,202.4	61,718.9	1,330,801	1,462,738	88,149	—
Sudbury .....	143,732.5	926,904.3	18,748,467	21,967,632	1,241,849	28,515
Sundridge .....	2,217.2	12,685.2	289,212	300,639	19,157	25,694
Tara .....	1,741.4	10,546.6	227,148	249,957	15,046	20,270
Tecumseh .....	11,762.8	63,662.0	1,491,415	1,480,570	101,631	—
Teeswater .....	2,267.0	12,772.4	295,707	302,706	19,587	—
Terrace Bay Twp. ....	4,687.7	28,669.5	611,464	679,467	40,502	54,565
Thamesville .....	1,615.8	8,948.2	210,765	212,072	13,961	—
Theedford .....	1,259.5	7,553.1	164,289	179,008	10,882	13,107
Thessalon .....	2,945.9	16,964.0	384,263	402,049	25,453	—
Thornbury .....	3,758.9	22,957.1	490,311	544,086	32,477	—
Thorndale .....	579.7	2,923.8	75,616	69,296	5,009	6,385
Thornton .....	996.4	5,666.6	129,970	134,298	8,609	11,598
Thorold .....	27,463.5	179,803.3	3,542,280	4,208,190	237,285	—
Thunder Bay .....	182,239.9	1,137,460.3	23,771,373	26,957,809	1,574,553	45,337
Tilbury .....	12,133.9	74,192.2	1,560,134	1,747,100	104,837	546
Tillsonburg .....	29,302.0	176,524.5	3,822,153	4,183,633	253,169	12,636
Toronto .....	1,518,392.0	9,951,868.9	195,417,864	233,833,460	10,993,664	—
Tottenham .....	6,652.3	40,943.5	867,726	970,363	57,476	—



# FOR PRIMARY POWER TO MUNICIPALITIES

December 31, 1989

DISTRIBUTION LINES (Note 7)	MUNICIPAL DISTRIBUTORS' DISTRIBUTION STATIONS (Note 6)	TOTAL AMOUNT CHARGED FOR PRIMARY POWER (Note 8)	AMOUNTS BILLED	BALANCE (Refunded) or Charged	DEMAND CHARGE (Note 1)	TOTAL AMOUNT CHARGED FOR POWER	
	\$	\$	\$	\$	\$ per kW	\$ per kW	Mills per kWh
2,278	9,600	1,187,447	1,185,590	1,857	148.42	293.96	47.87
1,220	—	2,337,566	2,316,713	20,853	139.23	281.78	46.85
—	—	1,040,602	1,037,878	2,724	139.08	277.34	47.54
—	—	1,550,751	1,541,846	8,905	139.08	282.74	46.65
—	—	8,999,903	8,965,147	34,756	138.09	285.15	45.82
4,434	10,776	2,009,131	1,984,310	24,821	141.18	277.16	48.31
—	—	5,581,439	5,553,746	27,693	139.08	285.83	46.16
1,017	—	624,129	613,909	10,220	147.19	297.99	46.40
—	—	559,855	551,155	8,700	150.66	293.38	48.72
—	—	981,639	985,104	(3,465)	139.08	292.96	45.12
—	—	1,863,560	1,825,499	38,061	140.86	282.82	47.20
—	—	200,216	197,609	2,607	150.66	287.49	49.79
—	—	82,442,128	82,537,948	(95,820)	136.06	280.15	44.61
—	—	1,129,419	1,124,970	4,449	135.48	258.47	48.95
—	—	2,720,129	2,706,613	13,516	139.08	278.54	47.34
—	—	14,690,068	14,687,579	2,489	139.08	286.97	45.99
—	—	1,348,717	1,340,853	7,864	139.08	284.53	46.36
—	—	928,721	918,693	10,028	139.08	279.56	47.16
—	—	19,804,809	19,714,109	90,700	137.01	282.52	45.59
—	—	16,451,060	16,459,213	(8,153)	139.08	283.36	46.55
—	—	4,853,854	4,847,329	6,525	139.08	279.36	47.20
1,912	—	2,883,600	2,852,701	30,899	139.27	282.64	46.72
—	—	41,986,463	41,595,600	390,863	139.28	292.12	45.30
—	—	634,702	630,169	4,533	150.67	286.27	50.03
—	—	512,421	504,827	7,594	150.72	294.26	48.59
3,539	—	3,077,155	3,061,730	15,425	135.43	261.60	48.34
—	—	633,456	626,324	7,132	145.90	279.42	49.60
—	—	1,385,997	1,370,998	14,999	150.72	295.67	48.34
—	—	453,334	451,509	1,825	149.31	280.56	50.66
—	—	367,286	362,860	4,426	149.49	291.62	48.63
—	—	811,765	812,275	(510)	139.08	275.56	47.85
—	—	1,066,873	1,049,605	17,268	139.08	283.83	46.47
203	—	156,509	155,274	1,235	150.43	269.96	53.53
—	—	284,476	281,184	3,292	150.72	285.50	50.20
—	—	7,987,754	7,862,184	125,570	137.62	290.85	44.42
—	—	52,299,884	52,352,460	(52,576)	139.33	286.98	45.98
1,464	—	3,414,080	3,416,550	(2,470)	137.39	281.37	46.17
—	—	8,271,592	8,234,233	37,359	139.51	282.29	46.86
22,903	—	439,877,458	438,432,447	1,445,011	135.96	289.70	44.20
—	—	1,895,565	1,877,197	18,368	139.08	284.95	46.30

## STATEMENT OF THE AMOUNTS CHARGED

for the Year Ended

MUNICIPALITY	PRIMARY POWER ENERGY SUPPLIED DURING YEAR (Principal Bases of Allocation)		COMMON DEMAND FUNCTIONS (Notes 1 & 3)	ENERGY AT 23.48 MILLS PER kW.h (Note 2)	TRANSFORMATION (Note 4)	POWER DISTRICT DISTRIBUTION STATIONS (Note 5)
	Average of Monthly Peak Loads	Energy				
	kW	kW.h '000	\$	\$	\$	\$
Trenton .....	47,574.5	318,131.0	6,170,866	7,453,094	411,044	—
Tweed .....	3,361.2	18,963.7	438,435	449,440	29,041	39,063
Uxbridge .....	5,733.4	33,091.5	747,865	784,269	49,537	—
Vankleek Hill .....	3,673.3	21,351.5	479,145	506,031	31,737	42,757
Vaughan .....	225,394.6	1,300,676.4	28,842,421	30,787,061	1,490,461	—
Victoria Harbour .....	2,396.1	14,117.3	312,547	334,580	20,702	27,891
Walkerton .....	10,629.5	61,321.7	1,386,512	1,453,324	91,839	—
Wallaceburg .....	35,897.2	221,952.8	4,624,637	5,233,677	310,152	—
Wardsville .....	556.9	3,416.9	72,776	80,352	4,812	6,487
Warkworth .....	1,232.3	7,158.5	160,741	169,656	10,647	14,344
Wasaga Beach .....	15,718.9	93,317.3	2,084,037	2,201,142	135,811	15,659
Waterloo-Wellesley-Woolwich	172,894.7	1,072,626.1	22,405,367	25,401,865	371,029	—
Watford .....	2,499.0	14,254.4	324,182	338,443	21,591	1,925
Waubashene .....	1,439.3	8,500.2	187,742	201,455	12,436	10,594
Webbwood .....	795.7	4,633.6	103,791	109,816	6,875	9,262
Welland .....	74,447.3	447,999.0	9,560,091	10,544,853	639,668	—
Wellington .....	2,501.8	14,579.7	326,335	345,541	21,616	25,639
West Lincoln .....	1,831.6	10,814.3	238,914	256,299	15,825	21,244
West Lorne .....	3,088.7	16,470.0	402,890	390,341	26,686	—
Westminster .....	3,347.1	18,649.1	429,120	436,266	28,919	—
Westport .....	1,667.3	9,650.5	217,483	228,717	14,405	19,268
Wheatley .....	2,462.4	14,259.2	316,510	334,653	21,275	—
Whitby .....	83,448.0	531,948.0	10,799,345	12,496,295	720,991	—
Whitchurch-Stouffville .....	13,279.4	83,938.8	1,732,165	1,989,352	114,734	—
Wiarton .....	4,510.8	27,333.2	588,389	647,797	38,973	—
Williamsburg .....	625.3	3,466.0	81,564	82,144	5,403	7,278
Winchester .....	6,792.6	43,122.4	886,027	1,022,003	58,688	—
Windsor .....	448,458.1	2,828,344.7	57,443,257	66,408,972	3,257,068	—
Wingham .....	7,249.0	40,809.6	945,560	967,188	62,631	—
Woodstock .....	58,124.2	356,566.6	7,581,721	8,450,631	502,193	—
Woodville .....	1,117.9	6,805.2	145,819	161,283	9,659	12,932
Wyoming .....	2,323.4	13,078.6	303,064	309,963	20,074	7,908
York .....	153,296.3	1,008,549.3	19,783,078	23,654,312	1,324,480	—
Zorra .....	4,616.1	29,149.2	602,124	690,838	39,883	—
Zurich .....	1,553.2	9,063.8	202,599	214,812	13,420	—
Total Municipal .....	14,560,610.5	92,543,352.0	1879,637,268	2177,585,917	112,348,097	2,507,412

# FOR PRIMARY POWER TO MUNICIPALITIES

December 31, 1989

DISTRIBUTION LINES (Note 7)	MUNICIPAL DISTRIBUTORS' DISTRIBUTION STATIONS (Note 6)	TOTAL AMOUNT CHARGED FOR PRIMARY POWER (Note 8)	AMOUNTS BILLED	BALANCE (Refunded) or Charged	DEMAND CHARGE (Note 1)	TOTAL AMOUNT CHARGED FOR POWER	
	\$	\$	\$	\$	\$ per kW	\$ per kW	Mills per kW.h
—	—	13,884,582	13,781,982	102,600	138.35	291.85	43.64
—	—	955,978	941,246	14,732	150.70	284.41	50.41
3,905	—	1,585,575	1,575,658	9,917	139.76	276.55	47.91
—	—	1,059,670	1,046,759	12,911	150.72	288.48	49.63
—	—	60,897,852	60,790,306	107,546	133.70	270.18	46.82
—	—	695,720	670,374	25,346	150.72	290.35	49.28
18,835	—	2,950,510	2,927,873	22,637	140.85	277.58	48.12
3,254	—	10,079,359	10,144,930	(65,571)	137.56	280.78	45.41
—	—	164,427	162,686	1,741	150.98	295.26	48.12
—	—	355,389	348,537	6,852	150.72	288.39	49.65
—	—	4,436,650	4,301,224	135,426	142.22	282.25	47.54
—	—	47,721,254	47,336,222	385,032	129.80	276.01	44.49
—	—	686,142	680,982	5,160	139.13	274.56	48.14
—	—	415,406	412,082	3,324	148.65	288.62	48.87
—	—	229,744	223,904	5,840	150.72	288.74	49.58
—	—	20,643,237	20,654,873	(11,636)	137.01	277.29	46.08
—	—	719,131	707,244	11,887	149.33	287.45	49.32
—	—	532,282	531,864	418	150.68	290.61	49.22
—	—	819,918	823,139	(3,221)	139.08	265.46	49.78
—	—	905,177	907,134	(1,957)	140.09	270.43	48.54
—	—	479,873	471,859	8,014	150.63	287.81	49.73
—	—	672,439	670,199	2,240	137.18	273.08	47.16
—	—	24,016,631	23,814,359	202,272	138.05	287.80	45.15
3,580	—	3,839,831	3,838,237	1,594	139.35	289.16	45.75
—	—	1,275,159	1,264,636	10,523	139.08	282.69	46.65
—	—	176,389	174,640	1,749	150.73	282.11	50.89
—	—	1,966,718	1,943,600	23,118	139.08	289.54	45.61
—	—	126,660,193	126,525,568	134,625	135.35	282.43	44.78
—	—	1,975,378	1,961,520	13,858	139.08	272.50	48.40
—	—	16,452,414	16,412,150	40,264	139.08	283.06	46.14
—	—	329,693	324,316	5,377	150.66	294.93	48.45
1,627	9,864	652,501	645,607	6,894	147.43	280.84	49.89
—	—	44,604,371	44,468,300	136,071	137.69	290.97	44.23
—	—	1,332,846	1,322,480	10,366	139.08	288.74	45.72
—	—	430,831	427,153	3,678	139.08	277.38	47.53
368,031	378,228	4,164,056,300	4,150,298,772	13,757,528	136.93	285.98	44.99

# STATEMENT OF EQUITIES ACCUMULATED BY MUNICIPALITIES THROUGH DEBT RETIREMENT APPROPRIATIONS

For the Year Ended December 31, 1989

Municipality	Balance at December 31, 1988	Additions in the Year through Debt Retirement Appropriations	Transfers and Adjustments	Balance at December 31, 1989
	\$	\$	\$	\$
Ailsa Craig .....	264,172.00	22,163.00	—	286,335.00
Ajax .....	7,133,182.00	1,012,938.00	—	8,146,120.00
Alexandria .....	1,649,699.00	166,421.00	—	1,816,120.00
Alfred .....	405,497.00	44,837.00	—	450,334.00
Alliston .....	1,536,285.00	160,720.00	54,074.00	1,751,079.00
Almonte .....	984,093.00	100,179.00	—	1,084,272.00
Alvinston .....	207,034.00	17,205.00	—	224,239.00
Amherstburg .....	2,752,515.00	252,790.00	—	3,005,305.00
Ancaster .....	1,085,766.00	102,068.00	—	1,187,834.00
Apple Hill .....	67,444.00	5,560.00	—	73,004.00
Arkona .....	145,502.00	10,504.00	—	156,006.00
Arnprior .....	3,172,077.00	340,031.00	—	3,512,108.00
Arthur .....	687,805.00	69,713.00	—	757,518.00
Atikokan Twp. ....	1,618,527.00	137,018.00	—	1,755,545.00
Aurora .....	4,846,947.00	743,095.00	—	5,590,042.00
Avonmore .....	61,410.00	6,484.00	—	67,894.00
Aylmer .....	2,121,725.00	184,099.00	—	2,305,824.00
Bancroft .....	839,623.00	100,207.00	—	939,830.00
Barrie .....	16,167,617.00	1,900,150.00	—	18,067,767.00
Barry's Bay .....	361,860.00	38,698.00	—	400,558.00
Bath .....	265,549.00	26,346.00	—	291,895.00
Beachburg .....	185,258.00	19,432.00	—	204,690.00
Beeton .....	394,345.00	37,548.00	—	431,893.00
Belle River .....	806,782.00	85,438.00	—	892,220.00
Belleville .....	13,775,906.00	1,329,663.00	—	15,105,569.00
Belmont .....	290,059.00	28,160.00	1,020.00	319,239.00
Blandford-Blenheim .....	623,812.00	53,818.00	—	677,630.00
Blenheim .....	1,284,621.00	137,204.00	—	1,421,825.00
Bloomfield .....	270,123.00	25,618.00	—	295,741.00
Blyth .....	412,248.00	36,090.00	—	448,338.00
Bobcaygeon .....	676,430.00	100,686.00	—	777,116.00
Bothwell .....	295,362.00	24,162.00	—	319,524.00
Bracebridge .....	804,139.00	105,598.00	—	909,737.00
Bradford .....	1,505,282.00	196,112.00	—	1,701,394.00
Brampton .....	46,170,699.00	5,943,634.00	—	52,114,333.00
Brantford .....	26,140,048.00	2,168,006.00	—	28,308,054.00
Brantford Twp. ....	3,997,453.00	319,293.00	—	4,316,746.00
Brechin .....	102,414.00	9,790.00	—	112,204.00
Brighton .....	1,025,587.00	114,921.00	—	1,140,508.00
Brock .....	1,495,810.00	147,421.00	—	1,643,231.00
Brockville .....	9,075,023.00	818,969.00	—	9,893,992.00
Brussels .....	353,993.00	28,781.00	—	382,774.00
Burford .....	335,455.00	25,627.00	—	361,082.00
Burk's Falls .....	388,614.00	39,866.00	—	428,480.00
Burlington .....	29,812,496.00	3,565,604.00	—	33,378,100.00

# STATEMENT OF EQUITIES ACCUMULATED BY MUNICIPALITIES THROUGH DEBT RETIREMENT APPROPRIATIONS

For the Year Ended December 31, 1989

Municipality	Balance at December 31, 1988	Additions in the Year through Debt Retirement Appropriations	Transfers and Adjustments	Balance at December 31, 1989
	\$	\$	\$	\$
Cache Bay .....	172,592.00	17,986.00	—	190,578.00
Caledon .....	1,769,332.00	220,091.00	—	1,989,423.00
Cambridge-North Dumfries .....	29,556,534.00	2,900,023.00	—	32,456,557.00
Campbellford .....	868,058.00	112,756.00	—	980,814.00
Capreol .....	902,674.00	76,992.00	—	979,666.00
Cardinal .....	390,377.00	34,751.00	—	425,128.00
Carleton Place .....	2,068,718.00	173,175.00	—	2,241,893.00
Casselman .....	594,275.00	78,041.00	—	672,316.00
Chalk River .....	232,269.00	21,806.00	—	254,075.00
Chapleau Twp. ....	885,042.00	99,381.00	—	984,423.00
Chatham .....	13,818,063.00	1,198,475.00	2,472.00	15,019,010.00
Chatsworth .....	152,874.00	14,103.00	—	166,977.00
Chesley .....	750,221.00	58,460.00	—	808,681.00
Chesterville .....	827,940.00	83,032.00	—	910,972.00
Clifford .....	219,415.00	19,305.00	—	238,720.00
Clinton .....	1,095,489.00	84,719.00	—	1,180,208.00
Cobden .....	319,762.00	29,625.00	—	349,387.00
Cobourg .....	5,954,121.00	566,557.00	—	6,520,678.00
Cochrane .....	1,664,908.00	172,379.00	—	1,837,287.00
Colborne .....	583,613.00	57,421.00	—	641,034.00
Coldwater .....	423,065.00	41,047.00	—	464,112.00
Collingwood .....	6,062,473.00	682,842.00	—	6,745,315.00
Comber .....	229,876.00	20,312.00	—	250,188.00
Cookstown .....	267,028.00	29,772.00	—	296,800.00
Cottam .....	189,457.00	21,461.00	—	210,918.00
Creemore .....	363,297.00	40,805.00	—	404,102.00
Dashwood .....	166,130.00	11,230.00	—	177,360.00
Deep River .....	1,776,230.00	166,690.00	—	1,942,920.00
Delaware .....	132,525.00	16,511.00	—	149,036.00
Delhi .....	1,171,785.00	92,425.00	—	1,264,210.00
Deseronto .....	606,841.00	48,081.00	—	654,922.00
Drayton .....	281,420.00	25,587.00	11,103.00	318,110.00
Dresden .....	1,049,855.00	95,170.00	—	1,145,025.00
Dryden .....	1,823,732.00	185,730.00	—	2,009,462.00
Dublin .....	132,451.00	10,445.00	—	142,896.00
Dundalk .....	537,674.00	58,803.00	—	596,477.00
Dundas .....	4,879,112.00	419,018.00	—	5,298,130.00
Dunnville .....	1,772,837.00	115,892.00	—	1,888,729.00
Durham .....	807,203.00	64,003.00	—	871,206.00
Dutton .....	264,552.00	20,787.00	—	285,339.00
East York .....	28,187,997.00	2,208,637.00	—	30,396,634.00
East Zorra-Tavistock .....	823,780.00	69,410.00	—	893,190.00
Eganville .....	304,852.00	32,518.00	—	337,370.00
Elmvalle .....	457,710.00	53,703.00	—	511,413.00
Elmwood .....	95,502.00	6,720.00	—	102,222.00



# STATEMENT OF EQUITIES ACCUMULATED BY MUNICIPALITIES THROUGH DEBT RETIREMENT APPROPRIATIONS

For the Year Ended December 31, 1989

Municipality	Balance at December 31, 1988	Additions in the Year through Debt Retirement Appropriations	Transfers and Adjustments	Balance at December 31, 1989
	\$	\$	\$	\$
Elora .....	762,718.00	71,113.00	—	833,831.00
Embrun .....	612,466.00	90,577.00	—	703,043.00
Ericau .....	208,940.00	17,121.00	—	226,061.00
Erin .....	974,882.00	121,595.00	—	1,096,477.00
Espanola .....	1,423,367.00	145,006.00	—	1,568,373.00
Essex .....	1,485,891.00	159,954.00	—	1,645,845.00
Etobicoke .....	106,315,486.00	9,970,724.00	—	116,286,210.00
Exeter .....	1,425,335.00	133,949.00	—	1,559,284.00
Fenelon Falls .....	594,910.00	78,876.00	—	673,786.00
Fergus .....	3,229,344.00	313,115.00	—	3,542,459.00
Finch .....	151,930.00	14,158.00	—	166,088.00
Flamborough .....	814,114.00	70,095.00	—	884,209.00
Flesherton .....	243,995.00	22,504.00	—	266,499.00
Forest .....	995,228.00	87,208.00	—	1,082,436.00
Fort Frances .....	2,695,456.00	221,057.00	—	2,916,513.00
Frankford .....	479,415.00	55,234.00	—	534,649.00
Georgina .....	884,636.00	95,146.00	—	979,782.00
Glencoe .....	574,716.00	57,333.00	—	632,049.00
Gloucester .....	15,556,813.00	2,168,411.00	—	17,725,224.00
Goderich .....	3,585,092.00	317,189.00	—	3,902,281.00
Goulbourn .....	736,590.00	88,585.00	—	825,175.00
Grand Bend .....	424,407.00	44,338.00	—	468,745.00
Grand Valley .....	352,148.00	34,920.00	—	387,068.00
Granton .....	119,554.00	9,629.00	—	129,183.00
Gravenhurst .....	1,434,531.00	134,778.00	—	1,569,309.00
Grimsby .....	3,450,171.00	372,133.00	—	3,822,304.00
Guelph .....	28,926,026.00	2,838,164.00	—	31,764,190.00
Haldimand .....	1,936,645.00	154,745.00	—	2,091,390.00
Halton Hills .....	10,226,595.00	985,830.00	—	11,212,425.00
Hamilton .....	193,454,691.00	15,120,939.00	—	208,575,630.00
Hanover .....	2,720,801.00	230,153.00	—	2,950,954.00
Harriston .....	746,920.00	56,675.00	—	803,595.00
Harrow .....	896,112.00	87,116.00	—	983,228.00
Hastings .....	320,880.00	34,449.00	—	355,329.00
Havelock .....	385,684.00	35,992.00	—	421,676.00
Hawkesbury .....	4,724,264.00	552,187.00	—	5,276,451.00
Hearst .....	2,532,099.00	303,534.00	—	2,835,633.00
Hensall .....	582,046.00	51,116.00	—	633,162.00
Holstein .....	62,034.00	5,142.00	—	67,176.00
Huntsville .....	1,662,871.00	145,797.00	—	1,808,668.00
Ingersoll .....	3,389,017.00	472,221.00	—	3,861,238.00
Iroquois .....	748,913.00	63,291.00	—	812,204.00
Iroquois Falls .....	215,281.00	75,327.00	—	290,608.00
Kanata .....	5,695,353.00	887,823.00	—	6,583,176.00
Kapuskasing .....	1,766,359.00	152,599.00	—	1,918,958.00



# STATEMENT OF EQUITIES ACCUMULATED BY MUNICIPALITIES THROUGH DEBT RETIREMENT APPROPRIATIONS

For the Year Ended December 31, 1989

Municipality	Balance at December 31, 1988	Additions in the Year through Debt Retirement Appropriations	Transfers and Adjustments	Balance at December 31, 1989
	\$	\$	\$	\$
Kemptville .....	1,066,338.00	94,831.00	—	1,161,169.00
Kenora .....	2,734,178.00	321,801.00	—	3,055,979.00
Killaloe Stn .....	154,734.00	15,865.00	—	170,599.00
Kincardine .....	2,100,675.00	216,263.00	—	2,316,938.00
Kingston .....	21,060,824.00	1,973,410.00	—	23,034,234.00
Kingsville .....	1,500,623.00	137,168.00	—	1,637,791.00
Kirkfield .....	75,746.00	7,440.00	—	83,186.00
Kitchener-Wilmot .....	53,046,799.00	5,017,852.00	—	58,064,651.00
L'Orignal .....	462,542.00	57,806.00	—	520,348.00
Lakefield .....	920,526.00	100,795.00	—	1,021,321.00
Lanark .....	259,452.00	25,173.00	—	284,625.00
Lancaster .....	232,788.00	25,821.00	—	258,609.00
Larder Lake Twp. ....	303,783.00	27,875.00	—	331,658.00
Latchford .....	105,761.00	11,119.00	—	116,880.00
Leamington .....	4,024,268.00	389,790.00	—	4,414,058.00
Lincoln .....	978,422.00	97,950.00	—	1,076,372.00
Lindsay .....	5,864,717.00	568,540.00	—	6,433,257.00
Listowel .....	2,352,788.00	197,905.00	—	2,550,693.00
London .....	78,350,374.00	7,872,103.00	57,318.00	86,279,795.00
Lucan .....	466,879.00	41,730.00	—	508,609.00
Lucknow .....	458,831.00	37,016.00	—	495,847.00
Madoc .....	529,371.00	50,029.00	—	579,400.00
Magnetawan .....	69,097.00	7,831.00	—	76,928.00
Markdale .....	571,820.00	65,381.00	—	637,201.00
Markham .....	24,838,613.00	3,964,571.00	—	28,803,184.00
Marmora .....	427,859.00	45,274.00	—	473,133.00
Martintown .....	74,714.00	6,369.00	—	81,083.00
Massey .....	336,068.00	37,732.00	—	373,800.00
Maxville .....	309,237.00	24,735.00	—	333,972.00
McGarry Twp. ....	257,866.00	20,066.00	—	277,932.00
Meaford .....	1,600,941.00	121,298.00	—	1,722,239.00
Merlin .....	190,370.00	13,181.00	—	203,551.00
Midland .....	5,459,724.00	476,402.00	—	5,936,126.00
Mildmay .....	264,653.00	25,650.00	—	290,303.00
Millbrook .....	269,742.00	30,448.00	—	300,190.00
Milton .....	8,776,727.00	1,182,855.00	—	9,959,582.00
Milverton .....	553,972.00	39,277.00	—	593,249.00
Mississauga .....	104,666,519.00	14,343,586.00	—	119,010,105.00
Mitchell .....	1,239,837.00	103,768.00	—	1,343,605.00
Moorefield .....	159,693.00	11,811.00	—	171,504.00
Morrisburg .....	865,607.00	92,207.00	—	957,814.00
Mount Brydges .....	283,110.00	33,119.00	—	316,229.00
Mount Forest .....	1,275,033.00	122,139.00	—	1,397,172.00
Nanticoke .....	1,940,698.00	161,157.00	—	2,101,855.00
Napanee .....	1,960,444.00	182,436.00	—	2,142,880.00

# STATEMENT OF EQUITIES ACCUMULATED BY MUNICIPALITIES THROUGH DEBT RETIREMENT APPROPRIATIONS

For the Year Ended December 31, 1989

Municipality	Balance at December 31, 1988	Additions in the Year through Debt Retirement Appropriations	Transfers and Adjustments	Balance at December 31, 1989
	\$	\$	\$	\$
Nepean .....	21,983,897.00	2,816,041.00	—	24,799,938.00
Neustadt .....	150,156.00	11,257.00	—	161,413.00
Newburgh .....	141,139.00	13,847.00	—	154,986.00
Newbury .....	112,731.00	9,753.00	—	122,484.00
Newcastle .....	5,175,372.00	489,649.00	—	5,665,021.00
Newmarket .....	7,702,926.00	1,097,395.00	—	8,800,321.00
Niagara Falls .....	20,479,439.00	1,912,631.00	—	22,392,070.00
Niagara-On-The-Lake .....	3,294,769.00	380,372.00	—	3,675,141.00
Nickel Centre .....	481,549.00	44,656.00	—	526,205.00
Nipigon Twp. ....	706,286.00	51,303.00	—	757,589.00
Norfolk .....	180,024.00	15,639.00	—	195,663.00
North Bay .....	15,773,446.00	1,565,298.00	—	17,338,744.00
North Dorchester .....	272,327.00	28,258.00	—	300,585.00
North York .....	152,921,632.00	15,707,846.00	—	168,629,478.00
Norwich .....	790,431.00	65,327.00	—	855,758.00
Norwood .....	367,655.00	38,327.00	—	405,982.00
Oakville .....	33,243,092.00	3,726,529.00	—	36,969,621.00
Oil Springs .....	199,009.00	12,565.00	—	211,574.00
Omamee .....	257,210.00	28,964.00	—	286,174.00
Orangeville .....	3,693,664.00	452,591.00	—	4,146,255.00
Orillia .....	6,104,238.00	691,560.00	—	6,795,798.00
Oshawa .....	43,540,910.00	3,401,701.00	—	46,942,611.00
Ottawa .....	115,869,568.00	11,742,945.00	—	127,612,513.00
Owen Sound .....	8,211,730.00	813,752.00	—	9,025,482.00
Paisley .....	370,502.00	33,311.00	—	403,813.00
Palmerston .....	682,958.00	54,405.00	—	737,363.00
Paris .....	2,252,579.00	191,826.00	—	2,444,405.00
Parkhill .....	540,648.00	49,635.00	—	590,283.00
Parry Sound .....	2,169,983.00	245,325.00	—	2,415,308.00
Pelham .....	598,526.00	54,266.00	—	652,792.00
Pembroke .....	3,133,136.00	383,528.00	—	3,516,664.00
Penetanguishene .....	1,978,663.00	216,556.00	—	2,195,219.00
Perth .....	2,857,053.00	276,481.00	—	3,133,534.00
Peterborough .....	22,438,294.00	2,004,422.00	—	24,442,716.00
Petrolia .....	1,360,372.00	105,407.00	—	1,465,779.00
Pickering .....	9,451,545.00	1,530,057.00	—	10,981,602.00
Picton .....	1,767,416.00	132,599.00	—	1,900,015.00
Plantagenet .....	290,083.00	31,925.00	—	322,008.00
Point Edward .....	2,207,266.00	93,973.00	—	2,301,239.00
Port Burwell .....	144,624.00	15,384.00	—	160,008.00
Port Colborne .....	6,004,399.00	583,947.00	—	6,588,346.00
Port Elgin .....	2,073,487.00	230,730.00	—	2,304,217.00
Port Hope .....	5,581,079.00	587,212.00	—	6,168,291.00
Port McNicoll .....	537,502.00	48,006.00	—	585,508.00
Port Stanley .....	621,774.00	48,980.00	14,291.00	685,045.00

# STATEMENT OF EQUITIES ACCUMULATED BY MUNICIPALITIES THROUGH DEBT RETIREMENT APPROPRIATIONS

For the Year Ended December 31, 1989

Municipality	Balance at December 31, 1988	Additions in the Year through Debt Retirement Appropriations	Transfers and Adjustments	Balance at December 31, 1989
	\$	\$	\$	\$
Prescott .....	1,770,780.00	144,047.00	—	1,914,827.00
Priceville .....	39,288.00	4,454.00	—	43,742.00
Rainy River .....	310,894.00	28,229.00	—	339,123.00
Red Rock .....	288,221.00	17,903.00	—	306,124.00
Renfrew .....	2,419,323.00	256,482.00	—	2,675,805.00
Richmond Hill .....	11,610,692.00	1,746,954.00	—	13,357,646.00
Ridgetown .....	960,747.00	86,005.00	—	1,046,752.00
Ripley .....	245,851.00	19,018.00	—	264,869.00
Rockland .....	1,123,054.00	170,784.00	—	1,293,838.00
Rockwood .....	336,422.00	58,134.00	—	394,556.00
Rodney .....	291,402.00	24,502.00	—	315,904.00
Rosseau .....	94,097.00	—	(94,097.00)	—
Russell .....	351,452.00	40,778.00	—	392,230.00
Sandwich West Twp. ....	2,512,005.00	285,981.00	—	2,797,986.00
Sarnia .....	23,942,699.00	1,390,794.00	—	25,333,493.00
Scarborough .....	109,467,248.00	12,119,277.00	—	121,586,525.00
Schreiber Twp. ....	653,894.00	66,917.00	—	720,811.00
Scugog .....	1,253,444.00	137,424.00	—	1,390,868.00
Seaforth .....	835,955.00	62,155.00	—	898,110.00
Shelburne .....	858,832.00	90,859.00	—	949,691.00
Simcoe .....	5,589,233.00	522,847.00	—	6,112,080.00
Sioux Lookout .....	1,032,014.00	120,086.00	—	1,152,100.00
Smiths Falls .....	3,925,990.00	323,474.00	—	4,249,464.00
South Dumfries .....	347,327.00	34,696.00	—	382,023.00
South River .....	291,298.00	31,612.00	—	322,910.00
South-West Oxford .....	935,075.00	55,507.00	—	990,582.00
Southampton .....	1,105,533.00	109,152.00	—	1,214,685.00
Springfield .....	135,942.00	11,537.00	—	147,479.00
St. Catharines .....	53,327,969.00	4,874,837.00	—	58,202,806.00
St. Clair Beach .....	582,523.00	72,385.00	—	654,908.00
St. Marys .....	2,245,246.00	161,777.00	—	2,407,023.00
St. Thomas .....	10,141,378.00	847,989.00	—	10,989,367.00
Stayner .....	699,497.00	78,525.00	—	778,022.00
Stirling .....	565,957.00	55,033.00	—	620,990.00
Stoney Creek .....	10,181,087.00	1,161,267.00	—	11,342,354.00
Stratford .....	11,553,956.00	961,763.00	—	12,515,719.00
Strathroy .....	2,790,609.00	287,826.00	—	3,078,435.00
Sturgeon Falls .....	1,614,894.00	169,009.00	—	1,783,903.00
Sudbury .....	24,686,539.00	2,381,012.00	—	27,067,551.00
Sundridge .....	314,085.00	36,729.00	—	350,814.00
Tara .....	306,576.00	28,847.00	—	335,423.00
Tecumseh .....	1,504,355.00	194,858.00	—	1,699,213.00
Teeswater .....	430,194.00	37,554.00	—	467,748.00
Terrace Bay Twp. ....	792,527.00	77,654.00	—	870,181.00
Thamesville .....	382,350.00	26,767.00	—	409,117.00

# STATEMENT OF EQUITIES ACCUMULATED BY MUNICIPALITIES THROUGH DEBT RETIREMENT APPROPRIATIONS

For the Year Ended December 31, 1989

Municipality	Balance at December 31, 1988	Additions in the Year through Debt Retirement Appropriations	Transfers and Adjustments	Balance at December 31, 1989
	\$	\$	\$	\$
Thedford .....	254,776.00	20,864.00	—	275,640.00
Thessalon .....	461,512.00	48,800.00	—	510,312.00
Thornbury .....	540,193.00	62,269.00	—	602,462.00
Thorndale .....	123,840.00	9,604.00	—	133,444.00
Thornton .....	131,766.00	16,506.00	—	148,272.00
Thorold .....	5,178,620.00	454,949.00	—	5,633,569.00
Thunder Bay .....	50,041,906.00	3,018,909.00	—	53,060,815.00
Tilbury .....	1,709,126.00	201,005.00	—	1,910,131.00
Tillsonburg .....	4,148,265.00	485,404.00	—	4,633,669.00
Toronto .....	335,933,227.00	25,153,040.00	—	361,086,267.00
Tottenham .....	611,423.00	110,200.00	—	721,623.00
Trenton .....	7,751,815.00	788,100.00	—	8,539,915.00
Tweed .....	663,519.00	55,681.00	—	719,200.00
Uxbridge .....	1,113,107.00	94,977.00	—	1,208,084.00
Vankleek Hill .....	506,431.00	60,850.00	—	567,281.00
Vaughan .....	18,100,019.00	3,733,792.00	—	21,833,811.00
Victoria Harbour .....	327,110.00	39,693.00	—	366,803.00
Walkerton .....	2,012,462.00	176,084.00	—	2,188,546.00
Wallaceburg .....	6,759,584.00	594,658.00	—	7,354,242.00
Wardsville .....	114,351.00	9,225.00	—	123,576.00
Warkworth .....	196,208.00	20,414.00	—	216,622.00
Wasaga Beach .....	2,337,934.00	260,392.00	—	2,598,326.00
Waterloo-Wellesley-Woolwich .....	25,468,020.00	2,864,100.00	—	28,332,120.00
Watford .....	575,099.00	41,398.00	618.00	617,115.00
Waubausheene .....	225,097.00	23,843.00	—	248,940.00
Webbwood .....	114,832.00	13,181.00	—	128,013.00
Welland .....	14,200,043.00	1,233,263.00	—	15,433,306.00
Wellington .....	396,431.00	41,443.00	—	437,874.00
West Lincoln .....	322,316.00	30,341.00	—	352,657.00
West Lorne .....	604,945.00	51,165.00	—	656,110.00
Westminster .....	558,626.00	55,447.00	—	614,073.00
Westport .....	268,136.00	27,620.00	—	295,756.00
Wheatley .....	504,992.00	40,791.00	—	545,783.00
Whitby .....	10,622,612.00	1,382,364.00	—	12,004,976.00
Whitchurch-Stouffville .....	1,770,328.00	219,981.00	—	1,990,309.00
Warton .....	793,805.00	74,724.00	—	868,529.00
Williamsburg .....	123,273.00	10,358.00	—	133,631.00
Winchester .....	1,049,078.00	112,524.00	—	1,161,602.00
Windsor .....	82,853,706.00	7,428,968.00	—	90,282,674.00
Wingham .....	1,764,600.00	120,084.00	—	1,884,684.00
Woodstock .....	11,424,645.00	962,860.00	—	12,387,505.00
Woodville .....	175,662.00	18,518.00	—	194,180.00
Wyoming .....	383,646.00	38,488.00	—	422,134.00
York .....	32,926,512.00	2,539,441.00	—	35,465,953.00
Zorra .....	786,756.00	76,468.00	—	863,224.00

## STATEMENT OF EQUITIES ACCUMULATED BY MUNICIPALITIES THROUGH DEBT RETIREMENT APPROPRIATIONS

**For the Year Ended December 31, 1989**

Municipality	Balance at December 31, 1988	Additions in the Year through Debt Retirement Appropriations	Transfers and Adjustments	Balance at December 31, 1989
	\$	\$	\$	\$
Zurich .....	293,179.00	25,730.00	—	318,909.00
Total Municipalities .....	2,476,984,514.00	241,204,904.00	46,799.00	2,718,236,217.00



## MUNICIPAL ELECTRIC SERVICE

The 315 municipal electric utilities, collectively, are the major distributors of power to the ultimate retail customers. Some appreciation of their combined operations and growth can be gained from the following statistics:

	<u>1989</u>	<u>1988</u>	<u>Increase %</u>
Plant and Facilities (at cost)			
(Millions of dollars) . . . . .	4,426	3,974	11.4
Customers (000's) . . . . .	2,683	2,593	3.5
Energy Supplied			
(Millions of kW.h) . . . . .	89,391	85,232	4.9
Annual kW.h per Customer . . . . .	33,325	32,873	1.4
Number of Utilities . . . . .	315	316	-0.3

The increase in energy use of 4.9% compares with 6.5% in 1988; the overall increase in revenue from the sale of power and energy was \$443 million or 10.1% over that received in 1988. Revenue from other sources increased by \$15 million or 13.8%. The revenue for each class of service for the years 1988 and 1989 is compared below:

Class of Service	<u>1989</u>	<u>1988</u>	<u>Increase</u>
(Includes prorated adjustment for unbilled revenue and prior years' billing adjustment)	<u>(\$000,000)</u>	<u>(\$000,000)</u>	<u>%</u>
Residential . . . . .	1,578	1,435	10.0
General (inc.commercial and industrial) . . . . .	3,235	2,937	10.1
Streetlighting . . . . .	35	33	6.1
Total Service Revenue . . . . .	4,849	4,406	10.1
Other Revenue . . . . .	118	103	13.8
Total Revenue . . . . .	4,967	4,509	10.2

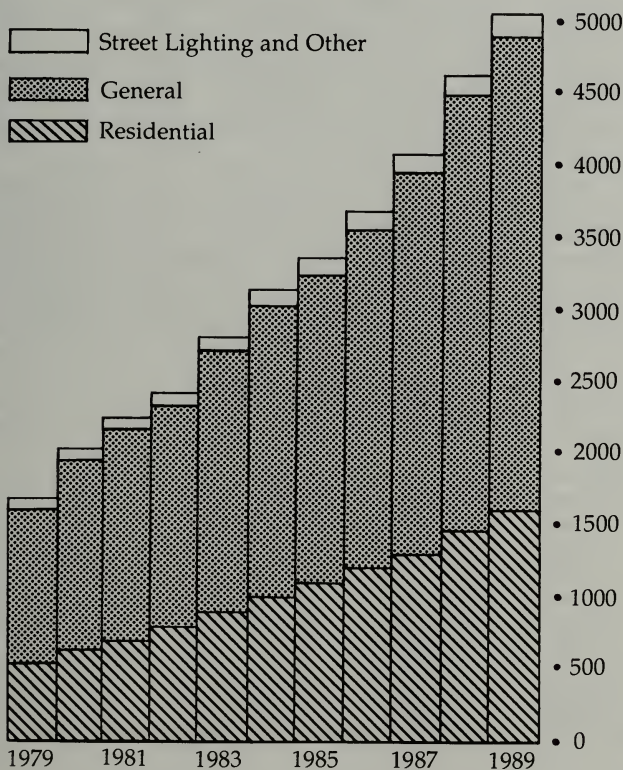


A comparison of the various elements of cost is shown below.

	1989		1988		Increase	
	\$000,000	% of Total	\$000,000	% of Total	\$000,000	%
Cost of Power .....	4,169	87.9	3,785	88.0	384	10.1
Operations and Maintenance .....	207	4.4	192	4.5	15	7.8
Billing, Collecting Administration .....	202	4.3	177	4.1	25	14.1
Depreciation .....	139	2.9	127	2.9	12	9.4
Interest .....	26	0.5	22	0.5	4	18.2
Extraordinary Items ..	(1)		(1)			
Total .....	4,743	100.0	4,302	100.0	441	10.3

### Municipal Electrical Utilities Revenue

\$ Millions



# MUNICIPAL UTILITY ELECTRICITY SALES, REVENUE, AND CUSTOMERS

Class Of Service	Year	Sales	Revenue	Customers	Monthly Use Per Customer	Revenue Per kWh
		kWh	\$		kWh	¢
Residential . . . .	1979	17,565,667,706	528,959,296	1,854,535	800	3.01
	1980	17,932,123,332	605,536,287	1,901,896	796	3.38
	1981	18,438,609,678	684,068,885	1,942,956	799	3.71
	1982	18,886,891,334	771,290,930	1,968,557	805	4.08
	1983	19,710,406,892	866,807,435	2,007,356	826	4.40
	1984	20,693,144,465	975,142,474	2,044,747	851	4.71
	1985	21,160,129,780	1,068,606,382	2,089,792	853	5.05
	1986	22,242,481,786	1,163,503,464	2,142,849	876	5.23
	1987	23,061,337,469	1,268,509,351	2,208,733	883	5.50
	1988	24,754,756,140	1,424,737,173	2,274,782	920	5.76
	1989	26,026,762,905	1,569,686,753	2,352,968	937	6.03
General . . . . . Under 5,000 kW	1979	33,096,418,309	866,465,702	252,051	11,174	2.62
	1980	34,187,505,625	1,007,242,380	258,506	11,160	2.95
	1981	35,697,764,317	1,156,576,203	265,746	11,349	3.24
	1982	35,896,905,250	1,288,862,632	271,864	11,129	3.59
	1983	37,383,602,494	1,436,425,179	274,424	11,405	3.84
	1984	39,409,612,800	1,630,700,982	280,415	11,838	4.14
	1985	40,805,702,805	1,805,468,754	287,360	11,979	4.42
	1986	43,021,927,216	1,972,120,211	296,157	12,288	4.58
	1987	45,191,256,633	2,171,716,908	305,927	12,510	4.81
	1988	47,817,823,418	2,412,191,188	317,878	12,776	5.04
	1989	50,172,785,894	2,673,056,390	329,323	12,920	5.33
General . . . . . Over 5,000 kW	1979	10,254,591,261	216,438,880	119	7,151,040	2.11
	1980	9,678,858,443	231,026,403	122	6,693,463	2.39
	1981	9,667,130,048	252,980,769	118	6,713,285	2.62
	1982	9,532,967,341	282,432,162	120	6,675,747	2.96
	1983	9,861,695,941	312,646,773	118	6,905,950	3.17
	1984	10,538,116,870	358,148,852	121	7,348,757	3.40
	1985	10,857,379,886	398,871,911	125	7,355,948	3.67
	1986	10,947,950,446	418,555,663	129	7,183,695	3.82
	1987	11,097,992,682	446,225,754	133	7,059,792	4.02
	1988	11,987,843,100	503,832,858	149	7,085,014	4.20
	1989	12,516,232,669	544,576,193	152	7,119,586	4.35
Street Lighting . . . .	1979	647,160,888	15,894,416			2.46
	1980	657,393,343	18,266,009			2.78
	1981	665,282,032	20,404,086			3.07
	1982	667,153,365	22,629,985			3.39
	1983	668,616,358	24,456,306			3.66
	1984	669,492,926	26,662,336			3.98
	1985	665,195,977	28,355,032			4.26
	1986	663,272,664	29,266,111			4.41
	1987	668,063,633	30,942,514			4.63
	1988	671,707,457	32,744,236			4.87
	1989	675,234,926	34,965,248			5.18

Net income was \$225 million compared to \$207 million in 1988.

The sources of funds for the municipal electric utilities totalled \$554 million. This was comprised of \$376 million from operations; \$54 million from borrowing; \$113 million through contributions in aid of construction; \$2 million from extraordinary items; and a net increase in other liabilities less other assets of \$11 million. Additions to fixed assets amounted to \$473 million and the redemption of debt amounted to \$26 million. Net statement of equity changes amounted to \$7 million. Working capital increased by \$49 million.

The total assets of the 315 municipal electrical utilities at December 31, 1989 amounted to \$6,727 million after deducting accumulated depreciation of \$1,502 million. Included in these assets is the equity of the utilities in the assets of Ontario Hydro in the amount of \$2,477 million or 37% of their total assets. This represents the accumulation of charges in the cost of power for the repayment of Ontario Hydro's long-term debt. These amounts would correspond to those reported in the Statement of Accumulated Equities if these were available when the utilities close their books. As this is not possible, the equities stated are those at the end of 1988 rather than 1989. The number of utilities decreased by one during 1989.

The books of account, from which the foregoing information is derived, are kept by the utilities in accordance with a standard accounting system designed by Ontario Hydro for use by all municipal electric utilities. These records are periodically inspected by the Corporation's municipal accountants. From time to time, adjustments and improvements in accounting procedures and office practices are recommended. By providing this type of assistance and supervision, Ontario Hydro seeks to ensure the correct application of rates and standard procedures and the observance of a uniform classification of revenues and expenditures. The work performed by the Corporation's municipal accountants does not, however, constitute an audit of their accounts; that function is performed by the duly appointed auditor of each municipality.

#### Utility Changes—1989

<u>Effective Date</u>	<u>Old Status</u>	<u>New Status</u>
January 1, 1989	Rosseau	Muskoka Area

## Municipal Electrical Utilities Financial

Municipality.....	Ailsa Craig	Ajax	Alexandria	Alfred	Alliston
Number of Customers .....	326	16,532	1,715	509	2,545
<b>A. BALANCE SHEET</b>					
<b>FIXED ASSETS</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
Plant and Facilities.....	246,876	23,857,115	1,885,104	413,231	2,692,829
Less: Accumulated Depreciation .....	109,404	5,607,101	825,899	213,742	967,274
Net Fixed Assets.....	137,472	18,250,014	1,059,205	199,489	1,725,555
<b>CURRENT ASSETS</b>					
Cash and Bank .....	29,414	807,938	136,090	181,359	188,779
Investments .....	25,000	2,174,964	—	—	—
Accounts Receivable.....	6,552	1,686,116	170,255	11,281	90,556
Unbilled Revenue .....	56,500	1,465,408	484,920	139,246	581,268
Inventory.....	—	989,977	107,256	8,241	166,440
Other .....	2,556	73,255	5,295	3,631	9,398
Total Current Assets.....	120,022	7,197,658	903,816	343,758	1,036,441
<b>OTHER ASSETS</b> .....	—	58,297	54,000	—	17,566
<b>EQUITY IN ONTARIO HYDRO</b> .....	264,172	7,133,135	1,649,691	405,495	1,536,278
<b>TOTAL ASSETS</b> .....	<b>521,666</b>	<b>32,639,104</b>	<b>3,666,712</b>	<b>948,742</b>	<b>4,315,840</b>
<b>DEBT FROM BORROWINGS</b>					
Debentures and Other Long					
Term Debt .....	—	4,296,364	112,904	—	560,000
Less Sinking Fund on					
Debentures .....	—	—	—	—	—
Less Payments due within					
one year.....	—	4,296,364	112,904	—	560,000
Total .....	—	296,705	9,585	—	40,000
<b>LIABILITIES</b>					
Current Liabilities .....	43,587	2,447,084	349,289	94,909	536,738
Other Liabilities .....	645	358,503	74,125	6,792	37,408
Total .....	44,232	2,805,587	423,414	101,701	574,146
<b>DEFERRED CREDIT</b>					
Contributed Capital					
Subject to Amortization .....	12,294	9,330,610	230,596	22,162	313,103
Less Amortization .....	1,303	1,061,851	33,042	4,860	27,679
RESERVES.....	10,991	8,268,759	197,554	17,302	285,424
UTILITY EQUITY .....	202,271	10,431,964	1,292,734	424,244	1,399,992
<b>EQUITY IN ONTARIO HYDRO</b> .....	264,172	7,133,135	1,649,691	405,495	1,536,278
<b>TOTAL DEBT, LIABILITIES &amp; EQUITY</b> .....	<b>521,666</b>	<b>32,639,104</b>	<b>3,666,712</b>	<b>948,742</b>	<b>4,315,840</b>



# Statements for the Year Ended December 31, 1989

Municipality .....	Ailsa Craig	Ajax	Alexandria	Alfred	Alliston
Number of Customers .....	326	16,532	1,715	509	2,545
<b>B. STATEMENT OF EQUITY</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
Utility Equity, beginning of year .....	217,326	9,490,804	1,202,503	376,053	1,291,444
Net Income for year .....	(15,055)	975,052	90,231	48,191	95,556
Capital Contributions in respect of land/street lighting plant received in year .....	—	—	—	—	—
Adjustments .....	—	(33,892)	—	—	12,992
<b>UTILITY EQUITY, END OF YEAR .....</b>	<b>202,271</b>	<b>10,431,964</b>	<b>1,292,734</b>	<b>424,244</b>	<b>1,399,992</b>
<b>C. STATEMENT OF OPERATIONS</b>					
<b>REVENUE</b>					
Service Revenue .....	389,451	20,638,078	3,103,479	891,705	3,278,208
Other Operating Revenue .....	20,760	465,999	53,308	10,559	83,728
<b>TOTAL REVENUE .....</b>	<b>410,211</b>	<b>21,104,077</b>	<b>3,156,787</b>	<b>902,264</b>	<b>3,361,936</b>
<b>EXPENSE</b>					
Power Purchased .....	386,455	17,540,371	2,774,613	791,505	2,736,243
Local Generation .....	—	—	—	—	—
Operation and Maintenance .....	7,784	768,975	68,640	12,270	176,276
Billing and Collecting .....	7,400	484,816	47,921	12,867	57,989
Administration .....	14,589	350,907	111,953	21,462	99,229
Depreciation Less Amortization .....	9,038	508,100	49,040	15,969	90,555
Financial Expense .....	—	236,431	14,389	—	51,088
<b>TOTAL EXPENSE .....</b>	<b>425,266</b>	<b>19,889,600</b>	<b>3,066,556</b>	<b>854,073</b>	<b>3,211,380</b>
Income Before Extraordinary/ Unusual Items .....	(15,055)	1,214,477	90,231	48,191	150,556
Extraordinary/Unusual Item(s) .....	—	239,425	—	—	55,000
<b>NET INCOME .....</b>	<b>(15,055)</b>	<b>975,052</b>	<b>90,231</b>	<b>48,191</b>	<b>95,556</b>

## Municipal Electrical Utilities Financial

Municipality .....	Almonte	Alvinston	Amherstburg	Ancaster	Apple Hill
Number of Customers .....	1,861	391	3,059	1,807	116
<b>A. BALANCE SHEET</b>					
<b>FIXED ASSETS</b>	\$	\$	\$	\$	\$
Plant and Facilities.....	6,201,587	273,818	3,735,834	2,343,621	84,239
Less: Accumulated Depreciation .....	993,374	91,268	1,392,150	826,546	38,457
Net Fixed Assets.....	5,208,213	182,550	2,343,684	1,517,075	45,782
<b>CURRENT ASSETS</b>					
Cash and Bank .....	236,949	15,224	252,041	180,210	18,782
Investments.....	69,000	—	—	—	—
Accounts Receivable.....	58,188	13,581	144,008	29,325	5,631
Unbilled Revenue .....	391,750	42,150	707,441	309,441	15,595
Inventory.....	38,092	3,235	90,277	3,040	—
Other .....	—	2,329	10,234	—	1,224
Total Current Assets.....	793,979	76,519	1,204,001	522,016	41,232
<b>OTHER ASSETS</b> .....	11,000	—	2,666	—	—
<b>EQUITY IN ONTARIO HYDRO</b> .....	984,089	207,034	2,752,515	1,086,024	67,444
<b>TOTAL ASSETS</b> .....	<b>6,997,281</b>	<b>466,103</b>	<b>6,302,866</b>	<b>3,125,115</b>	<b>154,458</b>
<b>DEBT FROM BORROWINGS</b>					
Debentures and Other Long					
Term Debt .....	—	—	442,126	61,000	—
Less Sinking Fund on					
Debentures .....	—	—	—	—	—
Less Payments due within					
one year .....	—	—	442,126	61,000	—
Total .....	—	—	376,626	53,000	—
<b>LIABILITIES</b>					
Current Liabilities.....	4,146,918	36,889	685,059	183,103	13,425
Other Liabilities .....	35,815	2,255	45,969	11,908	640
Total .....	4,182,733	39,144	731,028	195,011	14,065
<b>DEFERRED CREDIT</b>					
Contributed Capital					
Subject to Amortization .....	108,561	30,480	283,660	657,732	—
Less Amortization.....	11,230	7,828	27,073	111,219	—
RESERVES.....	97,331	22,652	256,587	546,513	—
UTILITY EQUITY .....	1,733,128	197,273	2,186,110	1,244,567	72,949
<b>EQUITY IN ONTARIO HYDRO</b> .....	<b>984,089</b>	<b>207,034</b>	<b>2,752,515</b>	<b>1,086,024</b>	<b>67,444</b>
<b>TOTAL DEBT, LIABILITIES &amp; EQUITY.....</b>	<b>6,997,281</b>	<b>466,103</b>	<b>6,302,866</b>	<b>3,125,115</b>	<b>154,458</b>



## Statements for the Year Ended December 31, 1989

Municipality .....	Almonte	Alvinston	Amherstburg	Ancaster	Apple Hill
Number of Customers .....	1,861	391	3,059	1,807	116
<b>B. STATEMENT OF EQUITY</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
Utility Equity, beginning of year .....	1,621,519	193,346	2,005,736	1,111,028	71,279
Net Income for year .....	111,609	3,927	180,374	133,539	1,670
Capital Contributions in respect of land/street lighting plant received in year .....	—	—	—	—	—
Adjustments .....	—	—	—	—	—
<b>UTILITY EQUITY, END OF YEAR .....</b>	<b>1,733,128</b>	<b>197,273</b>	<b>2,186,110</b>	<b>1,244,567</b>	<b>72,949</b>
<b>C. STATEMENT OF OPERATIONS</b>					
<b>REVENUE</b>					
Service Revenue .....	2,090,231	331,252	4,976,479	2,115,438	107,871
Other Operating Revenue .....	65,013	10,788	102,846	35,832	1,541
<b>TOTAL REVENUE .....</b>	<b>2,155,244</b>	<b>342,040</b>	<b>5,079,325</b>	<b>2,151,270</b>	<b>109,412</b>
<b>EXPENSE</b>					
Power Purchased .....	1,694,288	297,947	4,237,172	1,673,769	96,346
Local Generation .....	20,876	—	—	—	—
Operation and Maintenance .....	101,098	6,268	249,673	129,468	2,709
Billing and Collecting .....	84,341	11,119	71,917	53,341	3,107
Administration .....	61,757	13,001	172,570	89,424	2,294
Depreciation Less Amortization .....	80,013	9,778	110,192	63,795	3,286
Financial Expense .....	1,262	—	57,427	7,934	—
<b>TOTAL EXPENSE .....</b>	<b>2,043,635</b>	<b>338,113</b>	<b>4,898,951</b>	<b>2,017,731</b>	<b>107,742</b>
<b>Income Before Extraordinary/ Unusual Items .....</b>	<b>111,609</b>	<b>3,927</b>	<b>180,374</b>	<b>133,539</b>	<b>1,670</b>
<b>Extraordinary/Unusual Item(s) .....</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>
<b>NET INCOME .....</b>	<b>111,609</b>	<b>3,927</b>	<b>180,374</b>	<b>133,539</b>	<b>1,670</b>

## Municipal Electrical Utilities Financial

Municipality .....	Arkona	Arnprior	Arthur	Atikokan Twp.	Aurora
Number of Customers .....	220	3,074	837	1,947	9,162
<b>A. BALANCE SHEET</b>					
<b>FIXED ASSETS</b>	\$	\$	\$	\$	\$
Plant and Facilities .....	60,055	3,483,258	857,644	2,064,486	18,890,075
Less: Accumulated Depreciation .....	15,484	1,491,812	380,252	1,156,358	3,752,139
Net Fixed Assets .....	44,571	1,991,446	477,392	908,128	15,137,936
<b>CURRENT ASSETS</b>					
Cash and Bank .....	17,959	576,579	64,061	383,027	600
Investments .....	—	95,000	—	—	—
Accounts Receivable .....	9,164	393,593	63,424	55,187	2,263,088
Unbilled Revenue .....	33,000	818,500	192,485	374,340	1,051,158
Inventory .....	810	37,722	14,268	60,050	1,068,186
Other .....	1,804	13,651	7,779	12,065	59,087
Total Current Assets .....	62,737	1,935,045	342,017	884,669	4,442,119
<b>OTHER ASSETS</b> .....	—	909	5,796	—	29,431
<b>EQUITY IN ONTARIO HYDRO</b> .....	145,502	3,172,061	687,801	1,618,520	4,857,207
<b>TOTAL ASSETS</b> .....	<b>252,810</b>	<b>7,099,461</b>	<b>1,513,006</b>	<b>3,411,317</b>	<b>24,466,693</b>
<b>DEBT FROM BORROWINGS</b>					
Debentures and Other Long					
Term Debt .....	—	50,000	45,000	—	1,690,200
Less Sinking Fund on					
Debentures .....	—	—	—	—	—
	—	50,000	45,000	—	1,690,200
Less Payments due within					
one year .....	—	4,000	4,000	—	121,400
Total .....	—	46,000	41,000	—	1,568,800
<b>LIABILITIES</b>					
Current Liabilities .....	28,312	764,689	145,245	226,990	3,049,538
Other Liabilities .....	525	67,182	5,939	69,198	96,027
Total .....	28,837	831,871	151,184	296,188	3,145,565
<b>DEFERRED CREDIT</b>					
Contributed Capital					
Subject to Amortization .....	9,673	361,890	46,886	228,781	7,704,568
Less Amortization .....	594	45,597	6,162	62,001	888,351
	9,079	316,293	40,724	166,780	6,816,217
<b>RESERVES</b> .....	—	—	—	—	—
<b>UTILITY EQUITY</b> .....	69,392	2,733,236	592,297	1,329,829	8,078,904
<b>EQUITY IN ONTARIO HYDRO</b> .....	145,502	3,172,061	687,801	1,618,520	4,857,207
<b>TOTAL DEBT, LIABILITIES &amp; EQUITY</b> .....	<b>252,810</b>	<b>7,099,461</b>	<b>1,513,006</b>	<b>3,411,317</b>	<b>24,466,693</b>

# Statements for the Year Ended December 31, 1989

Municipality .....	Arkona	Arnprior	Arthur	Atikokan Twp.	Aurora
Number of Customers .....	220	3,074	837	1,947	9,162
<b>B. STATEMENT OF EQUITY</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
Utility Equity, beginning of year .....	61,474	2,467,976	548,484	1,187,249	7,379,971
Net Income for year .....	7,918	255,826	43,813	142,580	698,933
Capital Contributions in respect of land/street lighting plant received in year .....	—	—	—	—	—
Adjustments .....	—	9,434	—	—	—
<b>UTILITY EQUITY, END OF YEAR .....</b>	<b>69,392</b>	<b>2,733,236</b>	<b>592,297</b>	<b>1,329,829</b>	<b>8,078,904</b>
<b>C. STATEMENT OF OPERATIONS</b>					
<b>REVENUE</b>					
Service Revenue .....	193,471	6,637,903	1,380,387	3,090,648	15,159,072
Other Operating Revenue .....	6,867	160,675	26,741	75,354	193,560
<b>TOTAL REVENUE .....</b>	<b>200,338</b>	<b>6,798,578</b>	<b>1,407,128</b>	<b>3,166,002</b>	<b>15,352,632</b>
<b>EXPENSE</b>					
Power Purchased .....	181,226	6,064,779	1,224,928	2,505,236	12,855,593
Local Generation .....	—	—	—	—	—
Operation and Maintenance .....	2,109	108,135	44,870	208,211	515,583
Billing and Collecting .....	4,486	134,146	33,572	124,555	222,824
Administration .....	2,016	89,848	25,739	103,150	398,936
Depreciation Less Amortization .....	2,583	135,145	28,444	82,270	350,856
Financial Expense .....	—	10,699	5,762	—	309,907
<b>TOTAL EXPENSE .....</b>	<b>192,420</b>	<b>6,542,752</b>	<b>1,363,315</b>	<b>3,023,422</b>	<b>14,653,699</b>
Income Before Extraordinary/ Unusual Items .....	7,918	255,826	43,813	142,580	698,933
Extraordinary/Unusual Item(s) .....	—	—	—	—	—
<b>NET INCOME .....</b>	<b>7,918</b>	<b>255,826</b>	<b>43,813</b>	<b>142,580</b>	<b>698,933</b>

## Municipal Electrical Utilities Financial

Municipality .....	Avonmore	Aylmer	Bancroft	Barrie	Barry's Bay
Number of Customers .....	152	2,440	1,162	22,878	598
<b>A. BALANCE SHEET</b>					
<b>FIXED ASSETS</b>	\$	\$	\$	\$	\$
Plant and Facilities .....	115,650	2,166,978	1,621,804	60,853,562	511,897
Less: Accumulated Depreciation .....	61,432	795,863	747,069	12,059,421	216,343
Net Fixed Assets .....	54,218	1,371,115	874,735	48,794,141	295,554
<b>CURRENT ASSETS</b>					
Cash and Bank .....	11,006	140,126	105,609	1,400	142,427
Investments .....	10,043	120,000	—	—	—
Accounts Receivable .....	6,354	181,933	34,602	2,521,503	32,474
Unbilled Revenue .....	15,479	557,149	278,807	6,189,240	108,700
Inventory .....	3,119	108,936	55,996	3,250,152	16,124
Other .....	—	11,185	6,876	86,940	—
Total Current Assets .....	46,001	1,119,329	481,890	12,049,235	299,725
<b>OTHER ASSETS</b> .....	714	5,262	20,773	241,423	—
<b>EQUITY IN ONTARIO HYDRO</b> .....	61,410	2,121,725	839,618	16,167,530	361,858
<b>TOTAL ASSETS</b> .....	<b>162,343</b>	<b>4,617,431</b>	<b>2,217,016</b>	<b>77,252,329</b>	<b>957,137</b>
<b>DEBT FROM BORROWINGS</b>					
Debentures and Other Long Term Debt .....	1,600	19,250	12,738	11,373,248	—
Less Sinking Fund on Debentures .....	—	—	—	—	—
Less Payments due within one year .....	400	2,750	1,736	760,770	—
Total .....	1,200	16,500	11,002	10,612,478	—
<b>LIABILITIES</b>					
Current Liabilities .....	14,477	504,612	212,427	9,787,107	211,792
Other Liabilities .....	500	21,200	1,150	1,651,554	8,405
Total .....	14,977	525,812	213,577	11,438,661	220,197
<b>DEFERRED CREDIT</b>					
Contributed Capital Subject to Amortization .....	11,447	199,753	111,174	16,510,049	18,450
Less Amortization .....	1,625	26,102	17,287	1,600,217	4,428
RESERVES .....	9,822	173,651	93,887	14,909,832	14,022
UTILITY EQUITY .....	74,934	1,779,743	1,058,932	24,123,828	361,060
<b>EQUITY IN ONTARIO HYDRO</b> .....	61,410	2,121,725	839,618	16,167,530	361,858
<b>TOTAL DEBT, LIABILITIES &amp; EQUITY</b> .....	<b>162,343</b>	<b>4,617,431</b>	<b>2,217,016</b>	<b>77,252,329</b>	<b>957,137</b>

# Statements for the Year Ended December 31, 1989

Municipality .....	Avonmore	Aylmer	Bancroft	Barrie	Barry's Bay
Number of Customers .....	152	2,440	1,162	22,878	598
<b>B. STATEMENT OF EQUITY</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
Utility Equity, beginning of year .....	75,685	1,545,658	988,425	21,403,465	452,975
Net Income for year .....	(751)	234,085	70,507	2,720,363	(11,865)
Capital Contributions in respect of land/street lighting plant received in year .....	—	—	—	—	—
Adjustments .....	—	—	—	—	(80,050)
<b>UTILITY EQUITY, END OF YEAR .....</b>	<b>74,934</b>	<b>1,779,743</b>	<b>1,058,932</b>	<b>24,123,828</b>	<b>361,060</b>
<b>C. STATEMENT OF OPERATIONS</b>					
<b>REVENUE</b>					
Service Revenue .....	124,334	3,597,090	1,957,815	39,171,967	716,528
Other Operating Revenue .....	2,516	64,219	47,486	864,686	21,632
<b>TOTAL REVENUE .....</b>	<b>126,850</b>	<b>3,661,309</b>	<b>2,005,301</b>	<b>40,036,653</b>	<b>738,160</b>
<b>EXPENSE</b>					
Power Purchased .....	111,105	3,135,441	1,648,490	32,942,072	662,087
Local Generation .....	—	—	30,498	—	—
Operation and Maintenance .....	4,601	69,990	81,355	1,183,748	17,804
Billing and Collecting .....	3,370	54,857	54,716	516,844	32,230
Administration .....	5,177	88,526	65,686	560,819	17,317
Depreciation Less Amortization .....	3,130	73,771	52,997	1,302,963	20,068
Financial Expense .....	218	4,639	1,052	436,855	519
<b>TOTAL EXPENSE .....</b>	<b>127,601</b>	<b>3,427,224</b>	<b>1,934,794</b>	<b>36,943,301</b>	<b>750,025</b>
Income Before Extraordinary/ Unusual Items .....	(751)	234,085	70,507	3,093,352	(11,865)
Extraordinary/Unusual Item(s) .....	—	—	—	372,989	—
<b>NET INCOME .....</b>	<b>(751)</b>	<b>234,085</b>	<b>70,507</b>	<b>2,720,363</b>	<b>(11,865)</b>



## Municipal Electrical Utilities Financial

Municipality .....	Bath	Beachburg	Beeton	Belle River	Belleville
Number of Customers .....	506	341	887	1,539	14,775
<b>A. BALANCE SHEET</b>					
<b>FIXED ASSETS</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
Plant and Facilities .....	305,552	374,439	910,367	1,724,702	21,747,687
Less: Accumulated Depreciation .....	180,929	165,983	338,603	592,601	8,686,629
Net Fixed Assets .....	124,623	208,456	571,764	1,132,101	13,061,058
<b>CURRENT ASSETS</b>					
Cash and Bank .....	13,251	25,517	57,169	35,248	3,194,327
Investments .....	15,000	—	—	—	—
Accounts Receivable .....	65,030	14,601	95,135	120,649	1,311,890
Unbilled Revenue .....	79,700	59,603	50,912	259,400	3,050,953
Inventory .....	4,862	2,615	42,925	35,685	1,201,803
Other .....	2,660	2,327	3,937	4,935	34,100
Total Current Assets .....	180,503	104,663	250,078	455,917	8,793,073
<b>OTHER ASSETS</b>	—	—	12,690	—	95,764
<b>EQUITY IN ONTARIO HYDRO</b> .....	265,548	185,257	394,343	806,782	13,775,841
<b>TOTAL ASSETS</b> .....	<b>570,674</b>	<b>498,376</b>	<b>1,228,875</b>	<b>2,394,800</b>	<b>35,725,736</b>
<b>DEBT FROM BORROWINGS</b>					
Debentures and Other Long Term Debt .....	—	—	—	—	949,588
Less Sinking Fund on Debentures .....	—	—	—	—	—
Less Payments due within one year .....	—	—	—	—	949,588
Total .....	—	—	—	—	764,392
<b>LIABILITIES</b>					
Current Liabilities .....	77,858	46,648	108,856	231,033	3,603,456
Other Liabilities .....	1,578	—	10,442	37,734	258,110
Total .....	79,436	46,648	119,298	268,767	3,861,566
<b>DEFERRED CREDIT</b>					
Contributed Capital Subject to Amortization .....	37,088	9,226	133,243	244,267	1,042,824
Less Amortization .....	7,167	1,284	43,377	17,583	179,148
RESERVES .....	29,921	7,942	89,866	226,684	863,676
UTILITY EQUITY .....	195,769	258,529	625,368	1,092,567	16,460,261
<b>EQUITY IN ONTARIO HYDRO</b> .....	265,548	185,257	394,343	806,782	13,775,841
<b>TOTAL DEBT, LIABILITIES &amp; EQUITY</b> .....	<b>570,674</b>	<b>498,376</b>	<b>1,228,875</b>	<b>2,394,800</b>	<b>35,725,736</b>



# Statements for the Year Ended December 31, 1989

Municipality .....	Bath	Beachburg	Beeton	Belle River	Belleville
Number of Customers .....	506	341	887	1,539	14,775
<b>B. STATEMENT OF EQUITY</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
Utility Equity, beginning of year .....	183,284	245,343	579,795	1,037,670	15,381,077
Net Income for year .....	12,485	13,186	45,573	54,897	1,129,885
Capital Contributions in respect of land/street lighting plant received in year .....	—	—	—	—	—
Adjustments .....	—	—	—	—	(50,701)
<b>UTILITY EQUITY, END OF YEAR .....</b>	<b>195,769</b>	<b>258,529</b>	<b>625,368</b>	<b>1,092,567</b>	<b>16,460,261</b>
<b>C. STATEMENT OF OPERATIONS</b>					
<b>REVENUE</b>					
Service Revenue .....	527,124	390,462	808,842	1,739,517	26,448,865
Other Operating Revenue .....	17,071	6,466	22,706	40,538	898,323
<b>TOTAL REVENUE .....</b>	<b>544,195</b>	<b>396,928</b>	<b>831,548</b>	<b>1,780,055</b>	<b>27,347,188</b>
<b>EXPENSE</b>					
Power Purchased .....	458,170	335,218	653,743	1,421,831	23,242,343
Local Generation .....	—	—	—	—	—
Operation and Maintenance .....	17,096	6,341	40,173	134,331	1,107,409
Billing and Collecting .....	29,623	14,798	28,942	45,545	417,767
Administration .....	15,267	16,339	28,266	66,050	504,801
Depreciation Less Amortization .....	11,401	11,046	34,205	55,543	821,234
Financial Expense .....	153	—	646	1,858	123,749
<b>TOTAL EXPENSE .....</b>	<b>531,710</b>	<b>383,742</b>	<b>785,975</b>	<b>1,725,158</b>	<b>26,217,303</b>
Income Before Extraordinary/ Unusual Items .....	12,485	13,186	45,573	54,897	1,129,885
Extraordinary/Unusual Item(s) .....	—	—	—	—	—
<b>NET INCOME .....</b>	<b>12,485</b>	<b>13,186</b>	<b>45,573</b>	<b>54,897</b>	<b>1,129,885</b>

## Municipal Electrical Utilities Financial

Municipality .....	Belmont	Blandford Blenheim	Blenheim	Bloomfield	Blyth
Number of Customers .....	517	789	1,787	345	441
<b>A. BALANCE SHEET</b>					
<b>FIXED ASSETS</b>	\$	\$	\$	\$	\$
Plant and Facilities .....	544,002	663,243	1,471,242	276,464	333,931
Less: Accumulated Depreciation .....	202,665	253,194	751,980	138,793	104,689
Net Fixed Assets .....	341,337	410,049	719,262	137,671	229,242
<b>CURRENT ASSETS</b>					
Cash and Bank .....	108,043	95,683	99,736	43,478	54,131
Investments .....	—	—	120,000	3,000	—
Accounts Receivable .....	16,244	232,341	59,556	5,958	15,401
Unbilled Revenue .....	62,400	55,272	353,000	48,629	71,000
Inventory .....	320	13,622	31,520	11,126	8,746
Other .....	3,848	5,679	7,804	4,075	3,369
Total Current Assets .....	190,855	402,597	671,616	116,266	152,647
<b>OTHER ASSETS</b> .....	9,000	—	4,067	—	—
<b>EQUITY IN ONTARIO HYDRO</b> .....	290,059	623,812	1,284,621	270,122	412,248
<b>TOTAL ASSETS</b> .....	<b>831,251</b>	<b>1,436,458</b>	<b>2,679,566</b>	<b>524,059</b>	<b>794,137</b>
<b>DEBT FROM BORROWINGS</b>					
Debentures and Other Long					
Term Debt .....	—	—	—	—	—
Less Sinking Fund on					
Debentures .....	—	—	—	—	—
Less Payments due within					
one year .....	—	—	—	—	—
Total .....	—	—	—	—	—
<b>LIABILITIES</b>					
Current Liabilities .....	86,391	162,625	300,244	43,511	87,620
Other Liabilities .....	3,205	—	108,376	1,355	—
Total .....	89,596	162,625	408,620	44,866	87,620
<b>DEFERRED CREDIT</b>					
Contributed Capital					
Subject to Amortization .....	62,418	115,322	60,549	10,955	49,015
Less Amortization .....	8,628	5,895	5,613	1,683	10,524
RESERVES .....	53,790	109,427	54,936	9,272	38,491
UTILITY EQUITY .....	397,806	540,594	931,389	199,799	255,778
<b>EQUITY IN ONTARIO HYDRO</b> .....	<b>290,059</b>	<b>623,812</b>	<b>1,284,621</b>	<b>270,122</b>	<b>412,248</b>
<b>TOTAL DEBT, LIABILITIES &amp; EQUITY</b> .....	<b>831,251</b>	<b>1,436,458</b>	<b>2,679,566</b>	<b>524,059</b>	<b>794,137</b>

## Statements for the Year Ended December 31, 1989

Municipality .....	Belmont	Blandford Blenheim	Blenheim	Bloomfield	Blyth
Number of Customers .....	517	789	1,787	345	441
<b>B. STATEMENT OF EQUITY</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
Utility Equity, beginning of year .....	383,767	472,116	919,012	182,525	240,416
Net Income for year .....	13,894	68,478	12,377	17,274	15,362
Capital Contributions in respect of land/street lighting plant received in year .....	—	—	—	—	—
Adjustments .....	145	—	—	—	—
<b>UTILITY EQUITY, END OF YEAR .....</b>	<b>397,806</b>	<b>540,594</b>	<b>931,389</b>	<b>199,799</b>	<b>255,778</b>
<b>C. STATEMENT OF OPERATIONS</b>					
<b>REVENUE</b>					
Service Revenue .....	563,513	1,105,056	2,561,005	475,937	681,980
Other Operating Revenue .....	18,632	28,951	45,932	5,342	15,888
<b>TOTAL REVENUE .....</b>	<b>582,145</b>	<b>1,134,007</b>	<b>2,606,937</b>	<b>481,279</b>	<b>697,868</b>
<b>EXPENSE</b>					
Power Purchased .....	493,827	952,049	2,311,584	423,948	630,178
Local Generation .....	—	—	—	—	—
Operation and Maintenance .....	29,221	26,455	97,412	4,684	10,256
Billing and Collecting .....	14,390	43,191	33,856	16,253	16,535
Administration .....	11,943	21,650	86,801	10,303	11,396
Depreciation Less Amortization .....	18,870	22,184	64,359	8,817	14,141
Financial Expense .....	—	—	548	—	—
<b>TOTAL EXPENSE .....</b>	<b>568,251</b>	<b>1,065,529</b>	<b>2,594,560</b>	<b>464,005</b>	<b>682,506</b>
Income Before Extraordinary/ Unusual Items .....	13,894	68,478	12,377	17,274	15,362
Extraordinary/Unusual Item(s) .....	—	—	—	—	—
<b>NET INCOME .....</b>	<b>13,894</b>	<b>68,478</b>	<b>12,377</b>	<b>17,274</b>	<b>15,362</b>

## Municipal Electrical Utilities Financial

Municipality .....	Bobcaygeon	Bothwell	Bracebridge	Bradford	Brampton
Number of Customers .....	1,464	420	2,039	3,863	61,400
<b>A. BALANCE SHEET</b>					
<b>FIXED ASSETS</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
Plant and Facilities .....	1,456,181	344,237	4,293,951	5,367,842	135,578,538
Less: Accumulated Depreciation .....	578,177	208,097	1,553,830	1,394,112	37,345,840
Net Fixed Assets .....	878,004	136,140	2,740,121	3,973,730	98,232,698
<b>CURRENT ASSETS</b>					
Cash and Bank .....	130,633	83,415	33,903	474,436	5,649,321
Investments .....	—	—	—	—	2,000,000
Accounts Receivable .....	42,746	4,171	64,293	149,187	14,027,826
Unbilled Revenue .....	385,000	57,900	499,555	620,178	3,351,849
Inventory .....	37,561	443	75,527	281,666	4,041,449
Other .....	6,379	2,743	16,360	10,981	111,024
Total Current Assets .....	602,319	148,672	689,638	1,536,448	29,181,469
<b>OTHER ASSETS</b>	964	—	—	9,058	278,625
<b>EQUITY IN ONTARIO HYDRO .....</b>	<b>676,426</b>	<b>295,362</b>	<b>804,134</b>	<b>1,505,273</b>	<b>46,170,413</b>
<b>TOTAL ASSETS .....</b>	<b>2,157,713</b>	<b>580,174</b>	<b>4,233,893</b>	<b>7,024,509</b>	<b>173,863,205</b>
<b>DEBT FROM BORROWINGS</b>					
Debentures and Other Long Term Debt .....	75,000	—	—	215,000	27,590,028
Less Sinking Fund on Debentures .....	—	—	—	—	2,177,527
Less Payments due within one year .....	75,000	—	—	215,000	25,412,501
Total .....	14,000	—	—	40,000	2,320,623
<b>LIABILITIES</b>					
Current Liabilities .....	61,000	—	—	175,000	23,091,878
Other Liabilities .....	334,234	51,504	276,820	651,375	16,899,555
Total .....	20,257	975	—	42,289	871,687
<b>DEFERRED CREDIT</b>					
Contributed Capital Subject to Amortization .....	354,491	52,479	276,820	693,664	17,771,242
Less Amortization .....	173,857	5,827	303,952	1,867,269	32,017,822
<b>RESERVES .....</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>
<b>UTILITY EQUITY .....</b>	<b>891,939</b>	<b>226,506</b>	<b>2,848,987</b>	<b>2,783,303</b>	<b>54,811,850</b>
<b>EQUITY IN ONTARIO HYDRO .....</b>	<b>676,426</b>	<b>295,362</b>	<b>804,134</b>	<b>1,505,273</b>	<b>46,170,413</b>
<b>TOTAL DEBT, LIABILITIES &amp; EQUITY .....</b>	<b>2,157,713</b>	<b>580,174</b>	<b>4,233,893</b>	<b>7,024,509</b>	<b>173,863,205</b>

## Statements for the Year Ended December 31, 1989

Municipality .....	Bobcaygeon	Bothwell	Bracebridge	Bradford	Brampton
Number of Customers .....	1,464	420	2,039	3,863	61,400
<b>B. STATEMENT OF EQUITY</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
Utility Equity, beginning of year .....	835,723	227,195	2,631,902	2,447,385	49,253,596
Net Income for year .....	56,216	(689)	217,085	221,566	5,974,833
Capital Contributions in respect of land/street lighting plant received in year .....	—	—	—	—	—
Adjustments .....	—	—	—	114,352	(416,579)
<b>UTILITY EQUITY, END OF YEAR .....</b>	<b>891,939</b>	<b>226,506</b>	<b>2,848,987</b>	<b>2,783,303</b>	<b>54,811,850</b>
<b>C. STATEMENT OF OPERATIONS</b>					
<b>REVENUE</b>					
Service Revenue .....	1,946,281	487,478	2,631,187	4,092,742	120,380,998
Other Operating Revenue .....	32,572	16,646	44,154	96,297	1,879,290
<b>TOTAL REVENUE .....</b>	<b>1,978,853</b>	<b>504,124</b>	<b>2,675,341</b>	<b>4,189,039</b>	<b>122,260,288</b>
<b>EXPENSE</b>					
Power Purchased .....	1,649,144	420,729	1,680,562	3,340,385	102,064,757
Local Generation .....	—	—	322,739	—	—
Operation and Maintenance .....	45,737	17,737	145,878	212,330	4,762,332
Billing and Collecting .....	61,705	21,148	77,082	154,070	2,159,722
Administration .....	107,265	32,796	98,837	102,012	1,763,037
Depreciation Less Amortization .....	47,786	12,403	121,648	121,213	3,121,641
Financial Expense .....	11,000	—	11,510	37,463	2,413,966
<b>TOTAL EXPENSE .....</b>	<b>1,922,637</b>	<b>504,813</b>	<b>2,458,256</b>	<b>3,967,473</b>	<b>116,285,455</b>
Income Before Extraordinary/ Unusual Items .....	56,216	(689)	217,085	221,566	5,974,833
Extraordinary/Unusual Item(s) .....	—	—	—	—	—
<b>NET INCOME .....</b>	<b>56,216</b>	<b>(689)</b>	<b>217,085</b>	<b>221,566</b>	<b>5,974,833</b>



## Municipal Electrical Utilities Financial

Municipality .....	Brantford	Brantford Twp.	Brechin	Brighton	Brock
Number of Customers .....	29,822	2,654	127	1,916	2,197
<b>A. BALANCE SHEET</b>					
<b>FIXED ASSETS</b>	\$	\$	\$	\$	\$
Plant and Facilities .....	34,562,397	4,956,455	79,042	2,124,117	1,801,851
Less: Accumulated Depreciation .....	13,822,555	2,548,529	39,086	693,361	706,058
Net Fixed Assets .....	20,739,842	2,407,926	39,956	1,430,756	1,095,793
<b>CURRENT ASSETS</b>					
Cash and Bank .....	1,295,650	421,431	6,380	160,375	144,378
Investments .....	2,539,540	—	—	—	—
Accounts Receivable .....	3,567,700	69,210	12,492	63,893	208,794
Unbilled Revenue .....	4,048,000	647,006	23,874	332,853	375,000
Inventory .....	2,361,195	249,057	2,831	76,828	62,828
Other .....	121,210	23,481	1,655	7,623	7,165
Total Current Assets .....	13,933,295	1,410,185	47,232	641,572	798,165
<b>OTHER ASSETS</b> .....	176,719	72,097	800	2,051	—
<b>EQUITY IN ONTARIO HYDRO</b> .....	26,140,048	3,997,453	102,413	1,025,582	1,495,803
<b>TOTAL ASSETS</b> .....	<b>60,989,904</b>	<b>7,887,661</b>	<b>190,401</b>	<b>3,099,961</b>	<b>3,389,761</b>
<b>DEBT FROM BORROWINGS</b>					
Debentures and Other Long					
Term Debt .....	176,719	68,517	—	19,000	—
Less Sinking Fund on					
Debentures .....	—	—	—	—	—
Less Payments due within	176,719	68,517	—	19,000	—
one year .....	30,125	15,205	—	6,000	—
Total .....	146,594	53,312	—	13,000	—
<b>LIABILITIES</b>					
Current Liabilities .....	6,401,469	636,694	21,683	351,337	300,917
Other Liabilities .....	609,017	61,718	300	32,910	15,280
Total .....	7,010,486	698,412	21,983	384,247	316,197
<b>DEFERRED CREDIT</b>					
Contributed Capital					
Subject to Amortization .....	2,450,967	176,582	9,020	61,562	76,999
Less Amortization .....	269,923	29,930	1,116	9,298	4,802
Total .....	2,181,044	146,652	7,904	52,264	72,197
<b>RESERVES</b> .....	—	—	—	—	—
<b>UTILITY EQUITY</b> .....	25,511,732	2,991,832	58,101	1,624,868	1,505,564
<b>EQUITY IN ONTARIO HYDRO</b> .....	26,140,048	3,997,453	102,413	1,025,582	1,495,803
<b>TOTAL DEBT, LIABILITIES &amp; EQUITY</b> .....	<b>60,989,904</b>	<b>7,887,661</b>	<b>190,401</b>	<b>3,099,961</b>	<b>3,389,761</b>

## Statements for the Year Ended December 31, 1989

Municipality .....	Brantford	Brantford Twp.	Brechin	Brighton	Brock
Number of Customers .....	29,822	2,654	127	1,916	2,197
<b>B. STATEMENT OF EQUITY</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
Utility Equity, beginning of year .....	23,450,639	2,993,417	56,880	1,374,729	1,359,326
Net Income for year .....	2,110,883	(1,585)	1,221	209,639	146,238
Capital Contributions in respect of land/street lighting plant received in year .....	—	—	—	40,500	—
Adjustments .....	(49,790)	—	—	—	—
<b>UTILITY EQUITY, END OF YEAR .....</b>	<b>25,511,732</b>	<b>2,991,832</b>	<b>58,101</b>	<b>1,624,868</b>	<b>1,505,564</b>
<b>C. STATEMENT OF OPERATIONS</b>					
<b>REVENUE</b>					
Service Revenue .....	42,437,700	5,946,279	184,817	2,340,560	2,966,127
Other Operating Revenue .....	1,353,349	125,603	2,979	61,160	40,418
<b>TOTAL REVENUE .....</b>	<b>43,791,049</b>	<b>6,071,882</b>	<b>187,796</b>	<b>2,401,720</b>	<b>3,006,545</b>
<b>EXPENSE</b>					
Power Purchased .....	37,582,360	5,072,442	168,431	1,907,099	2,525,537
Local Generation .....	—	—	—	—	—
Operation and Maintenance .....	1,363,013	489,061	3,042	95,341	94,445
Billing and Collecting .....	744,534	136,893	7,393	50,993	97,601
Administration .....	706,799	166,948	2,977	64,621	82,345
Depreciation Less Amortization .....	1,263,838	196,121	2,847	72,199	59,798
Financial Expense .....	19,622	12,002	1,885	1,828	581
<b>TOTAL EXPENSE .....</b>	<b>41,680,166</b>	<b>6,073,467</b>	<b>186,575</b>	<b>2,192,081</b>	<b>2,860,307</b>
Income Before Extraordinary/ Unusual Items .....	2,110,883	(1,585)	1,221	209,639	146,238
Extraordinary/Unusual Item(s) .....	—	—	—	—	—
<b>NET INCOME .....</b>	<b>2,110,883</b>	<b>(1,585)</b>	<b>1,221</b>	<b>209,639</b>	<b>146,238</b>

## Municipal Electrical Utilities Financial

Municipality .....	Brockville	Brussels	Burford	Burk's Falls	Burlington
Number of Customers .....	8,726	477	471	487	41,974
<b>A. BALANCE SHEET</b>					
<b>FIXED ASSETS</b>	\$	\$	\$	\$	\$
Plant and Facilities .....	11,723,885	313,669	448,600	552,822	73,370,119
Less: Accumulated Depreciation .....	4,246,352	146,263	173,557	222,816	23,616,543
Net Fixed Assets .....	7,477,533	167,406	275,043	330,006	49,753,576
<b>CURRENT ASSETS</b>					
Cash and Bank .....	1,025,283	102,365	27,081	2,330	1,207,142
Investments .....	—	—	—	20,000	3,000,000
Accounts Receivable .....	1,448,023	15,144	19,943	12,455	5,472,515
Unbilled Revenue .....	1,958,664	77,400	70,682	148,301	5,742,840
Inventory .....	645,942	—	15,919	9,328	3,064,699
Other .....	22,496	2,961	699	3,507	214,524
Total Current Assets .....	5,100,408	197,870	134,324	195,921	18,701,720
<b>OTHER ASSETS</b> .....	28,959	—	—	1,025	2,118,761
<b>EQUITY IN ONTARIO HYDRO</b> .....	9,074,984	353,993	335,455	388,613	29,812,328
<b>TOTAL ASSETS</b> .....	<b>21,681,884</b>	<b>719,269</b>	<b>744,822</b>	<b>915,565</b>	<b>100,386,385</b>
<b>DEBT FROM BORROWINGS</b>					
Debentures and Other Long					
Term Debt .....	308,000	—	—	—	5,452,620
Less Sinking Fund on					
Debentures .....	—	—	—	—	138,059
	308,000	—	—	—	5,314,561
Less Payments due within					
one year .....	50,000	—	—	—	525,064
Total .....	258,000	—	—	—	4,789,497
<b>LIABILITIES</b>					
Current Liabilities .....	2,081,580	70,445	51,599	78,182	9,224,498
Other Liabilities .....	—	2,260	9,854	650	1,837,184
Total .....	2,081,580	72,705	61,453	78,832	11,061,682
<b>DEFERRED CREDIT</b>					
Contributed Capital					
Subject to Amortization .....	342,799	44,542	6,073	79,955	10,211,856
Less Amortization .....	39,038	8,400	1,671	21,555	1,392,289
	303,761	36,142	4,402	58,400	8,819,567
<b>RESERVES</b> .....	—	—	—	—	—
<b>UTILITY EQUITY</b> .....	9,963,559	256,429	343,512	389,720	45,903,311
<b>EQUITY IN ONTARIO HYDRO</b> .....	9,074,984	353,993	335,455	388,613	29,812,328
<b>TOTAL DEBT, LIABILITIES &amp; EQUITY</b> .....	<b>21,681,884</b>	<b>719,269</b>	<b>744,822</b>	<b>915,565</b>	<b>100,386,385</b>

## Statements for the Year Ended December 31, 1989

Municipality .....	Brockville	Brussels	Burford	Burk's Falls	Burlington
Number of Customers .....	8,726	477	471	487	41,974
<b>B. STATEMENT OF EQUITY</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
Utility Equity, beginning of year .....	9,179,360	210,733	312,810	372,642	44,244,183
Net Income for year .....	784,199	45,696	30,702	17,078	1,659,128
Capital Contributions in respect of land/street lighting plant received in year .....	—	—	—	—	—
Adjustments .....	—	—	—	—	—
<b>UTILITY EQUITY, END OF YEAR .....</b>	<b>9,963,559</b>	<b>256,429</b>	<b>343,512</b>	<b>389,720</b>	<b>45,903,311</b>
<b>C. STATEMENT OF OPERATIONS</b>					
<b>REVENUE</b>					
Service Revenue .....	16,744,691	601,429	562,774	742,145	68,743,031
Other Operating Revenue .....	238,545	17,846	25,318	11,723	2,304,577
<b>TOTAL REVENUE .....</b>	<b>16,983,236</b>	<b>619,275</b>	<b>588,092</b>	<b>753,868</b>	<b>71,047,608</b>
<b>EXPENSE</b>					
Power Purchased .....	14,310,583	515,000	467,758	657,767	60,131,677
Local Generation .....	—	—	—	—	—
Operation and Maintenance .....	684,873	12,337	31,210	17,971	3,760,942
Billing and Collecting .....	328,879	11,855	15,387	24,975	1,501,011
Administration .....	388,713	23,899	25,333	18,296	1,231,740
Depreciation Less Amortization .....	432,971	10,303	17,702	17,725	2,330,048
Financial Expense .....	43,810	185	—	56	433,062
<b>TOTAL EXPENSE .....</b>	<b>16,189,829</b>	<b>573,579</b>	<b>557,390</b>	<b>736,790</b>	<b>69,388,480</b>
Income Before Extraordinary/ Unusual Items .....	793,407	45,696	30,702	17,078	1,659,128
Extraordinary/Unusual Item(s) .....	9,208	—	—	—	—
<b>NET INCOME .....</b>	<b>784,199</b>	<b>45,696</b>	<b>30,702</b>	<b>17,078</b>	<b>1,659,128</b>

## Municipal Electrical Utilities Financial

Municipality.....	Cache Bay	Caledon	Cambridge N. Dumfries	Campbellford	Capreol
Number of Customers .....	274	2,504	32,735	1,738	1,452
<b>A. BALANCE SHEET</b>					
<b>FIXED ASSETS</b>	\$	\$	\$	\$	\$
Plant and Facilities.....	265,882	4,694,029	51,527,485	2,957,391	1,745,544
Less: Accumulated Depreciation .....	141,605	1,535,489	18,654,963	1,126,763	682,845
Net Fixed Assets.....	124,277	3,158,540	32,872,522	1,830,628	1,062,699
<b>CURRENT ASSETS</b>					
Cash and Bank .....	48,087	227,565	565,472	163,561	130,370
Investments .....	—	—	4,750,000	—	—
Accounts Receivable.....	14,130	83,668	4,780,284	136,075	80,449
Unbilled Revenue .....	43,886	528,954	5,422,964	370,941	284,342
Inventory .....	—	116,102	2,258,380	62,474	145,083
Other .....	1,993	11,444	94,590	11,433	—
Total Current Assets.....	108,096	967,733	17,871,690	744,484	640,244
<b>OTHER ASSETS</b> .....	—	15,434	216,080	62,804	4,000
<b>EQUITY IN ONTARIO HYDRO</b> .....	172,592	1,769,321	29,556,534	868,053	902,674
<b>TOTAL ASSETS</b> .....	<b>404,965</b>	<b>5,911,028</b>	<b>80,516,826</b>	<b>3,505,969</b>	<b>2,609,617</b>
<b>DEBT FROM BORROWINGS</b>					
Debentures and Other Long					
Term Debt .....	—	121,000	2,452,934	280,000	—
Less Sinking Fund on					
Debentures .....	—	—	—	—	—
Less Payments due within					
one year.....	—	121,000	2,452,934	280,000	—
Total .....	—	36,000	295,444	20,000	—
LIABILITIES					
Current Liabilities .....	39,300	515,915	8,342,138	313,351	206,320
Other Liabilities .....	2,662	78,741	1,721,649	18,660	50,475
Total .....	41,962	594,656	10,063,787	332,011	256,795
<b>DEFERRED CREDIT</b>					
Contributed Capital					
Subject to Amortization .....	1,090	440,131	7,488,875	166,154	110,816
Less Amortization .....	216	56,175	1,024,851	72,317	7,878
RESERVES.....	874	383,956	6,464,024	93,837	102,938
UTILITY EQUITY.....	189,537	3,078,095	32,274,991	1,889,264	1,347,210
<b>EQUITY IN ONTARIO HYDRO</b> .....	<b>172,592</b>	<b>1,769,321</b>	<b>29,556,534</b>	<b>868,053</b>	<b>902,674</b>
<b>TOTAL DEBT, LIABILITIES &amp; EQUITY</b> .....	<b>404,965</b>	<b>5,911,028</b>	<b>80,516,826</b>	<b>3,505,969</b>	<b>2,609,617</b>



## Statements for the Year Ended December 31, 1989

Municipality .....	Cache Bay	Caledon	Cambridge N. Dumfries	Campbellford	Capreol
Number of Customers .....	274	2,504	32,735	1,738	1,452
<b>B. STATEMENT OF EQUITY</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
Utility Equity, beginning of year .....	185,328	2,979,634	28,911,095	1,788,030	1,296,433
Net Income for year .....	13,407	98,461	3,363,896	101,234	50,777
Capital Contributions in respect of land/street lighting plant received in year .....	—	—	—	—	—
Adjustments .....	(9,198)	—	—	—	—
<b>UTILITY EQUITY, END OF YEAR .....</b>	<b>189,537</b>	<b>3,078,095</b>	<b>32,274,991</b>	<b>1,889,264</b>	<b>1,347,210</b>
<b>C. STATEMENT OF OPERATIONS</b>					
<b>REVENUE</b>					
Service Revenue .....	335,296	4,358,885	56,548,294	2,340,339	1,624,005
Other Operating Revenue .....	9,283	63,405	1,714,000	82,150	36,175
<b>TOTAL REVENUE .....</b>	<b>344,579</b>	<b>4,422,290</b>	<b>58,262,294</b>	<b>2,422,489</b>	<b>1,660,180</b>
<b>EXPENSE</b>					
Power Purchased .....	304,161	3,672,218	48,880,115	1,787,175	1,350,152
Local Generation .....	—	—	—	62,406	—
Operation and Maintenance .....	3,491	280,484	1,960,591	126,502	82,198
Billing and Collecting .....	7,362	75,136	879,453	74,960	49,169
Administration .....	5,080	137,063	1,334,772	149,765	69,375
Depreciation Less Amortization .....	11,010	144,094	1,545,596	80,555	56,340
Financial Expense .....	68	14,834	297,871	39,892	2,169
<b>TOTAL EXPENSE .....</b>	<b>331,172</b>	<b>4,323,829</b>	<b>54,898,398</b>	<b>2,321,255</b>	<b>1,609,403</b>
Income Before Extraordinary/ Unusual Items .....	13,407	98,461	3,363,896	101,234	50,777
Extraordinary/Unusual Item(s) .....	—	—	—	—	—
<b>NET INCOME .....</b>	<b>13,407</b>	<b>98,461</b>	<b>3,363,896</b>	<b>101,234</b>	<b>50,777</b>

## Municipal Electrical Utilities Financial

Municipality.....	Cardinal	Carleton Place	Casselman	Chalk River	Chapleau Twp.
Number of Customers .....	749	3,129	955	379	1,372
<b>A. BALANCE SHEET</b>					
<b>FIXED ASSETS</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
Plant and Facilities.....	558,257	3,161,694	1,358,441	405,275	1,442,902
Less: Accumulated Depreciation .....	267,710	1,133,578	353,206	188,720	480,947
Net Fixed Assets.....	290,547	2,028,116	1,005,235	216,555	961,955
<b>CURRENT ASSETS</b>					
Cash and Bank .....	134,445	614,751	16,944	43,196	207,098
Investments.....	—	15,000	—	62,696	119,320
Accounts Receivable.....	39,171	152,023	180,040	36,906	44,550
Unbilled Revenue .....	101,646	609,000	239,017	59,038	330,939
Inventory .....	1,146	106,463	18,717	3,076	47,575
Other .....	—	7,872	—	2,798	—
Total Current Assets.....	276,408	1,505,109	454,718	207,710	749,482
<b>OTHER ASSETS</b> .....	—	—	3,061	—	1,100
<b>EQUITY IN ONTARIO HYDRO</b> .....	390,376	2,068,710	594,275	232,268	885,042
<b>TOTAL ASSETS</b> .....	<b>957,331</b>	<b>5,601,935</b>	<b>2,057,289</b>	<b>656,533</b>	<b>2,597,579</b>
<b>DEBT FROM BORROWINGS</b>					
Debentures and Other Long					
Term Debt .....	—	—	—	—	24,933
Less Sinking Fund on					
Debentures .....	—	—	—	—	—
Less Payments due within					
one year.....	—	—	—	—	24,933
Total .....	—	—	—	—	5,834
<b>LIABILITIES</b>					
Current Liabilities .....	70,020	379,945	468,822	89,639	243,421
Other Liabilities .....	4,033	11,020	8,149	2,515	54,962
Total .....	74,053	390,965	476,971	92,154	298,383
<b>DEFERRED CREDIT</b>					
Contributed Capital					
Subject to Amortization .....	16,949	324,030	272,009	38,390	41,299
Less Amortization .....	3,834	51,624	35,390	8,549	8,302
RESERVES.....	13,115	272,406	236,619	29,841	32,997
UTILITY EQUITY.....	479,787	2,869,854	749,424	302,270	1,375,323
<b>EQUITY IN ONTARIO HYDRO</b> .....	390,376	2,068,710	594,275	232,268	885,042
<b>TOTAL DEBT, LIABILITIES &amp; EQUITY</b> .....	<b>957,331</b>	<b>5,601,935</b>	<b>2,057,289</b>	<b>656,533</b>	<b>2,597,579</b>

# Statements for the Year Ended December 31, 1989

Municipality .....	Cardinal	Carleton Place	Casselman	Chalk River	Chapleau Twp.
Number of Customers .....	749	3,129	955	379	1,372
<b>B. STATEMENT OF EQUITY</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
Utility Equity, beginning of year .....	426,512	2,690,484	661,501	300,460	1,252,872
Net Income for year .....	53,275	179,370	87,923	1,810	122,451
Capital Contributions in respect of land/street lighting plant received in year .....	—	—	—	—	—
Adjustments .....	—	—	—	—	—
<b>UTILITY EQUITY, END OF YEAR .....</b>	<b>479,787</b>	<b>2,869,854</b>	<b>749,424</b>	<b>302,270</b>	<b>1,375,323</b>
<b>C. STATEMENT OF OPERATIONS</b>					
<b>REVENUE</b>					
Service Revenue .....	680,324	3,581,005	1,528,491	417,704	2,111,895
Other Operating Revenue .....	17,222	92,921	35,241	14,221	54,115
<b>TOTAL REVENUE .....</b>	<b>697,546</b>	<b>3,673,926</b>	<b>1,563,732</b>	<b>431,925</b>	<b>2,166,010</b>
<b>EXPENSE</b>					
Power Purchased .....	595,118	2,990,811	1,350,978	385,295	1,704,434
Local Generation .....	—	—	—	—	—
Operation and Maintenance .....	7,544	157,561	5,630	3,114	85,286
Billing and Collecting .....	6,686	127,658	30,951	16,298	85,809
Administration .....	12,747	113,848	45,405	10,006	113,257
Depreciation Less Amortization .....	22,176	103,243	42,290	15,402	48,542
Financial Expense .....	—	1,435	555	—	6,231
<b>TOTAL EXPENSE .....</b>	<b>644,271</b>	<b>3,494,556</b>	<b>1,475,809</b>	<b>430,115</b>	<b>2,043,559</b>
Income Before Extraordinary/ Unusual Items .....	53,275	179,370	87,923	1,810	122,451
Extraordinary/Unusual Item(s) .....	—	—	—	—	—
<b>NET INCOME.....</b>	<b>53,275</b>	<b>179,370</b>	<b>87,923</b>	<b>1,810</b>	<b>122,451</b>

## Municipal Electrical Utilities Financial

Municipality .....	Chatham	Chatsworth	Chesley	Chesterville	Clifford
Number of Customers .....	15,999	208	911	693	339
<b>A. BALANCE SHEET</b>					
<b>FIXED ASSETS</b>	\$	\$	\$	\$	\$
Plant and Facilities.....	22,627,178	136,406	1,052,212✓	799,969	272,607
Less: Accumulated Depreciation .....	6,818,196	68,232	403,172	330,510	122,043
Net Fixed Assets.....	15,808,982	68,174	649,040	469,459	150,564
<b>CURRENT ASSETS</b>					
Cash and Bank .....	6,800	49,977	35,839✓	365,159	31,227
Investments.....	—	—	—	—	—
Accounts Receivable.....	1,444,311	9,329	19,316	10,788	13,988
Unbilled Revenue .....	2,097,383	37,023	187,147	213,615	39,000
Inventory .....	1,024,962	720	51,512	10,727	7,228
Other .....	15,295	73	6,025	4,790	2,158
Total Current Assets.....	4,588,751	97,122	299,839	605,079	93,601
<b>OTHER ASSETS</b> .....	127,572	—	—	—	—
<b>EQUITY IN ONTARIO HYDRO</b> .....	13,818,063	152,873	750,218	827,936	219,415
<b>TOTAL ASSETS</b> .....	<b>34,343,368</b>	<b>318,169</b>	<b>1,699,097✓</b>	<b>1,902,474</b>	<b>463,580</b>
<b>DEBT FROM BORROWINGS</b>					
Debentures and Other Long					
Term Debt .....	1,258,352	—	—	12,000	—
Less Sinking Fund on					
Debentures .....	—	—	—	—	—
	1,258,352	—	—	12,000	—
Less Payments due within					
one year .....	188,660	—	—	12,000	—
Total .....	1,069,692	—	—	—	—
<b>LIABILITIES</b>					
Current Liabilities .....	2,429,285	40,116	123,347	240,746	43,433
Other Liabilities .....	18,336	1,403	5,740	6,603	350
Total .....	2,447,621	41,519	129,087	247,349	43,783
<b>DEFERRED CREDIT</b>					
Contributed Capital					
Subject to Amortization .....	1,036,861	14,046	102,754	69,821	8,328
Less Amortization .....	106,408	2,265	15,050	14,447	1,542
	930,453	11,781	87,704	55,374	6,786
<b>RESERVES</b> .....	—	—	—	—	—
<b>UTILITY EQUITY</b> .....	16,077,539	111,996	732,088	771,815	193,596
<b>EQUITY IN ONTARIO HYDRO</b> .....	13,818,063	152,873	750,218	827,936	219,415
<b>TOTAL DEBT, LIABILITIES &amp; EQUITY</b> .....	<b>34,343,368</b>	<b>318,169</b>	<b>1,699,097✓</b>	<b>1,902,474</b>	<b>463,580</b>

## Statements for the Year Ended December 31, 1989

Municipality.....	Chatham	Chatsworth	Chesley	Chesterville	Clifford
Number of Customers .....	15,999	208	911	693	339
<b>B. STATEMENT OF EQUITY</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
Utility Equity, beginning of year .....	14,906,242	93,135	691,764	717,583	188,205
Net Income for year.....	1,171,174	18,861	40,324	54,232	5,391
Capital Contributions in respect of land/street lighting plant received in year .....	—	—	—	—	—
Adjustments.....	123	—	—	—	—
<b>UTILITY EQUITY, END OF YEAR .....</b>	<b>16,077,539</b>	<b>111,996</b>	<b>732,088</b>	<b>771,815</b>	<b>193,596</b>
<b>C. STATEMENT OF OPERATIONS</b>					
<b>REVENUE</b>					
Service Revenue .....	24,224,894	282,105	1,111,059	1,469,478	390,402
Other Operating Revenue .....	218,604	2,177	36,882	42,386	5,118
<b>TOTAL REVENUE .....</b>	<b>24,443,498</b>	<b>284,282</b>	<b>1,147,941</b>	<b>1,511,864</b>	<b>395,520</b>
<b>EXPENSE</b>					
Power Purchased.....	20,146,195	244,325	966,586	1,363,828	345,175
Local Generation .....	—	—	—	—	—
Operation and Maintenance.....	1,218,059	4,087	55,728	26,913	4,962
Billing and Collecting .....	589,788	5,536	30,310	18,163	13,501
Administration .....	423,487	6,571	23,265	19,532	15,630
Depreciation Less Amortization .....	712,913	4,902	31,728	27,399	10,812
Financial Expense .....	181,882	—	—	1,797	49
<b>TOTAL EXPENSE .....</b>	<b>23,272,324</b>	<b>265,421</b>	<b>1,107,617</b>	<b>1,457,632</b>	<b>390,129</b>
Income Before Extraordinary/ Unusual Items .....	1,171,174	18,861	40,324	54,232	5,391
Extraordinary/Unusual Item(s) .....	—	—	—	—	—
<b>NET INCOME.....</b>	<b>1,171,174</b>	<b>18,861</b>	<b>40,324</b>	<b>54,232</b>	<b>5,391</b>



## Municipal Electrical Utilities Financial

Municipality .....	Clinton	Cobden	Cobourg	Cochrane	Colborne
Number of Customers .....	1,513	530	6,192	1,963	904
<b>A. BALANCE SHEET</b>					
<b>FIXED ASSETS</b>	\$	\$	\$	\$	\$
Plant and Facilities .....	1,678,927	373,787	7,209,789	2,395,043	1,020,744
Less: Accumulated Depreciation .....	749,823	155,517	3,067,434	1,061,471	339,053
Net Fixed Assets .....	929,104	218,270	4,142,355	1,333,572	681,691
<b>CURRENT ASSETS</b>					
Cash and Bank .....	275	42,022	495,034	214,815	124,562
Investments .....	12,000	—	288,067	265,000	—
Accounts Receivable .....	14,140	23,547	858,424	117,897	30,157
Unbilled Revenue .....	282,000	91,127	810,600	434,689	189,200
Inventory .....	27,462	1,720	207,339	93,608	24,759
Other .....	5,295	7,855	26,073	—	7,929
Total Current Assets .....	341,172	166,271	2,685,537	1,126,009	376,607
<b>OTHER ASSETS</b> .....	25,000	—	—	—	1,298
<b>EQUITY IN ONTARIO HYDRO</b> .....	1,095,489	319,760	5,954,096	1,664,908	583,610
<b>TOTAL ASSETS</b> .....	<b>2,390,765</b>	<b>704,301</b>	<b>12,781,988</b>	<b>4,124,489</b>	<b>1,643,206</b>
<b>DEBT FROM BORROWINGS</b>					
Debentures and Other Long					
Term Debt .....	—	—	—	295,000	52,000
Less Sinking Fund on					
Debentures .....	—	—	—	—	—
Less Payments due within					
one year .....	—	—	—	295,000	52,000
Total .....	—	—	—	295,000	52,000
<b>LIABILITIES</b>					
Current Liabilities .....	204,157	67,734	1,534,228	421,259	131,520
Other Liabilities .....	36,805	6,017	14,353	25,934	2,995
Total .....	240,962	73,751	1,548,581	447,193	134,515
<b>DEFERRED CREDIT</b>					
Contributed Capital					
Subject to Amortization .....	42,226	25,094	512,293	54,047	54,313
Less Amortization .....	5,383	4,343	32,548	10,017	12,249
Total .....	36,843	20,751	479,745	44,030	42,064
<b>RESERVES</b> .....	—	—	—	—	—
<b>UTILITY EQUITY</b> .....	1,017,471	290,039	4,799,566	1,703,358	837,684
<b>EQUITY IN ONTARIO HYDRO</b> .....	1,095,489	319,760	5,954,096	1,664,908	583,610
<b>TOTAL DEBT, LIABILITIES &amp; EQUITY</b> .....	<b>2,390,765</b>	<b>704,301</b>	<b>12,781,988</b>	<b>4,124,489</b>	<b>1,643,206</b>

# Statements for the Year Ended December 31, 1989

Municipality .....	Clinton	Cobden	Cobourg	Cochrane	Colborne
Number of Customers .....	1,513	530	6,192	1,963	904
<b>B. STATEMENT OF EQUITY</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
Utility Equity, beginning of year .....	968,641	259,972	4,784,111	1,618,876	746,625
Net Income for year .....	48,830	30,067	3,310	84,482	91,059
Capital Contributions in respect of land/street lighting plant received in year .....	—	—	—	—	—
Adjustments .....	—	—	12,145	—	—
<b>UTILITY EQUITY, END OF YEAR .....</b>	<b>1,017,471</b>	<b>290,039</b>	<b>4,799,566</b>	<b>1,703,358</b>	<b>837,684</b>
<b>C. STATEMENT OF OPERATIONS</b>					
<b>REVENUE</b>					
Service Revenue .....	1,729,927	598,023	10,300,932	3,355,101	1,188,591
Other Operating Revenue .....	35,508	7,078	310,570	83,480	33,889
<b>TOTAL REVENUE .....</b>	<b>1,765,435</b>	<b>605,101</b>	<b>10,611,502</b>	<b>3,438,581</b>	<b>1,222,480</b>
<b>EXPENSE</b>					
Power Purchased .....	1,430,813	514,542	9,774,557	2,849,143	989,223
Local Generation .....	—	—	—	—	—
Operation and Maintenance .....	89,348	14,065	220,500	182,311	38,070
Billing and Collecting .....	29,442	15,555	219,669	91,031	27,388
Administration .....	106,820	20,688	147,197	118,322	41,228
Depreciation Less Amortization .....	59,007	10,184	245,720	79,725	30,003
Financial Expense .....	1,175	—	549	33,567	5,509
<b>TOTAL EXPENSE .....</b>	<b>1,716,605</b>	<b>575,034</b>	<b>10,608,192</b>	<b>3,354,099</b>	<b>1,131,421</b>
Income Before Extraordinary/ Unusual Items .....	48,830	30,067	3,310	84,482	91,059
Extraordinary/Unusual Item(s) .....	—	—	—	—	—
<b>NET INCOME .....</b>	<b>48,830</b>	<b>30,067</b>	<b>3,310</b>	<b>84,482</b>	<b>91,059</b>

## Municipal Electrical Utilities Financial

Municipality .....	Coldwater	Collingwood	Comber	Cookstown	Cottam
Number of Customers .....	600	7,033	293	546	447
<b>A. BALANCE SHEET</b>					
<b>FIXED ASSETS</b>	\$	\$	\$	\$	\$
Plant and Facilities .....	578,406	6,827,373	236,776	512,199	730,588
Less: Accumulated Depreciation .....	224,049	2,653,207	93,668	180,059	190,858
Net Fixed Assets .....	354,357	4,174,166	143,108	332,140	539,730
<b>CURRENT ASSETS</b>					
Cash and Bank .....	9,750	541,074	19,705	47,348	20
Investments .....	—	—	20,239	—	14,113
Accounts Receivable .....	19,616	898,235	15,356	40,142	7,128
Unbilled Revenue .....	183,209	921,442	51,700	105,638	90,259
Inventory .....	5,686	927,821	3,000	20,745	—
Other .....	3,398	1,200	3,008	—	539
Total Current Assets .....	221,659	3,289,772	113,008	213,873	112,059
<b>OTHER ASSETS</b> .....	—	12,113	—	—	—
<b>EQUITY IN ONTARIO HYDRO</b> .....	423,133	6,062,442	229,876	267,027	189,457
<b>TOTAL ASSETS</b> .....	<b>999,149</b>	<b>13,538,493</b>	<b>485,992</b>	<b>813,040</b>	<b>841,246</b>
<b>DEBT FROM BORROWINGS</b>					
Debentures and Other Long					
Term Debt .....	104,000	—	—	—	—
Less Sinking Fund on					
Debentures .....	—	—	—	—	—
Less Payments due within	104,000	—	—	—	—
one year .....	28,000	—	—	—	—
Total .....	76,000	—	—	—	—
<b>LIABILITIES</b>					
Current Liabilities .....	130,310	1,570,311	45,626	142,285	89,629
Other Liabilities .....	3,486	230,174	660	4,630	—
Total .....	133,796	1,800,485	46,286	146,915	89,629
<b>DEFERRED CREDIT</b>					
Contributed Capital					
Subject to Amortization .....	63,967	408,867	66,981	80,301	409,665
Less Amortization .....	8,182	65,190	12,905	7,175	98,642
RESERVES .....	55,785	343,677	54,076	73,126	311,023
UTILITY EQUITY .....	310,435	5,331,889	155,754	325,972	251,137
<b>EQUITY IN ONTARIO HYDRO</b> .....	423,133	6,062,442	229,876	267,027	189,457
<b>TOTAL DEBT, LIABILITIES &amp; EQUITY</b> .....	<b>999,149</b>	<b>13,538,493</b>	<b>485,992</b>	<b>813,040</b>	<b>841,246</b>

# Statements for the Year Ended December 31, 1989

Municipality .....	Coldwater	Collingwood	Comber	Cookstown	Cottam
Number of Customers .....	600	7,033	293	546	447
<b>B. STATEMENT OF EQUITY</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
Utility Equity, beginning of year .....	250,078	4,858,550	157,356	294,201	248,762
Net Income for year .....	60,357	473,339	(1,602)	31,771	2,375
Capital Contributions in respect of land/street lighting plant received in year .....	—	—	—	—	—
Adjustments .....	—	—	—	—	—
<b>UTILITY EQUITY, END OF YEAR .....</b>	<b>310,435</b>	<b>5,331,889</b>	<b>155,754</b>	<b>325,972</b>	<b>251,137</b>
<b>C. STATEMENT OF OPERATIONS</b>					
<b>REVENUE</b>					
Service Revenue .....	836,849	13,171,444	386,707	598,013	412,139
Other Operating Revenue .....	14,309	201,103	8,309	14,754	7,250
<b>TOTAL REVENUE .....</b>	<b>851,158</b>	<b>13,372,547</b>	<b>395,016</b>	<b>612,767</b>	<b>419,389</b>
<b>EXPENSE</b>					
Power Purchased .....	708,095	12,045,610	345,044	505,164	361,121
Local Generation .....	—	—	—	—	—
Operation and Maintenance .....	12,324	333,034	10,961	16,623	11,949
Billing and Collecting .....	20,382	121,092	6,369	23,183	19,889
Administration .....	18,517	112,827	20,116	19,297	12,024
Depreciation Less Amortization .....	20,468	273,592	9,396	16,729	11,347
Financial Expense .....	11,015	13,053	—	—	684
<b>TOTAL EXPENSE .....</b>	<b>790,801</b>	<b>12,899,208</b>	<b>391,886</b>	<b>580,996</b>	<b>417,014</b>
Income Before Extraordinary/ Unusual Items .....	60,357	473,339	3,130	31,771	2,375
Extraordinary/Unusual Item(s) .....	—	—	4,732	—	—
<b>NET INCOME .....</b>	<b>60,357</b>	<b>473,339</b>	<b>(1,602)</b>	<b>31,771</b>	<b>2,375</b>

## Municipal Electrical Utilities Financial

Municipality .....	Creemore	Dashwood	Deep River	Delaware	Delhi
Number of Customers .....	583	209	1,821	313	1,929
<b>A. BALANCE SHEET</b>					
<b>FIXED ASSETS</b>	\$	\$	\$	\$	\$
Plant and Facilities .....	429,807	109,341	2,985,065	431,114	1,996,121
Less: Accumulated Depreciation .....	198,382	59,299	1,451,968	71,951	785,976
Net Fixed Assets .....	231,425	50,042	1,533,097	359,163	1,210,145
<b>CURRENT ASSETS</b>					
Cash and Bank .....	88,212	23,213	185,103	8,116	45,314
Investments .....	—	—	15,389	—	—
Accounts Receivable .....	19,539	4,778	43,772	7,568	14,267
Unbilled Revenue .....	132,821	34,500	711,306	62,900	291,312
Inventory .....	12,802	—	104,932	—	43,452
Other .....	3,073	1,715	7,384	—	6,001
Total Current Assets .....	256,447	64,206	1,067,886	78,584	400,346
<b>OTHER ASSETS</b> .....	1,500	—	—	—	22,580
<b>EQUITY IN ONTARIO HYDRO</b> .....	363,295	166,130	1,776,222	132,525	1,171,785
<b>TOTAL ASSETS</b> .....	<b>852,667</b>	<b>280,378</b>	<b>4,377,205</b>	<b>570,272</b>	<b>2,804,856</b>
<b>DEBT FROM BORROWINGS</b>					
Debentures and Other Long Term Debt .....	—	—	86,000	80,000	144,000
Less Sinking Fund on Debentures .....	—	—	—	—	—
Less Payments due within one year .....	—	—	86,000	80,000	144,000
Total .....	—	—	53,000	75,100	90,250
<b>LIABILITIES</b>					
Current Liabilities .....	110,385	20,494	584,736	85,504	297,750
Other Liabilities .....	3,095	—	—	1,150	49,504
Total .....	113,480	20,494	584,736	86,654	347,254
<b>DEFERRED CREDIT</b>					
Contributed Capital Subject to Amortization .....	37,090	830	83,593	166,895	1,540
Less Amortization .....	5,771	130	16,258	17,123	450
RESERVES .....	31,319	700	67,335	149,772	1,090
UTILITY EQUITY .....	344,573	93,054	1,895,912	126,221	1,194,477
<b>EQUITY IN ONTARIO HYDRO</b> .....	363,295	166,130	1,776,222	132,525	1,171,785
<b>TOTAL DEBT, LIABILITIES &amp; EQUITY</b> .....	<b>852,667</b>	<b>280,378</b>	<b>4,377,205</b>	<b>570,272</b>	<b>2,804,856</b>



## Statements for the Year Ended December 31, 1989

Municipality .....	Creemore	Dashwood	Deep River	Delaware	Delhi
Number of Customers .....	583	209	1,821	313	1,929
<b>B. STATEMENT OF EQUITY</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
Utility Equity, beginning of year .....	329,685	94,216	1,919,303	123,520	1,126,786
Net Income for year .....	14,888	(1,162)	(23,391)	2,701	67,691
Capital Contributions in respect of land/street lighting plant received in year .....	—	—	—	—	—
Adjustments .....	—	—	—	—	—
<b>UTILITY EQUITY, END OF YEAR .....</b>	<b>344,573</b>	<b>93,054</b>	<b>1,895,912</b>	<b>126,221</b>	<b>1,194,477</b>
<b>C. STATEMENT OF OPERATIONS</b>					
<b>REVENUE</b>					
Service Revenue .....	787,633	208,956	3,151,205	320,727	1,988,688
Other Operating Revenue .....	10,145	2,310	111,348	4,507	105,984
<b>TOTAL REVENUE .....</b>	<b>797,778</b>	<b>211,266</b>	<b>3,262,553</b>	<b>325,234</b>	<b>2,094,672</b>
<b>EXPENSE</b>					
Power Purchased .....	715,776	190,756	2,822,169	279,943	1,559,138
Local Generation .....	—	—	—	—	—
Operation and Maintenance .....	9,729	1,650	111,789	9,479	116,749
Billing and Collecting .....	24,782	9,355	98,190	6,182	144,165
Administration .....	17,595	6,375	109,532	6,223	108,251
Depreciation Less Amortization .....	15,004	4,292	119,375	11,971	75,803
Financial Expense .....	4	—	17,389	8,735	22,875
<b>TOTAL EXPENSE .....</b>	<b>782,890</b>	<b>212,428</b>	<b>3,278,444</b>	<b>322,533</b>	<b>2,026,981</b>
Income Before Extraordinary/ Unusual Items .....	14,888	(1,162)	(15,891)	2,701	67,691
Extraordinary/Unusual Item(s) .....	—	—	7,500	—	—
<b>NET INCOME .....</b>	<b>14,888</b>	<b>(1,162)</b>	<b>(23,391)</b>	<b>2,701</b>	<b>67,691</b>

## Municipal Electrical Utilities Financial

Municipality.....	Deseronto	Drayton	Dresden	Dryden	Dublin
Number of Customers .....	723	377	1,127	2,904	130
<b>A. BALANCE SHEET</b>					
<b>FIXED ASSETS</b>	\$	\$	\$	\$	\$
Plant and Facilities.....	814,000	503,946	1,083,859	4,241,616	118,839
Less: Accumulated Depreciation .....	375,682	162,897	499,233	1,728,723	75,579
Net Fixed Assets.....	438,318	341,049	584,626	2,512,893	43,260
<b>CURRENT ASSETS</b>					
Cash and Bank .....	100	5,263	217,546	506,995	27,774
Investments.....	—	—	181,607	—	—
Accounts Receivable.....	24,271	7,737	31,663	106,118	1,916
Unbilled Revenue .....	166,131	76,000	184,400	564,250	20,650
Inventory .....	45,377	15,001	23,780	186,719	—
Other .....	3,735	2,671	293	2,475	1,550
Total Current Assets.....	239,614	106,672	639,289	1,366,557	51,890
<b>OTHER ASSETS</b> .....	5,000	—	1,200	52,252	—
<b>EQUITY IN ONTARIO HYDRO</b> .....	606,839	281,420	1,049,855	1,823,723	132,451
<b>TOTAL ASSETS</b> .....	<b>1,289,771</b>	<b>729,141</b>	<b>2,274,970</b>	<b>5,755,425</b>	<b>227,601</b>
<b>DEBT FROM BORROWINGS</b>					
Debentures and Other Long					
Term Debt .....	36,900	—	—	35,847	—
Less Sinking Fund on					
Debentures .....	—	—	—	—	—
Less Payments due within					
one year .....	36,900	—	—	35,847	—
Total .....	14,162	—	—	11,054	—
<b>LIABILITIES</b>					
Current Liabilities .....	22,738	—	—	24,793	—
Other Liabilities .....	121,644	65,105	167,592	498,321	17,889
Total .....	12,062	1,225	5,112	65,466	—
<b>DEFERRED CREDIT</b>					
Contributed Capital					
Subject to Amortization .....	133,706	66,330	172,704	563,787	17,889
Less Amortization .....	41,560	119,201	76,273	400,206	1,119
Reserves .....	9,944	12,081	13,045	65,775	224
UTILITY EQUITY .....	31,616	107,120	63,228	334,431	895
EQUITY IN ONTARIO HYDRO .....	—	—	—	—	—
UTILITY EQUITY .....	494,872	274,271	989,183	3,008,691	76,366
<b>TOTAL DEBT, LIABILITIES &amp; EQUITY</b> .....	<b>606,839</b>	<b>281,420</b>	<b>1,049,855</b>	<b>1,823,723</b>	<b>132,451</b>
<b>TOTAL DEBT, LIABILITIES &amp; EQUITY</b> .....	<b>1,289,771</b>	<b>729,141</b>	<b>2,274,970</b>	<b>5,755,425</b>	<b>227,601</b>

## Statements for the Year Ended December 31, 1989

Municipality .....	Deseronto	Drayton	Dresden	Dryden	Dublin
Number of Customers .....	723	377	1,127	2,904	130
<b>B. STATEMENT OF EQUITY</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
Utility Equity, beginning of year .....	445,426	259,654	865,579	2,851,169	74,687
Net Income for year .....	49,446	14,617	123,604	157,522	1,679
Capital Contributions in respect of land/street lighting plant received in year .....	—	—	—	—	—
Adjustments .....	—	—	—	—	—
<b>UTILITY EQUITY, END OF YEAR .....</b>	<b>494,872</b>	<b>274,271</b>	<b>989,183</b>	<b>3,008,691</b>	<b>76,366</b>
<b>C. STATEMENT OF OPERATIONS</b>					
<b>REVENUE</b>					
Service Revenue .....	997,522	504,305	1,818,192	3,879,378	191,603
Other Operating Revenue .....	42,855	8,621	47,467	82,401	3,366
<b>TOTAL REVENUE .....</b>	<b>1,040,377</b>	<b>512,926</b>	<b>1,865,659</b>	<b>3,961,779</b>	<b>194,969</b>
<b>EXPENSE</b>					
Power Purchased .....	811,955	454,256	1,585,139	3,195,034	173,769
Local Generation .....	—	—	—	—	—
Operation and Maintenance .....	30,809	10,125	67,946	271,288	2,168
Billing and Collecting .....	46,552	10,619	47,124	89,498	5,666
Administration .....	60,878	8,773	84,404	96,939	6,796
Depreciation Less Amortization .....	33,581	14,456	31,113	147,811	4,891
Financial Expense .....	7,156	80	—	3,687	—
<b>TOTAL EXPENSE .....</b>	<b>990,931</b>	<b>498,309</b>	<b>1,815,726</b>	<b>3,804,257</b>	<b>193,290</b>
Income Before Extraordinary/ Unusual Items .....	49,446	14,617	49,933	157,522	1,679
Extraordinary/Unusual Item(s) .....	—	—	(73,671)	—	—
<b>NET INCOME .....</b>	<b>49,446</b>	<b>14,617</b>	<b>123,604</b>	<b>157,522</b>	<b>1,679</b>

## Municipal Electrical Utilities Financial

Municipality .....	Dundalk	Dundas	Dunnville	Durham	Dutton
Number of Customers .....	729	7,386	2,260	1,145	492
<b>A. BALANCE SHEET</b>					
<b>FIXED ASSETS</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
Plant and Facilities .....	611,272	9,964,492	3,527,762	1,337,332	464,988
Less: Accumulated Depreciation .....	231,591	4,278,848	1,150,278	579,961	228,120
Net Fixed Assets .....	379,681	5,685,644	2,377,484	757,371	236,868
<b>CURRENT ASSETS</b>					
Cash and Bank .....	66,223	741,692	108,559	117,261	59,445
Investments .....	35,000	—	—	—	—
Accounts Receivable .....	33,149	332,064	318,249	20,539	20,292
Unbilled Revenue .....	185,307	994,000	197,093	173,531	52,700
Inventory .....	36,842	300,937	214,136	19,424	19,110
Other .....	5,316	14,197	6,997	6,152	2,533
Total Current Assets .....	361,837	2,382,890	845,034	336,907	154,080
<b>OTHER ASSETS</b> .....	—	—	11,250	—	4,578
<b>EQUITY IN ONTARIO HYDRO</b> .....	537,671	4,879,092	1,772,837	807,200	264,552
<b>TOTAL ASSETS</b> .....	<b>1,279,189</b>	<b>12,947,626</b>	<b>5,006,605</b>	<b>1,901,478</b>	<b>660,078</b>
<b>DEBT FROM BORROWINGS</b>					
Debentures and Other Long					
Term Debt .....	—	182,000	122,000	13,006	—
Less Sinking Fund on					
Debentures .....	—	—	—	—	—
	—	182,000	122,000	13,006	—
Less Payments due within					
one year .....	—	41,000	—	2,136	—
Total .....	—	141,000	122,000	10,870	—
<b>LIABILITIES</b>					
Current Liabilities .....	134,919	1,003,733	268,434	122,964	66,647
Other Liabilities .....	3,165	223,808	57,790	21,180	3,170
Total .....	138,084	1,227,541	326,224	144,144	69,817
<b>DEFERRED CREDIT</b>					
Contributed Capital					
Subject to Amortization .....	44,489	1,299,645	298,567	26,714	26,715
Less Amortization .....	2,145	176,338	32,006	8,955	6,936
	42,344	1,123,307	266,561	17,759	19,779
<b>RESERVES</b> .....	—	—	—	—	—
<b>UTILITY EQUITY</b> .....	561,090	5,576,686	2,518,983	921,505	305,930
<b>EQUITY IN ONTARIO HYDRO</b> .....	537,671	4,879,092	1,772,837	807,200	264,552
<b>TOTAL DEBT, LIABILITIES &amp; EQUITY</b> .....	<b>1,279,189</b>	<b>12,947,626</b>	<b>5,006,605</b>	<b>1,901,478</b>	<b>660,078</b>

## Statements for the Year Ended December 31, 1989

Municipality .....	Dundalk	Dundas	Dunnville	Durham	Dutton
Number of Customers .....	729	7,386	2,260	1,145	492
<b>B. STATEMENT OF EQUITY</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
Utility Equity, beginning of year .....	507,649	5,255,837	2,361,383	833,010	275,642
Net Income for year.....	53,441	320,849	157,600	88,495	30,288
Capital Contributions in respect of land/street lighting plant received in year .....	—	—	—	—	—
Adjustments.....	—	—	—	—	—
<b>UTILITY EQUITY, END OF YEAR .....</b>	<b>561,090</b>	<b>5,576,686</b>	<b>2,518,983</b>	<b>921,505</b>	<b>305,930</b>
<b>C. STATEMENT OF OPERATIONS</b>					
<b>REVENUE</b>					
Service Revenue .....	1,110,315	8,461,006	2,532,394	1,357,850	452,107
Other Operating Revenue .....	33,010	250,486	87,884	32,781	14,456
<b>TOTAL REVENUE .....</b>	<b>1,143,325</b>	<b>8,711,492</b>	<b>2,620,278</b>	<b>1,390,631</b>	<b>466,563</b>
<b>EXPENSE</b>					
Power Purchased .....	993,451	6,967,171	1,991,145	1,078,698	364,111
Local Generation .....	—	—	—	—	—
Operation and Maintenance .....	15,692	421,011	172,729	70,110	24,700
Billing and Collecting .....	45,147	312,589	89,736	40,851	19,250
Administration .....	10,809	305,187	70,778	65,609	11,586
Depreciation Less Amortization .....	19,496	357,972	116,926	45,997	16,628
Financial Expense .....	5,289	26,713	21,364	871	—
<b>TOTAL EXPENSE .....</b>	<b>1,089,884</b>	<b>8,390,643</b>	<b>2,462,678</b>	<b>1,302,136</b>	<b>436,275</b>
Income Before Extraordinary/ Unusual Items .....	53,441	320,849	157,600	88,495	30,288
Extraordinary/Unusual Item(s) .....	—	—	—	—	—
<b>NET INCOME.....</b>	<b>53,441</b>	<b>320,849</b>	<b>157,600</b>	<b>88,495</b>	<b>30,288</b>



## Municipal Electrical Utilities Financial

Municipality .....	East York	East Zorra Tavistock	Eganville	Elmvale	Elmwood
Number of Customers .....	25,060	830	651	690	183
<b>A. BALANCE SHEET</b>					
<b>FIXED ASSETS</b>	\$	\$	\$	\$	\$
Plant and Facilities.....	34,970,582	933,641	1,162,023	485,056	103,316
Less: Accumulated Depreciation .....	13,868,404	386,885	315,913	223,580	51,014
Net Fixed Assets.....	21,102,178	546,756	846,110	261,476	52,302
<b>CURRENT ASSETS</b>					
Cash and Bank .....	589,164	112,410	37,773	37,999	22,312
Investments.....	2,400,000	—	74,217	95,367	8,628
Accounts Receivable.....	4,175,359	30,776	15,514	22,366	6,815
Unbilled Revenue .....	1,635,641	182,000	125,542	176,323	17,927
Inventory.....	2,448,119	28,989	10,766	8,560	2,070
Other .....	72,874	3,831	3,214	5,363	756
Total Current Assets.....	11,321,157	358,006	267,026	345,978	58,508
<b>OTHER ASSETS</b> .....	761,870	12,000	38,622	7,788	700
<b>EQUITY IN ONTARIO HYDRO</b> .....	28,187,889	823,780	304,850	457,707	95,502
<b>TOTAL ASSETS</b> .....	<b>61,373,094</b>	<b>1,740,542</b>	<b>1,456,608</b>	<b>1,072,949</b>	<b>207,012</b>
<b>DEBT FROM BORROWINGS</b>					
Debentures and Other Long					
Term Debt .....	198,998	—	545,945	25,730	—
Less Sinking Fund on					
Debentures .....	—	—	—	—	—
	198,998	—	545,945	25,730	—
Less Payments due within					
one year .....	61,298	—	36,400	6,854	—
Total .....	137,700	—	509,545	18,876	—
<b>LIABILITIES</b>					
Current Liabilities .....	4,872,259	156,693	155,856	119,420	21,187
Other Liabilities .....	654,772	600	38,497	5,435	900
Total .....	5,527,031	157,293	194,353	124,855	22,087
<b>DEFERRED CREDIT</b>					
Contributed Capital					
Subject to Amortization .....	777,117	231,744	16,967	75,787	—
Less Amortization .....	139,205	22,198	2,871	17,571	—
	637,912	209,546	14,096	58,216	—
<b>RESERVES</b> .....	—	—	—	—	—
<b>UTILITY EQUITY</b> .....	26,882,562	549,923	433,764	413,295	89,423
<b>EQUITY IN ONTARIO HYDRO</b> .....	28,187,889	823,780	304,850	457,707	95,502
<b>TOTAL DEBT, LIABILITIES &amp; EQUITY</b> .....	<b>61,373,094</b>	<b>1,740,542</b>	<b>1,456,608</b>	<b>1,072,949</b>	<b>207,012</b>

## Statements for the Year Ended December 31, 1989

Municipality.....	East York	East Zorra Tavistock	Eganville	Elmvale	Elmwood
Number of Customers .....	25,060	830	651	690	183
<b>B. STATEMENT OF EQUITY</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
Utility Equity, beginning of year .....	24,845,747	483,179	424,715	362,430	82,302
Net Income for year.....	2,036,815	66,744	9,049	50,865	7,121
Capital Contributions in respect of land/street lighting plant received in year .....	—	—	—	—	—
Adjustments.....	—	—	—	—	—
<b>UTILITY EQUITY, END OF YEAR.....</b>	<b>26,882,562</b>	<b>549,923</b>	<b>433,764</b>	<b>413,295</b>	<b>89,423</b>
<b>C. STATEMENT OF OPERATIONS</b>					
<b>REVENUE</b>					
Service Revenue.....	45,236,054	1,322,249	711,148	1,095,465	145,446
Other Operating Revenue .....	1,138,001	21,360	26,415	19,682	2,296
<b>TOTAL REVENUE .....</b>	<b>46,374,055</b>	<b>1,343,609</b>	<b>737,563</b>	<b>1,115,147</b>	<b>147,742</b>
<b>EXPENSE</b>					
Power Purchased.....	38,789,996	1,177,776	532,487	958,685	117,736
Local Generation.....	—	—	33,380	—	—
Operation and Maintenance.....	2,076,302	12,810	17,072	15,739	3,783
Billing and Collecting .....	1,047,959	24,446	19,342	42,823	6,299
Administration .....	1,049,526	34,028	21,402	24,589	8,542
Depreciation Less Amortization .....	1,328,648	27,718	33,075	18,708	4,221
Financial Expense .....	44,809	87	71,756	3,738	40
<b>TOTAL EXPENSE .....</b>	<b>44,337,240</b>	<b>1,276,865</b>	<b>728,514</b>	<b>1,064,282</b>	<b>140,621</b>
Income Before Extraordinary/ Unusual Items .....	2,036,815	66,744	9,049	50,865	7,121
Extraordinary/Unusual Item(s) .....	—	—	—	—	—
<b>NET INCOME.....</b>	<b>2,036,815</b>	<b>66,744</b>	<b>9,049</b>	<b>50,865</b>	<b>7,121</b>

## Municipal Electrical Utilities Financial

Municipality .....	Elora	Embrun	Erieau	Erin	Espanola
Number of Customers .....	1,295	1,123	396	1,023	2,290
<b>A. BALANCE SHEET</b>					
<b>FIXED ASSETS</b>	\$	\$	\$	\$	\$
Plant and Facilities.....	1,224,115	1,877,611	180,717	1,703,889	1,867,327
Less: Accumulated Depreciation .....	417,131	385,342	41,338	439,438	836,250
Net Fixed Assets.....	806,984	1,492,269	139,379	1,264,451	1,031,077
<b>CURRENT ASSETS</b>					
Cash and Bank .....	48,191	210,201	17,307	202,958	91,959
Investments.....	80,000	50,570	—	—	127,335
Accounts Receivable.....	207,049	70,803	4,551	92,304	274,149
Unbilled Revenue .....	56,000	278,992	42,700	262,802	230,495
Inventory.....	18,704	13,770	—	80,843	28,958
Other .....	6,425	4,279	—	9,471	7,110
Total Current Assets.....	416,369	628,615	64,558	648,378	760,006
<b>OTHER ASSETS</b> .....	9,000	5,433	—	—	3,258
<b>EQUITY IN ONTARIO HYDRO</b> .....	762,718	612,461	208,940	974,876	1,423,367
<b>TOTAL ASSETS</b> .....	<b>1,995,071</b>	<b>2,738,778</b>	<b>412,877</b>	<b>2,887,705</b>	<b>3,217,708</b>
<b>DEBT FROM BORROWINGS</b>					
Debentures and Other Long					
Term Debt .....	—	475,000	—	—	—
Less Sinking Fund on					
Debentures .....	—	—	—	—	—
Less Payments due within					
one year.....	—	475,000	—	—	—
Total .....	—	475,000	—	—	—
<b>LIABILITIES</b>					
Current Liabilities .....	174,895	325,377	41,189	260,443	303,202
Other Liabilities .....	4,625	5,500	1,290	21,520	148,740
Total .....	179,520	330,877	42,479	281,963	451,942
<b>DEFERRED CREDIT</b>					
Contributed Capital					
Subject to Amortization .....	446,530	426,272	23,098	560,528	84,690
Less Amortization .....	43,996	57,696	3,247	37,909	9,411
Total .....	402,534	368,576	19,851	522,619	75,279
<b>RESERVES</b> .....	—	—	—	—	—
<b>UTILITY EQUITY</b> .....	650,299	980,864	141,607	1,108,247	1,267,120
<b>EQUITY IN ONTARIO HYDRO</b> .....	762,718	612,461	208,940	974,876	1,423,367
<b>TOTAL DEBT, LIABILITIES &amp; EQUITY</b> .....	<b>1,995,071</b>	<b>2,738,778</b>	<b>412,877</b>	<b>2,887,705</b>	<b>3,217,708</b>

## Statements for the Year Ended December 31, 1989

Municipality.....	Elora	Embrun	Erieau	Erin	Espanola
Number of Customers .....	1,295	1,123	396	1,023	2,290
<b>B. STATEMENT OF EQUITY</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
Utility Equity, beginning of year .....	630,295	835,721	124,687	1,046,454	1,253,956
Net Income for year.....	20,004	145,143	16,920	61,793	13,164
Capital Contributions in respect of land/street lighting plant received in year .....	—	—	—	—	—
Adjustments.....	—	—	—	—	—
<b>UTILITY EQUITY, END OF YEAR .....</b>	<b>650,299</b>	<b>980,864</b>	<b>141,607</b>	<b>1,108,247</b>	<b>1,267,120</b>
<b>C. STATEMENT OF OPERATIONS</b>					
<b>REVENUE</b>					
Service Revenue .....	1,449,999	1,850,315	340,549	2,477,322	2,939,785
Other Operating Revenue .....	75,001	39,730	6,783	42,424	62,026
<b>TOTAL REVENUE .....</b>	<b>1,525,000</b>	<b>1,890,045</b>	<b>347,332</b>	<b>2,519,746</b>	<b>3,001,811</b>
<b>EXPENSE</b>					
Power Purchased .....	1,251,950	1,530,247	300,018	2,299,535	2,484,180
Local Generation .....	—	—	—	—	—
Operation and Maintenance .....	73,689	32,330	6,573	44,306	214,030
Billing and Collecting .....	71,641	32,536	9,820	39,062	117,004
Administration .....	73,275	56,282	7,934	35,186	100,092
Depreciation Less Amortization .....	33,080	53,856	6,023	39,864	68,722
Financial Expense .....	1,361	39,651	44	—	4,619
<b>TOTAL EXPENSE .....</b>	<b>1,504,996</b>	<b>1,744,902</b>	<b>330,412</b>	<b>2,457,953</b>	<b>2,988,647</b>
<b>Income Before Extraordinary/ Unusual Items .....</b>	<b>20,004</b>	<b>145,143</b>	<b>16,920</b>	<b>61,793</b>	<b>13,164</b>
<b>Extraordinary/Unusual Item(s) .....</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>
<b>NET INCOME.....</b>	<b>20,004</b>	<b>145,143</b>	<b>16,920</b>	<b>61,793</b>	<b>13,164</b>

## Municipal Electrical Utilities Financial

Municipality .....	Essex	Etobicoke	Exeter	Fenelon Falls	Fergus
Number of Customers .....	2,521	93,250	2,004	1,119	2,720
<b>A. BALANCE SHEET</b>					
<b>FIXED ASSETS</b>	\$	\$	\$	\$	\$
Plant and Facilities .....	2,780,435	142,003,581	3,006,816	852,740	3,295,095
Less: Accumulated Depreciation .....	1,077,144	54,876,328	1,205,492	360,326	1,160,309
Net Fixed Assets .....	1,703,291	87,127,253	1,801,324	492,414	2,134,786
<b>CURRENT ASSETS</b>					
Cash and Bank .....	126,904	6,600	220,843	227,467	356,044
Investments .....	—	23,100,000	126,000	—	175,000
Accounts Receivable .....	108,594	18,794,216	77,245	63,114	63,186
Unbilled Revenue .....	422,000	14,500,000	312,793	281,000	701,500
Inventory .....	133,611	5,908,303	2,336	16,000	95,478
Other .....	11,916	188,987	6,771	937	8,365
Total Current Assets .....	803,025	62,498,106	745,988	588,518	1,399,573
<b>OTHER ASSETS</b> .....	—	5,230,494	252	—	9,250
<b>EQUITY IN ONTARIO HYDRO</b> .....	1,485,891	106,314,989	1,425,335	594,907	3,229,344
<b>TOTAL ASSETS</b> .....	<b>3,992,207</b>	<b>261,170,842</b>	<b>3,972,899</b>	<b>1,675,839</b>	<b>6,772,953</b>
<b>DEBT FROM BORROWINGS</b>					
Debentures and Other Long					
Term Debt .....	—	20,150,727	24,000	40,000	—
Less Sinking Fund on					
Debentures .....	—	—	—	—	—
Less Payments due within					
one year .....	—	20,150,727	24,000	40,000	—
Total .....	—	18,749,677	—	34,000	—
<b>LIABILITIES</b>					
Current Liabilities .....	439,050	22,743,933	284,871	257,913	580,067
Other Liabilities .....	24,000	4,116,836	28,640	8,100	16,065
Total .....	463,050	26,860,769	313,511	266,013	596,132
<b>DEFERRED CREDIT</b>					
Contributed Capital					
Subject to Amortization .....	318,703	4,711,592	176,524	12,617	514,036
Less Amortization .....	30,916	846,437	23,866	2,641	46,538
Total .....	287,787	3,865,155	152,658	9,976	467,498
<b>RESERVES</b> .....	—	—	—	—	—
<b>UTILITY EQUITY</b> .....	1,755,479	105,380,252	2,081,395	770,943	2,479,979
<b>EQUITY IN ONTARIO HYDRO</b> .....	1,485,891	106,314,989	1,425,335	594,907	3,229,344
<b>TOTAL DEBT, LIABILITIES &amp; EQUITY</b> .....	<b>3,992,207</b>	<b>261,170,842</b>	<b>3,972,899</b>	<b>1,675,839</b>	<b>6,772,953</b>



## Statements for the Year Ended December 31, 1989

Municipality .....	Essex	Etobicoke	Exeter	Fenelon Falls	Fergus
Number of Customers .....	2,521	93,250	2,004	1,119	2,720
<b>B. STATEMENT OF EQUITY</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
Utility Equity, beginning of year .....	1,810,553	93,950,342	1,889,840	640,534	2,370,988
Net Income for year .....	(55,074)	9,071,420	191,555	93,846	108,991
Capital Contributions in respect of land/street lighting plant received in year .....	—	—	—	—	—
Adjustments .....	—	2,358,490	—	36,563	—
<b>UTILITY EQUITY, END OF YEAR .....</b>	<b>1,755,479</b>	<b>105,380,252</b>	<b>2,081,395</b>	<b>770,943</b>	<b>2,479,979</b>
<b>C. STATEMENT OF OPERATIONS</b>					
<b>REVENUE</b>					
Service Revenue .....	2,947,310	197,447,535	2,748,579	1,511,253	5,961,273
Other Operating Revenue .....	101,053	4,971,487	77,845	33,173	123,009
<b>TOTAL REVENUE .....</b>	<b>3,048,363</b>	<b>202,419,022</b>	<b>2,826,424</b>	<b>1,544,426</b>	<b>6,084,282</b>
<b>EXPENSE</b>					
Power Purchased .....	2,579,139	173,000,345	2,260,335	1,312,622	5,523,633
Local Generation .....	—	—	—	—	—
Operation and Maintenance .....	184,737	7,733,527	105,900	19,328	207,469
Billing and Collecting .....	54,148	3,866,149	72,539	43,397	101,852
Administration .....	136,571	2,967,277	81,161	37,372	51,214
Depreciation Less Amortization .....	98,934	5,363,123	108,021	32,870	91,123
Financial Expense .....	4,125	859,589	6,913	4,991	—
<b>TOTAL EXPENSE .....</b>	<b>3,057,654</b>	<b>193,790,010</b>	<b>2,634,869</b>	<b>1,450,580</b>	<b>5,975,291</b>
Income Before Extraordinary/ Unusual Items .....	(9,291)	8,629,012	191,555	93,846	108,991
Extraordinary/Unusual Item(s) .....	45,783	(442,408)	—	—	—
<b>NET INCOME .....</b>	<b>(55,074)</b>	<b>9,071,420</b>	<b>191,555</b>	<b>93,846</b>	<b>108,991</b>

## Municipal Electrical Utilities Financial

Municipality .....	Finch	Flamborough	Flesherton	Forest	Fort Frances
Number of Customers .....	233	1,115	354	1,267	3,727
<b>A. BALANCE SHEET</b>					
<b>FIXED ASSETS</b>	\$	\$	\$	\$	\$
Plant and Facilities.....	200,731	1,065,875	288,440	1,429,334	5,999,051
Less: Accumulated Depreciation .....	96,022	516,464	110,886	587,083	2,079,066
Net Fixed Assets.....	104,709	549,411	177,554	842,251	3,919,985
<b>CURRENT ASSETS</b>					
Cash and Bank .....	45,500	134,123	2,506	18,344	207,389
Investments.....	—	68,209	—	—	—
Accounts Receivable.....	21,080	31,641	16,597	36,205	436,632
Unbilled Revenue .....	33,382	163,996	62,095	236,200	225,350
Inventory .....	9,055	11,366	7,576	16,599	176,939
Other .....	1,811	6,806	890	8,522	2,993
Total Current Assets.....	110,828	416,141	89,664	315,870	1,049,303
<b>OTHER ASSETS</b> .....	—	1,307	2,580	11,880	76,106
<b>EQUITY IN ONTARIO HYDRO</b> .....	151,929	814,111	243,994	995,228	2,695,446
<b>TOTAL ASSETS</b> .....	<b>367,466</b>	<b>1,780,970</b>	<b>513,792</b>	<b>2,165,229</b>	<b>7,740,840</b>
<b>DEBT FROM BORROWINGS</b>					
Debentures and Other Long					
Term Debt .....	—	16,000	—	—	412,848
Less Sinking Fund on					
Debentures .....	—	—	—	—	—
Less Payments due within					
one year.....	—	16,000	—	—	412,848
Total .....	—	1,000	—	—	35,143
<b>LIABILITIES</b>					
Current Liabilities .....	35,741	124,014	63,714	178,081	479,876
Other Liabilities .....	340	3,874	660	14,265	—
Total .....	36,081	127,888	64,374	192,346	479,876
<b>DEFERRED CREDIT</b>					
Contributed Capital					
Subject to Amortization .....	14,483	53,911	18,483	85,909	127,704
Less Amortization.....	2,457	10,071	1,659	8,222	10,585
RESERVES.....	12,026	43,840	16,824	77,687	117,119
<b>UTILITY EQUITY</b> .....	<b>167,430</b>	<b>780,131</b>	<b>188,600</b>	<b>899,968</b>	<b>4,070,694</b>
<b>EQUITY IN ONTARIO HYDRO</b> .....	<b>151,929</b>	<b>814,111</b>	<b>243,994</b>	<b>995,228</b>	<b>2,695,446</b>
<b>TOTAL DEBT, LIABILITIES &amp; EQUITY</b> .....	<b>367,466</b>	<b>1,780,970</b>	<b>513,792</b>	<b>2,165,229</b>	<b>7,740,840</b>

## Statements for the Year Ended December 31, 1989

Municipality .....	Finch	Flamborough	Flesherton	Forest	Fort Frances
Number of Customers .....	233	1,115	354	1,267	3,727
<b>B. STATEMENT OF EQUITY</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
Utility Equity, beginning of year .....	155,601	741,462	196,348	850,857	4,127,576
Net Income for year .....	11,829	38,669	(7,748)	49,111	(56,882)
Capital Contributions in respect of land/street lighting plant received in year .....	—	—	—	—	—
Adjustments .....	—	—	—	—	—
<b>UTILITY EQUITY, END OF YEAR .....</b>	<b>167,430</b>	<b>780,131</b>	<b>188,600</b>	<b>899,968</b>	<b>4,070,694</b>
<b>C. STATEMENT OF OPERATIONS</b>					
<b>REVENUE</b>					
Service Revenue .....	274,575	1,380,911	415,380	1,702,605	4,198,788
Other Operating Revenue .....	2,570	34,539	3,937	32,752	65,594
<b>TOTAL REVENUE .....</b>	<b>277,145</b>	<b>1,415,450</b>	<b>419,317</b>	<b>1,735,357</b>	<b>4,264,382</b>
<b>EXPENSE</b>					
Power Purchased .....	244,351	1,194,891	385,060	1,437,168	3,443,991
Local Generation .....	—	—	—	—	—
Operation and Maintenance .....	2,911	37,652	8,370	68,547	250,815
Billing and Collecting .....	7,653	50,917	9,784	34,124	144,101
Administration .....	2,586	49,389	8,806	80,603	219,206
Depreciation Less Amortization .....	7,745	41,825	10,636	59,333	209,032
Financial Expense .....	70	2,107	4,409	6,471	54,119
<b>TOTAL EXPENSE .....</b>	<b>265,316</b>	<b>1,376,781</b>	<b>427,065</b>	<b>1,686,246</b>	<b>4,321,264</b>
Income Before Extraordinary/ Unusual Items .....	11,829	38,669	(7,748)	49,111	(56,882)
Extraordinary/Unusual Item(s) .....	—	—	—	—	—
<b>NET INCOME .....</b>	<b>11,829</b>	<b>38,669</b>	<b>(7,748)</b>	<b>49,111</b>	<b>(56,882)</b>

## Municipal Electrical Utilities Financial

Municipality .....	Frankford	Georgina	Glencoe	Gloucester	Goderich
Number of Customers .....	874	1,328	887	31,792	3,381
<b>A. BALANCE SHEET</b>					
<b>FIXED ASSETS</b>	\$	\$	\$	\$	\$
Plant and Facilities .....	717,696	1,435,704	894,581	52,606,391	4,356,709
Less: Accumulated Depreciation .....	265,563	560,686	367,594	13,821,149	1,892,994
Net Fixed Assets .....	452,133	875,018	526,987	38,785,242	2,463,715
<b>CURRENT ASSETS</b>					
Cash and Bank .....	145,540	232,972	47,243	882,744	401,838
Investments .....	—	—	79,710	—	30,067
Accounts Receivable .....	11,699	97,248	29,995	2,668,341	533,096
Unbilled Revenue .....	218,744	249,397	170,000	5,237,786	409,000
Inventory .....	12,460	79,421	28,824	2,082,689	179,277
Other .....	3,952	3,047	4,171	47,471	—
Total Current Assets .....	392,395	662,085	359,943	10,919,031	1,553,278
<b>OTHER ASSETS</b> .....	—	994	—	322,028	20,262
<b>EQUITY IN ONTARIO HYDRO</b> .....	479,412	884,632	574,716	15,556,714	3,585,092
<b>TOTAL ASSETS</b> .....	<b>1,323,940</b>	<b>2,422,729</b>	<b>1,461,646</b>	<b>65,583,015</b>	<b>7,622,347</b>
<b>DEBT FROM BORROWINGS</b>					
Debentures and Other Long					
Term Debt .....	—	79,000	—	4,873,528	—
Less Sinking Fund on					
Debentures .....	—	—	—	1,138,591	—
Less Payments due within					
one year .....	—	79,000	—	3,734,937	—
	—	8,000	—	397,953	—
Total .....	—	71,000	—	3,336,984	—
<b>LIABILITIES</b>					
Current Liabilities .....	162,791	263,361	148,205	4,376,779	807,709
Other Liabilities .....	8,010	20,079	4,980	23,361	104,196
Total .....	170,801	283,440	153,185	4,400,140	911,905
<b>DEFERRED CREDIT</b>					
Contributed Capital					
Subject to Amortization .....	6,321	182,041	54,312	13,982,547	240,800
Less Amortization .....	775	17,720	8,464	2,109,054	22,815
	5,546	164,321	45,848	11,873,493	217,985
<b>RESERVES</b> .....	—	—	—	—	—
<b>UTILITY EQUITY</b> .....	668,181	1,019,336	687,897	30,415,684	2,907,365
<b>EQUITY IN ONTARIO HYDRO</b> .....	479,412	884,632	574,716	15,556,714	3,585,092
<b>TOTAL DEBT, LIABILITIES &amp; EQUITY</b> .....	<b>1,323,940</b>	<b>2,422,729</b>	<b>1,461,646</b>	<b>65,583,015</b>	<b>7,622,347</b>

# Statements for the Year Ended December 31, 1989

Municipality .....	Frankford	Georgina	Glencoe	Gloucester	Goderich
Number of Customers .....	874	1,328	887	31,792	3,381
<b>B. STATEMENT OF EQUITY</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
Utility Equity, beginning of year .....	679,449	979,771	600,336	28,448,765	2,709,296
Net Income for year .....	(11,268)	51,463	87,561	2,114,313	213,415
Capital Contributions in respect of land/street lighting plant received in year .....	—	—	—	—	—
Adjustments .....	—	(11,898)	—	(147,394)	(15,346)
<b>UTILITY EQUITY, END OF YEAR .....</b>	<b>668,181</b>	<b>1,019,336</b>	<b>687,897</b>	<b>30,415,684</b>	<b>2,907,365</b>
<b>C. STATEMENT OF OPERATIONS</b>					
<b>REVENUE</b>					
Service Revenue .....	1,011,475	1,859,869	1,157,316	42,980,520	6,294,444
Other Operating Revenue .....	33,482	45,008	49,393	573,127	128,397
<b>TOTAL REVENUE .....</b>	<b>1,044,957</b>	<b>1,904,877</b>	<b>1,206,709</b>	<b>43,553,647</b>	<b>6,422,841</b>
<b>EXPENSE</b>					
Power Purchased .....	956,858	1,626,843	984,643	36,505,387	5,412,461
Local Generation .....	—	—	—	—	—
Operation and Maintenance .....	20,794	43,847	36,288	1,124,880	265,305
Billing and Collecting .....	24,776	65,375	26,199	886,328	123,825
Administration .....	24,546	66,038	38,007	1,259,327	248,018
Depreciation Less Amortization .....	28,269	41,553	34,011	1,302,535	155,008
Financial Expense .....	982	9,758	—	360,877	4,809
<b>TOTAL EXPENSE .....</b>	<b>1,056,225</b>	<b>1,853,414</b>	<b>1,119,148</b>	<b>41,439,334</b>	<b>6,209,426</b>
Income Before Extraordinary/ Unusual Items .....	(11,268)	51,463	87,561	2,114,313	213,415
Extraordinary/Unusual Item(s) .....	—	—	—	—	—
<b>NET INCOME .....</b>	<b>(11,268)</b>	<b>51,463</b>	<b>87,561</b>	<b>2,114,313</b>	<b>213,415</b>



## Municipal Electrical Utilities Financial

Municipality .....	Goulbourn	Grand Bend	Grand Valley	Granton	Gravenhurst
Number of Customers .....	1,203	1,092	579	134	2,146
<b>A. BALANCE SHEET</b>					
<b>FIXED ASSETS</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
Plant and Facilities .....	1,477,679	1,201,150	488,066	128,474	2,461,584
Less: Accumulated Depreciation .....	563,039	376,435	140,799	52,882	1,012,510
Net Fixed Assets .....	914,640	824,715	347,267	75,592	1,449,074
<b>CURRENT ASSETS</b>					
Cash and Bank .....	77,782	110,138	91,641	10,327	375
Investments .....	—	—	—	—	35,699
Accounts Receivable .....	43,580	36,468	17,751	4,851	60,242
Unbilled Revenue .....	311,691	111,400	165,969	21,800	445,926
Inventory .....	37,311	32,582	10,805	—	82,067
Other .....	5,089	3,677	3,705	1,657	8,197
Total Current Assets .....	475,453	294,265	289,871	38,635	632,506
<b>OTHER ASSETS</b> .....	—	—	—	—	2,575
<b>EQUITY IN ONTARIO HYDRO</b> .....	736,586	424,407	352,146	119,554	1,434,524
<b>TOTAL ASSETS</b> .....	<b>2,126,679</b>	<b>1,543,387</b>	<b>989,284</b>	<b>233,781</b>	<b>3,518,679</b>
<b>DEBT FROM BORROWINGS</b>					
Debentures and Other Long Term Debt .....	88,000	156,261	—	—	9,000
Less Sinking Fund on Debentures .....	39,886	—	—	—	—
	48,114	156,261	—	—	9,000
Less Payments due within one year .....	9,886	21,261	—	—	9,000
Total .....	38,228	135,000	—	—	—
<b>LIABILITIES</b>					
Current Liabilities .....	191,960	162,014	148,628	18,450	396,465
Other Liabilities .....	27,331	16,165	970	750	34,455
Total .....	219,291	178,179	149,598	19,200	430,920
<b>DEFERRED CREDIT</b>					
Contributed Capital					
Subject to Amortization .....	104,256	255,276	190,795	—	91,956
Less Amortization .....	14,142	27,053	32,243	—	16,533
	90,114	228,223	158,552	—	75,423
<b>RESERVES</b> .....	—	—	—	—	—
<b>UTILITY EQUITY</b> .....	1,042,460	577,578	328,988	95,027	1,577,812
<b>EQUITY IN ONTARIO HYDRO</b> .....	736,586	424,407	352,146	119,554	1,434,524
<b>TOTAL DEBT, LIABILITIES &amp; EQUITY</b> .....	<b>2,126,679</b>	<b>1,543,387</b>	<b>989,284</b>	<b>233,781</b>	<b>3,518,679</b>

## Statements for the Year Ended December 31, 1989

Municipality .....	Goulbourn	Grand Bend	Grand Valley	Granton	Gravenhurst
Number of Customers .....	1,203	1,092	579	134	2,146
<b>B. STATEMENT OF EQUITY</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
Utility Equity, beginning of year .....	1,085,007	487,301	283,481	99,182	1,443,501
Net Income for year .....	(42,547)	90,277	45,507	(4,155)	144,863
Capital Contributions in respect of land/street lighting plant received in year .....	—	—	—	—	—
Adjustments .....	—	—	—	—	(10,552)
<b>UTILITY EQUITY, END OF YEAR .....</b>	<b>1,042,460</b>	<b>577,578</b>	<b>328,988</b>	<b>95,027</b>	<b>1,577,812</b>
<b>C. STATEMENT OF OPERATIONS</b>					
<b>REVENUE</b>					
Service Revenue .....	1,683,175	995,163	721,213	169,542	2,734,305
Other Operating Revenue .....	35,848	35,315	12,686	2,237	127,646
<b>TOTAL REVENUE .....</b>	<b>1,719,023</b>	<b>1,030,478</b>	<b>733,899</b>	<b>171,779</b>	<b>2,861,951</b>
<b>EXPENSE</b>					
Power Purchased .....	1,527,554	782,474	614,471	156,288	2,291,563
Local Generation .....	—	—	—	—	—
Operation and Maintenance .....	67,165	48,603	15,713	4,486	123,733
Billing and Collecting .....	41,802	33,430	25,475	4,432	125,122
Administration .....	65,355	36,430	21,683	5,678	81,338
Depreciation Less Amortization .....	54,109	34,006	9,952	5,050	90,929
Financial Expense .....	5,585	5,258	56	—	4,403
<b>TOTAL EXPENSE .....</b>	<b>1,761,570</b>	<b>940,201</b>	<b>687,350</b>	<b>175,934</b>	<b>2,717,088</b>
Income Before Extraordinary/ Unusual Items .....	(42,547)	90,277	46,549	(4,155)	144,863
Extraordinary/Unusual Item(s) .....	—	—	1,042	—	—
<b>NET INCOME .....</b>	<b>(42,547)</b>	<b>90,277</b>	<b>45,507</b>	<b>(4,155)</b>	<b>144,863</b>

## Municipal Electrical Utilities Financial

Municipality .....	Grimsby	Guelph	Haldimand	Halton Hills	Hamilton
Number of Customers .....	6,907	29,533	3,407	12,349	126,930
<b>A. BALANCE SHEET</b>					
<b>FIXED ASSETS</b>	\$	\$	\$	\$	\$
Plant and Facilities .....	7,781,584	48,964,892	2,598,600	25,053,850	132,541,180
Less: Accumulated Depreciation .....	2,623,768	16,248,668	1,162,055	8,986,457	42,287,142
Net Fixed Assets .....	5,157,816	32,716,224	1,436,545	16,067,393	90,254,038
<b>CURRENT ASSETS</b>					
Cash and Bank .....	732,981	2,210,857	488,633	94,042	2,083,368
Investments .....	—	3,356,810	—	227,660	3,950,000
Accounts Receivable .....	231,909	3,413,714	170,220	1,754,706	24,039,089
Unbilled Revenue .....	785,363	7,169,000	471,560	1,334,733	7,556,641
Inventory .....	358,892	2,085,042	32,375	891,488	5,788,364
Other .....	22,022	85,653	28,211	—	270,715
Total Current Assets .....	2,131,167	18,321,076	1,190,999	4,302,629	43,688,177
<b>OTHER ASSETS</b> .....	—	232,623	—	46,394	23,506
<b>EQUITY IN ONTARIO HYDRO</b> .....	3,450,171	28,926,026	1,936,645	10,226,547	193,453,951
<b>TOTAL ASSETS</b> .....	<b>10,739,154</b>	<b>80,195,949</b>	<b>4,564,189</b>	<b>30,642,963</b>	<b>327,419,672</b>
<b>DEBT FROM BORROWINGS</b>					
Debentures and Other Long					
Term Debt .....	1,190,000	811,939	—	4,235,846	—
Less Sinking Fund on					
Debentures .....	—	—	—	65,840	—
	1,190,000	811,939	—	4,170,006	—
Less Payments due within					
one year .....	49,000	134,427	—	332,659	—
Total .....	1,141,000	677,512	—	3,837,347	—
<b>LIABILITIES</b>					
Current Liabilities .....	931,792	7,356,164	503,719	3,420,078	28,258,771
Other Liabilities .....	28,098	115,750	41,436	423,542	727,818
Total .....	959,890	7,471,914	545,155	3,843,620	28,986,589
<b>DEFERRED CREDIT</b>					
Contributed Capital					
Subject to Amortization .....	2,552,227	10,577,753	70,592	544,360	2,937,566
Less Amortization .....	272,684	1,148,972	12,053	118,696	298,983
	2,279,543	9,428,781	58,539	425,664	2,638,583
<b>RESERVES</b> .....	—	—	—	—	—
<b>UTILITY EQUITY</b> .....	2,908,550	33,691,716	2,023,850	12,309,785	102,340,549
<b>EQUITY IN ONTARIO HYDRO</b> .....	3,450,171	28,926,026	1,936,645	10,226,547	193,453,951
<b>TOTAL DEBT, LIABILITIES &amp; EQUITY</b> .....	<b>10,739,154</b>	<b>80,195,949</b>	<b>4,564,189</b>	<b>30,642,963</b>	<b>327,419,672</b>

# Statements for the Year Ended December 31, 1989

Municipality.....	Grimsby	Guelph	Haldimand	Halton Hills	Hamilton
Number of Customers .....	6,907	29,533	3,407	12,349	126,930
<b>B. STATEMENT OF EQUITY</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
Utility Equity, beginning of year .....	2,623,724	30,432,996	1,809,165	10,853,451	98,157,199
Net Income for year .....	284,826	3,258,720	214,685	1,456,334	4,183,350
Capital Contributions in respect of land/street lighting plant received in year .....	—	—	—	—	—
Adjustments.....	—	—	—	—	—
<b>UTILITY EQUITY, END OF YEAR .....</b>	<b>2,908,550</b>	<b>33,691,716</b>	<b>2,023,850</b>	<b>12,309,785</b>	<b>102,340,549</b>
<b>C. STATEMENT OF OPERATIONS</b>					
<b>REVENUE</b>					
Service Revenue .....	7,640,297	57,277,844	3,122,758	20,553,561	294,978,818
Other Operating Revenue .....	188,690	1,521,941	194,276	609,419	2,802,746
<b>TOTAL REVENUE .....</b>	<b>7,828,987</b>	<b>58,799,785</b>	<b>3,317,034</b>	<b>21,162,980</b>	<b>297,781,564</b>
<b>EXPENSE</b>					
Power Purchased.....	6,239,389	49,084,561	2,643,985	16,941,326	275,107,035
Local Generation .....	—	—	—	—	—
Operation and Maintenance .....	536,388	1,649,149	115,409	1,142,188	7,120,102
Billing and Collecting .....	179,335	1,471,308	140,649	561,987	3,940,427
Administration .....	274,599	1,445,832	111,103	638,437	2,890,559
Depreciation Less Amortization .....	186,406	1,598,623	87,738	993,563	4,441,414
Financial Expense .....	128,044	174,410	3,465	445,319	98,677
<b>TOTAL EXPENSE .....</b>	<b>7,544,161</b>	<b>55,423,883</b>	<b>3,102,349</b>	<b>20,722,820</b>	<b>293,598,214</b>
Income Before Extraordinary/ Unusual Items .....	284,826	3,375,902	214,685	440,160	4,183,350
Extraordinary/Unusual Item(s) .....	—	117,182	—	(1,016,174)	—
<b>NET INCOME.....</b>	<b>284,826</b>	<b>3,258,720</b>	<b>214,685</b>	<b>1,456,334</b>	<b>4,183,350</b>

## Municipal Electrical Utilities Financial

Municipality .....	Hanover	Harrison	Harrow	Hastings	Havelock
Number of Customers .....	2,805	898	1,036	592	623
<b>A. BALANCE SHEET</b>					
<b>FIXED ASSETS</b>	\$	\$	\$	\$	\$
Plant and Facilities.....	2,405,222	1,461,338	1,415,208	701,929	511,868
Less: Accumulated Depreciation .....	987,026	514,737	648,706	271,911	243,839
Net Fixed Assets.....	1,418,196	946,601	766,502	430,018	268,029
<b>CURRENT ASSETS</b>					
Cash and Bank .....	398,474	23,525	140,169	99,051	79,159
Investments.....	104,953	—	—	—	—
Accounts Receivable.....	55,642	18,461	21,135	28,441	12,697
Unbilled Revenue .....	611,500	163,000	241,200	84,650	131,400
Inventory.....	154,867	80,232	47,091	9,197	14,419
Other .....	19,928	—	7,808	3,789	3,398
Total Current Assets.....	1,345,364	285,218	457,403	225,128	241,073
<b>OTHER ASSETS</b> .....	4,176	—	—	—	—
<b>EQUITY IN ONTARIO HYDRO</b> .....	2,720,790	746,920	896,112	320,878	385,682
<b>TOTAL ASSETS</b> .....	<b>5,488,526</b>	<b>1,978,739</b>	<b>2,120,017</b>	<b>976,024</b>	<b>894,784</b>
<b>DEBT FROM BORROWINGS</b>					
Debentures and Other Long					
Term Debt .....	—	—	—	—	—
Less Sinking Fund on					
Debentures .....	—	—	—	—	—
Less Payments due within					
one year .....	—	—	—	—	—
Total .....	—	—	—	—	—
<b>LIABILITIES</b>					
Current Liabilities .....	433,711	126,933	155,019	149,248	85,319
Other Liabilities .....	79,136	8,720	42,815	4,990	2,221
Total .....	512,847	135,653	197,834	154,238	87,540
<b>DEFERRED CREDIT</b>					
Contributed Capital					
Subject to Amortization .....	171,152	1,005	114,172	21,089	13,114
Less Amortization.....	12,646	45	11,505	3,049	2,702
RESERVES.....	158,506	960	102,667	18,040	10,412
UTILITY EQUITY .....	2,096,383	1,095,206	923,404	482,868	411,150
<b>EQUITY IN ONTARIO HYDRO</b> .....	<b>2,720,790</b>	<b>746,920</b>	<b>896,112</b>	<b>320,878</b>	<b>385,682</b>
<b>TOTAL DEBT, LIABILITIES &amp; EQUITY</b> .....	<b>5,488,526</b>	<b>1,978,739</b>	<b>2,120,017</b>	<b>976,024</b>	<b>894,784</b>



## Statements for the Year Ended December 31, 1989

Municipality.....	Hanover	Harriston	Harrow	Hastings	Havelock
Number of Customers .....	2,805	898	1,036	592	623
<b>B. STATEMENT OF EQUITY</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
Utility Equity, beginning of year .....	1,855,245	1,005,963	876,244	453,805	376,694
Net Income for year.....	241,138	89,243	47,160	29,063	34,456
Capital Contributions in respect of land/street lighting plant received in year .....	—	—	—	—	—
Adjustments.....	—	—	—	—	—
<b>UTILITY EQUITY, END OF YEAR .....</b>	<b>2,096,383</b>	<b>1,095,206</b>	<b>923,404</b>	<b>482,868</b>	<b>411,150</b>
<b>C. STATEMENT OF OPERATIONS</b>					
<b>REVENUE</b>					
Service Revenue .....	4,451,119	1,205,711	1,628,444	697,481	755,633
Other Operating Revenue .....	67,114	15,627	48,136	26,251	14,632
<b>TOTAL REVENUE .....</b>	<b>4,518,233</b>	<b>1,221,338</b>	<b>1,676,580</b>	<b>723,732</b>	<b>770,265</b>
<b>EXPENSE</b>					
Power Purchased.....	3,887,419	987,159	1,384,480	611,221	641,479
Local Generation .....	—	—	—	—	—
Operation and Maintenance .....	112,065	47,606	82,422	14,999	22,936
Billing and Collecting .....	108,462	25,574	57,880	25,077	18,851
Administration .....	86,736	17,225	57,985	18,897	37,113
Depreciation Less Amortization .....	79,515	52,995	46,394	24,054	15,062
Financial Expense .....	2,898	1,536	259	421	368
<b>TOTAL EXPENSE .....</b>	<b>4,277,095</b>	<b>1,132,095</b>	<b>1,629,420</b>	<b>694,669</b>	<b>735,809</b>
Income Before Extraordinary/ Unusual Items .....	241,138	89,243	47,160	29,063	34,456
Extraordinary/Unusual Item(s) .....	—	—	—	—	—
<b>NET INCOME.....</b>	<b>241,138</b>	<b>89,243</b>	<b>47,160</b>	<b>29,063</b>	<b>34,456</b>

## Municipal Electrical Utilities Financial

Municipality.....	Hawkesbury	Hearst	Hensall	Holstein	Huntsville
Number of Customers .....	4,207	2,372	491	115	1,791
<b>A. BALANCE SHEET</b>					
<b>FIXED ASSETS</b>	\$	\$	\$	\$	\$
Plant and Facilities.....	3,213,162	2,106,682	595,021	92,157	2,278,892
Less: Accumulated Depreciation .....	1,397,209	1,074,051	309,641	36,992	794,736
Net Fixed Assets.....	1,815,953	1,032,631	285,380	55,165	1,484,156
<b>CURRENT ASSETS</b>					
Cash and Bank .....	1,106,708	1,041,658	167,873	7,008	46,633
Investments.....	26,400	—	—	—	—
Accounts Receivable.....	77,340	105,058	5,762	4,001	98,275
Unbilled Revenue .....	1,385,368	560,148	90,300	19,667	384,848
Inventory .....	211,685	203,338	457	1,286	98,729
Other .....	33,142	—	3,972	1,276	11,200
Total Current Assets.....	2,840,643	1,910,202	268,364	33,238	639,685
<b>OTHER ASSETS</b> .....	16,000	—	5,000	—	—
<b>EQUITY IN ONTARIO HYDRO</b> .....	4,724,238	2,532,099	582,046	62,034	1,662,864
<b>TOTAL ASSETS</b> .....	<b>9,396,834</b>	<b>5,474,932</b>	<b>1,140,790</b>	<b>150,437</b>	<b>3,786,705</b>
<b>DEBT FROM BORROWINGS</b>					
Debentures and Other Long					
Term Debt .....	—	—	—	—	—
Less Sinking Fund on					
Debentures .....	—	—	—	—	—
Less Payments due within					
one year.....	—	—	—	—	—
Total .....	—	—	—	—	—
<b>LIABILITIES</b>					
Current Liabilities .....	1,049,089	658,401	84,738	10,324	307,270
Other Liabilities .....	116,249	9,716	14,915	1,146	49,356
Total .....	1,165,338	668,117	99,653	11,470	356,626
<b>DEFERRED CREDIT</b>					
Contributed Capital					
Subject to Amortization .....	279,713	82,666	50,816	10,469	206,761
Less Amortization .....	50,627	17,521	9,920	3,599	26,319
RESERVES.....	229,086	65,145	40,896	6,870	180,442
UTILITY EQUITY .....	3,278,172	2,209,571	418,195	70,063	1,586,773
<b>EQUITY IN ONTARIO HYDRO</b> .....	<b>4,724,238</b>	<b>2,532,099</b>	<b>582,046</b>	<b>62,034</b>	<b>1,662,864</b>
<b>TOTAL DEBT, LIABILITIES &amp; EQUITY</b> .....	<b>9,396,834</b>	<b>5,474,932</b>	<b>1,140,790</b>	<b>150,437</b>	<b>3,786,705</b>

## Statements for the Year Ended December 31, 1989

Municipality .....	Hawkesbury	Hearst	Hensall	Holstein	Huntsville
Number of Customers .....	4,207	2,372	491	115	1,791
<b>B. STATEMENT OF EQUITY</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
Utility Equity, beginning of year .....	2,609,859	1,942,592	349,162	62,879	1,386,416
Net Income for year .....	665,235	266,979	69,033	7,184	200,357
Capital Contributions in respect of land/street lighting plant received in year .....	—	—	—	—	—
Adjustments .....	3,078	—	—	—	—
<b>UTILITY EQUITY, END OF YEAR .....</b>	<b>3,278,172</b>	<b>2,209,571</b>	<b>418,195</b>	<b>70,063</b>	<b>1,586,773</b>
<b>C. STATEMENT OF OPERATIONS</b>					
<b>REVENUE</b>					
Service Revenue .....	10,751,849	5,676,839	948,161	104,356	2,939,165
Other Operating Revenue .....	172,578	146,937	35,709	1,695	82,313
<b>TOTAL REVENUE .....</b>	<b>10,924,427</b>	<b>5,823,776</b>	<b>983,870</b>	<b>106,051</b>	<b>3,021,478</b>
<b>EXPENSE</b>					
Power Purchased .....	9,661,477	5,219,611	818,128	87,326	2,514,242
Local Generation .....	—	—	—	—	—
Operation and Maintenance .....	179,976	130,692	18,751	1,045	59,312
Billing and Collecting .....	99,553	74,249	22,161	4,001	101,964
Administration .....	208,009	60,821	36,169	2,778	63,288
Depreciation Less Amortization .....	108,490	71,424	18,266	3,285	77,917
Financial Expense .....	1,687	—	1,362	432	4,398
<b>TOTAL EXPENSE .....</b>	<b>10,259,192</b>	<b>5,556,797</b>	<b>914,837</b>	<b>98,867</b>	<b>2,821,121</b>
Income Before Extraordinary/ Unusual Items .....	665,235	266,979	69,033	7,184	200,357
Extraordinary/Unusual Item(s) .....	—	—	—	—	—
<b>NET INCOME .....</b>	<b>665,235</b>	<b>266,979</b>	<b>69,033</b>	<b>7,184</b>	<b>200,357</b>

## Municipal Electrical Utilities Financial

Municipality .....	Ingersoll	Iroquois	Iroquois Falls	Kanata	Kapuskasing
Number of Customers .....	3,820	554	1,839	11,766	2,628
<b>A. BALANCE SHEET</b>					
<b>FIXED ASSETS</b>	\$	\$	\$	\$	\$
Plant and Facilities .....	5,448,665	590,934	1,527,379	27,502,496	2,305,566
Less: Accumulated Depreciation .....	2,039,121	271,160	258,893	6,326,552	1,217,012
Net Fixed Assets .....	3,409,544	319,774	1,268,486	21,175,944	1,088,554
<b>CURRENT ASSETS</b>					
Cash and Bank .....	561,493	151,444	250,327	1,470,260	226,189
Investments .....	—	11,849	—	—	—
Accounts Receivable .....	268,595	6,743	24,510	719,203	136,162
Unbilled Revenue .....	1,189,221	141,737	223,361	2,486,333	433,123
Inventory .....	285,167	19,480	57,865	1,868,745	48,669
Other .....	4,355	256	5,162	57,762	1,688
Total Current Assets .....	2,308,831	331,509	561,225	6,602,303	845,831
<b>OTHER ASSETS</b> .....	63,443	3,000	—	102,308	—
<b>EQUITY IN ONTARIO HYDRO</b> .....	3,389,017	748,910	215,281	5,695,313	1,766,359
<b>TOTAL ASSETS</b> .....	<b>9,170,835</b>	<b>1,403,193</b>	<b>2,044,992</b>	<b>33,575,868</b>	<b>3,700,744</b>
<b>DEBT FROM BORROWINGS</b>					
Debentures and Other Long					
Term Debt .....	217,368	—	—	8,466,243	—
Less Sinking Fund on					
Debentures .....	—	—	—	618,468	—
	217,368	—	—	7,847,775	—
Less Payments due within					
one year .....	32,956	—	—	756,111	—
Total .....	184,412	—	—	7,091,664	—
<b>LIABILITIES</b>					
Current Liabilities .....	1,051,887	177,984	142,662	5,183,657	290,655
Other Liabilities .....	79,398	4,779	13,611	64,237	77,998
Total .....	1,131,285	182,763	156,273	5,247,894	368,653
<b>DEFERRED CREDIT</b>					
Contributed Capital					
Subject to Amortization .....	1,127,799	23,339	1,289,361	12,959,473	—
Less Amortization .....	76,476	1,417	199,463	1,655,883	—
	1,051,323	21,922	1,089,898	11,303,590	—
<b>RESERVES</b> .....	—	—	—	—	—
<b>UTILITY EQUITY</b> .....	3,414,798	449,598	583,540	4,237,407	1,565,732
<b>EQUITY IN ONTARIO HYDRO</b> .....	3,389,017	748,910	215,281	5,695,313	1,766,359
<b>TOTAL DEBT, LIABILITIES &amp; EQUITY</b> .....	<b>9,170,835</b>	<b>1,403,193</b>	<b>2,044,992</b>	<b>33,575,868</b>	<b>3,700,744</b>

## Statements for the Year Ended December 31, 1989

Municipality.....	Ingersoll	Iroquois	Iroquois Falls	Kanata	Kapuskasing
Number of Customers .....	3,820	554	1,839	11,766	2,628
<b>B. STATEMENT OF EQUITY</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
Utility Equity, beginning of year .....	2,959,339	429,533	539,969	3,503,116	1,557,721
Net Income for year .....	455,459	20,065	43,571	734,291	8,011
Capital Contributions in respect of land/street lighting plant received in year .....	—	—	—	—	—
Adjustments .....	—	—	—	—	—
<b>UTILITY EQUITY, END OF YEAR .....</b>	<b>3,414,798</b>	<b>449,598</b>	<b>583,540</b>	<b>4,237,407</b>	<b>1,565,732</b>
<b>C. STATEMENT OF OPERATIONS</b>					
<b>REVENUE</b>					
Service Revenue .....	8,687,665	1,231,711	1,587,865	18,153,026	3,115,236
Other Operating Revenue .....	204,530	26,162	46,765	455,113	86,349
<b>TOTAL REVENUE .....</b>	<b>8,892,195</b>	<b>1,257,873</b>	<b>1,634,630</b>	<b>18,608,139</b>	<b>3,201,585</b>
<b>EXPENSE</b>					
Power Purchased .....	7,647,435	1,122,091	1,311,345	15,027,021	2,637,778
Local Generation .....	—	—	—	—	—
Operation and Maintenance .....	235,727	45,120	135,471	447,899	172,936
Billing and Collecting .....	120,600	25,822	57,151	374,788	148,985
Administration .....	209,209	26,966	80,332	678,412	140,832
Depreciation Less Amortization .....	180,738	16,811	6,181	526,058	86,283
Financial Expense .....	43,027	998	579	819,670	6,760
<b>TOTAL EXPENSE .....</b>	<b>8,436,736</b>	<b>1,237,808</b>	<b>1,591,059</b>	<b>17,873,848</b>	<b>3,193,574</b>
Income Before Extraordinary/ Unusual Items .....	455,459	20,065	43,571	734,291	8,011
Extraordinary/Unusual Item(s) .....	—	—	—	—	—
<b>NET INCOME .....</b>	<b>455,459</b>	<b>20,065</b>	<b>43,571</b>	<b>734,291</b>	<b>8,011</b>



## Municipal Electrical Utilities Financial

Municipality .....	Kemptville	Kenora	Killaloe Stn.	Kincardine	Kingston
Number of Customers .....	1,211	5,332	349	2,839	24,828
<b>A. BALANCE SHEET</b>					
<b>FIXED ASSETS</b>	\$	\$	\$	\$	\$
Plant and Facilities.....	1,296,430	5,148,023	306,373	3,660,550	25,811,105
Less: Accumulated Depreciation .....	580,120	2,429,955	136,630	1,323,364	10,954,074
Net Fixed Assets.....	716,310	2,718,068	169,743	2,337,186	14,857,031
<b>CURRENT ASSETS</b>					
Cash and Bank .....	254,051	309,531	54,874	375,674	683,805
Investments.....	45,000	200,000	—	—	2,078,763
Accounts Receivable.....	220,343	281,831	10,088	198,625	3,433,765
Unbilled Revenue .....	128,197	729,663	41,566	524,219	2,968,342
Inventory.....	46,819	220,272	7,506	214,631	1,531,185
Other .....	—	13,950	2,084	8,487	39,344
Total Current Assets.....	694,410	1,755,247	116,118	1,321,636	10,735,204
<b>OTHER ASSETS</b> .....	216	—	—	4,412	26,350
<b>EQUITY IN ONTARIO HYDRO</b> .....	1,066,333	2,734,163	154,733	2,100,665	21,060,731
<b>TOTAL ASSETS</b> .....	<b>2,477,269</b>	<b>7,207,478</b>	<b>440,594</b>	<b>5,763,899</b>	<b>46,679,316</b>
<b>DEBT FROM BORROWINGS</b>					
Debentures and Other Long					
Term Debt .....	13,000	—	—	258,000	4,555,000
Less Sinking Fund on					
Debentures .....	—	—	—	—	—
	13,000	—	—	258,000	4,555,000
Less Payments due within					
one year .....	9,000	—	—	45,000	569,000
Total .....	4,000	—	—	213,000	3,986,000
<b>LIABILITIES</b>					
Current Liabilities.....	207,386	721,933	65,613	591,143	4,507,150
Other Liabilities .....	2,600	37,920	3,120	90,052	19,411
Total .....	209,986	759,853	68,733	681,195	4,526,561
<b>DEFERRED CREDIT</b>					
Contributed Capital					
Subject to Amortization .....	92,167	164,820	6,491	205,900	1,349,574
Less Amortization .....	14,227	22,031	976	19,360	381,768
	77,940	142,789	5,515	186,540	967,806
<b>RESERVES</b> .....	—	—	—	—	—
<b>UTILITY EQUITY</b> .....	1,119,010	3,570,673	211,613	2,582,499	16,138,218
<b>EQUITY IN ONTARIO HYDRO</b> .....	1,066,333	2,734,163	154,733	2,100,665	21,060,731
<b>TOTAL DEBT, LIABILITIES &amp; EQUITY</b> .....	<b>2,477,269</b>	<b>7,207,478</b>	<b>440,594</b>	<b>5,763,899</b>	<b>46,679,316</b>

# Statements for the Year Ended December 31, 1989

Municipality.....	Kemptville	Kenora	Killaloe Stn.	Kincardine	Kingston
Number of Customers.....	1,211	5,332	349	2,839	24,828
<b>B. STATEMENT OF EQUITY</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
Utility Equity, beginning of year .....	1,003,169	3,504,015	198,873	2,483,332	14,778,658
Net Income for year.....	115,841	66,658	12,740	99,167	1,278,932
Capital Contributions in respect of land/street lighting plant received in year .....	—	—	—	—	—
Adjustments.....	—	—	—	—	80,628
<b>UTILITY EQUITY, END OF YEAR .....</b>	<b>1,119,010</b>	<b>3,570,673</b>	<b>211,613</b>	<b>2,582,499</b>	<b>16,138,218</b>
<b>C. STATEMENT OF OPERATIONS</b>					
<b>REVENUE</b>					
Service Revenue.....	1,951,746	6,162,732	326,556	4,053,321	39,986,058
Other Operating Revenue .....	40,408	170,016	2,702	131,814	488,164
<b>TOTAL REVENUE .....</b>	<b>1,992,154</b>	<b>6,332,748</b>	<b>329,258</b>	<b>4,185,135</b>	<b>40,474,222</b>
<b>EXPENSE</b>					
Power Purchased.....	1,621,060	5,402,906	272,738	3,596,738	34,475,737
Local Generation .....	—	—	—	—	—
Operation and Maintenance .....	54,149	330,233	7,435	136,053	1,632,317
Billing and Collecting .....	75,730	215,561	13,025	127,903	989,425
Administration .....	79,083	120,913	11,123	73,109	1,040,542
Depreciation Less Amortization .....	43,270	196,477	12,197	116,793	823,871
Financial Expense .....	3,021	—	—	35,372	233,398
<b>TOTAL EXPENSE.....</b>	<b>1,876,313</b>	<b>6,266,090</b>	<b>316,518</b>	<b>4,085,968</b>	<b>39,195,290</b>
Income Before Extraordinary/ Unusual Items .....	115,841	66,658	12,740	99,167	1,278,932
Extraordinary/Unusual Item(s) .....	—	—	—	—	—
<b>NET INCOME.....</b>	<b>115,841</b>	<b>66,658</b>	<b>12,740</b>	<b>99,167</b>	<b>1,278,932</b>

## Municipal Electrical Utilities Financial

Municipality.....	Kingsville	Kirkfield	Kitchener Wilmot	L'Orignal	Lakefield
Number of Customers.....	2,382	137	60,471	824	1,228
<b>A. BALANCE SHEET</b>					
<b>FIXED ASSETS</b>	\$	\$	\$	\$	\$
Plant and Facilities.....	2,702,193	99,070	99,579,988	834,214	1,528,631
Less: Accumulated Depreciation .....	1,081,612	47,110	32,843,686	319,071	646,805
Net Fixed Assets.....	1,620,581	51,960	66,736,302	515,143	881,826
<b>CURRENT ASSETS</b>					
Cash and Bank .....	25,132	27,743	245,342	78,406	212,801
Investments.....	110,000	—	2,500,000	—	—
Accounts Receivable.....	69,969	978	8,184,638	27,571	34,584
Unbilled Revenue .....	396,000	32,419	7,904,000	217,473	268,636
Inventory.....	86,747	587	2,970,300	6,551	33,004
Other .....	7,567	1,644	106,984	4,180	—
Total Current Assets.....	695,415	63,371	21,911,264	334,181	549,025
<b>OTHER ASSETS</b> .....	17,983	539	721,714	—	1,957
<b>EQUITY IN ONTARIO HYDRO</b> .....	1,500,623	75,745	53,046,799	462,539	920,526
<b>TOTAL ASSETS</b> .....	<b>3,834,602</b>	<b>191,615</b>	<b>142,416,079</b>	<b>1,311,863</b>	<b>2,353,334</b>
<b>DEBT FROM BORROWINGS</b>					
Debentures and Other Long Term Debt .....	129,344	—	398,007	—	127,000
Less Sinking Fund on Debentures .....	—	—	—	—	—
Less Payments due within one year.....	129,344	—	398,007	—	127,000
Total .....	16,788	—	122,600	—	13,000
LIABILITIES					
Current Liabilities .....	112,556	—	275,407	—	114,000
Other Liabilities .....	253,108	30,960	10,103,568	151,600	221,475
Total .....	30,445	739	613,375	6,072	12,310
<b>DEFERRED CREDIT</b>					
Contributed Capital Subject to Amortization .....	283,553	31,699	10,716,943	157,672	233,785
Less Amortization.....	365,458	21,876	7,573,368	30,981	70,202
RESERVES.....	63,321	3,850	834,398	3,774	15,584
UTILITY EQUITY.....	302,137	18,026	6,738,970	27,207	54,618
EQUITY IN ONTARIO HYDRO .....	—	—	—	—	—
<b>TOTAL DEBT, LIABILITIES &amp; EQUITY</b> .....	1,635,733	66,145	71,637,960	664,445	1,030,405
	1,500,623	75,745	53,046,799	462,539	920,526
	<b>3,834,602</b>	<b>191,615</b>	<b>142,416,079</b>	<b>1,311,863</b>	<b>2,353,334</b>

# Statements for the Year Ended December 31, 1989

Municipality .....	Kingsville	Kirkfield	Kitchener Wilmot	L'Original	Lakefield
Number of Customers .....	2,382	137	60,471	824	1,228
<b>B. STATEMENT OF EQUITY</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
Utility Equity, beginning of year .....	1,595,417	61,135	65,414,931	609,085	931,154
Net Income for year .....	40,316	5,010	6,435,125	55,360	99,251
Capital Contributions in respect of land/street lighting plant received in year ....	—	—	—	—	—
Adjustments .....	—	—	(212,096)	—	—
<b>UTILITY EQUITY, END OF YEAR .....</b>	<b>1,635,733</b>	<b>66,145</b>	<b>71,637,960</b>	<b>664,445</b>	<b>1,030,405</b>
<b>C. STATEMENT OF OPERATIONS</b>					
<b>REVENUE</b>					
Service Revenue .....	2,705,344	145,655	99,974,576	1,174,368	2,025,064
Other Operating Revenue .....	47,522	3,678	1,291,769	9,759	32,550
<b>TOTAL REVENUE .....</b>	<b>2,752,866</b>	<b>149,333</b>	<b>101,266,345</b>	<b>1,184,127</b>	<b>2,057,614</b>
<b>EXPENSE</b>					
Power Purchased .....	2,281,073	128,310	84,771,121	1,020,230	1,679,335
Local Generation .....	—	—	—	—	—
Operation and Maintenance .....	199,235	2,769	3,282,220	24,124	91,042
Billing and Collecting .....	64,705	4,540	1,412,031	33,450	19,945
Administration .....	82,061	5,438	2,281,549	21,355	97,859
Depreciation Less Amortization .....	76,258	3,163	2,971,304	28,827	55,579
Financial Expense .....	9,218	103	112,995	781	14,603
<b>TOTAL EXPENSE .....</b>	<b>2,712,550</b>	<b>144,323</b>	<b>94,831,220</b>	<b>1,128,767</b>	<b>1,958,363</b>
Income Before Extraordinary/ Unusual Items .....	40,316	5,010	6,435,125	55,360	99,251
Extraordinary/Unusual Item(s) .....	—	—	—	—	—
<b>NET INCOME .....</b>	<b>40,316</b>	<b>5,010</b>	<b>6,435,125</b>	<b>55,360</b>	<b>99,251</b>

## Municipal Electrical Utilities Financial

Municipality .....	Lanark	Lancaster	Larder Lake Twp.	Latchford	Leamington
Number of Customers .....	410	390	539	212	4,874
<b>A. BALANCE SHEET</b>					
<b>FIXED ASSETS</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
Plant and Facilities .....	501,760	314,339	348,738	181,856	5,629,595
Less: Accumulated Depreciation .....	175,486	126,346	179,596	98,387	2,199,661
Net Fixed Assets .....	326,274	187,993	169,142	83,469	3,429,934
<b>CURRENT ASSETS</b>					
Cash and Bank .....	59,436	74,156	63,988	20,540	219,169
Investments .....	10,000	—	—	—	500,000
Accounts Receivable .....	20,138	9,919	16,769	20,028	138,560
Unbilled Revenue .....	77,486	95,283	99,729	37,818	1,008,604
Inventory .....	13,190	7,249	—	—	330,171
Other .....	2,684	316	—	—	13,161
Total Current Assets .....	182,934	186,923	180,486	78,386	2,209,665
<b>OTHER ASSETS</b> .....	—	—	—	—	—
<b>EQUITY IN ONTARIO HYDRO</b> .....	259,451	232,787	303,783	105,761	4,024,268
<b>TOTAL ASSETS</b> .....	<b>768,659</b>	<b>607,703</b>	<b>653,411</b>	<b>267,616</b>	<b>9,663,867</b>
<b>DEBT FROM BORROWINGS</b>					
Debentures and Other Long					
Term Debt .....	—	—	—	—	—
Less Sinking Fund on					
Debentures .....	—	—	—	—	—
Less Payments due within					
one year .....	—	—	—	—	—
Total .....	—	—	—	—	—
<b>LIABILITIES</b>					
Current Liabilities .....	68,893	62,272	104,973	41,947	715,851
Other Liabilities .....	2,150	996	5,621	2,235	129,433
Total .....	71,043	63,268	110,594	44,182	845,284
<b>DEFERRED CREDIT</b>					
Contributed Capital					
Subject to Amortization .....	110,055	3,113	7,916	8,891	472,409
Less Amortization .....	22,652	522	1,100	1,531	54,593
RESERVES .....	87,403	2,591	6,816	7,360	417,816
<b>UTILITY EQUITY</b> .....	350,762	309,057	232,218	110,313	4,376,499
<b>EQUITY IN ONTARIO HYDRO</b> .....	259,451	232,787	303,783	105,761	4,024,268
<b>TOTAL DEBT, LIABILITIES &amp; EQUITY</b> .....	<b>768,659</b>	<b>607,703</b>	<b>653,411</b>	<b>267,616</b>	<b>9,663,867</b>



# Statements for the Year Ended December 31, 1989

Municipality .....	Lanark	Lancaster	Larder Lake Twp.	Latchford	Leamington
Number of Customers .....	410	390	539	212	4,874
<b>B. STATEMENT OF EQUITY</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
Utility Equity, beginning of year .....	317,760	264,812	195,521	104,281	4,242,486
Net Income for year .....	33,002	44,245	36,697	6,032	134,013
Capital Contributions in respect of land/street lighting plant received in year .....	—	—	—	—	—
Adjustments .....	—	—	—	—	—
<b>UTILITY EQUITY, END OF YEAR .....</b>	<b>350,762</b>	<b>309,057</b>	<b>232,218</b>	<b>110,313</b>	<b>4,376,499</b>
<b>C. STATEMENT OF OPERATIONS</b>					
<b>REVENUE</b>					
Service Revenue .....	504,692	532,199	612,108	226,365	7,253,891
Other Operating Revenue .....	13,595	8,351	7,468	1,459	208,699
<b>TOTAL REVENUE .....</b>	<b>518,287</b>	<b>540,550</b>	<b>619,576</b>	<b>227,824</b>	<b>7,462,590</b>
<b>EXPENSE</b>					
Power Purchased .....	424,327	450,954	498,418	200,779	6,602,775
Local Generation .....	—	—	—	—	—
Operation and Maintenance .....	8,043	5,350	23,839	1,744	269,236
Billing and Collecting .....	15,682	14,681	24,297	2,713	104,578
Administration .....	21,580	12,365	22,240	7,922	161,820
Depreciation Less Amortization .....	15,653	12,381	14,085	6,989	188,986
Financial Expense .....	—	574	—	1,645	1,182
<b>TOTAL EXPENSE .....</b>	<b>485,285</b>	<b>496,305</b>	<b>582,879</b>	<b>221,792</b>	<b>7,328,577</b>
Income Before Extraordinary/ Unusual Items .....	33,002	44,245	36,697	6,032	134,013
Extraordinary/Unusual Item(s) .....	—	—	—	—	—
<b>NET INCOME .....</b>	<b>33,002</b>	<b>44,245</b>	<b>36,697</b>	<b>6,032</b>	<b>134,013</b>

## Municipal Electrical Utilities Financial

Municipality .....	Lincoln	Lindsay	Listowel	London	Lucan
Number of Customers .....	1,990	6,462	2,214	108,148	668
<b>A. BALANCE SHEET</b>					
<b>FIXED ASSETS</b>	\$	\$	\$	\$	\$
Plant and Facilities .....	2,052,066	10,744,843	3,061,043	156,235,911	608,821
Less: Accumulated Depreciation .....	647,439	3,265,304	1,157,395	57,338,528	253,722
Net Fixed Assets .....	1,404,627	7,479,539	1,903,648	98,897,383	355,099
<b>CURRENT ASSETS</b>					
Cash and Bank .....	284,557	600,584	501,236	1,776,983	85,838
Investments .....	265,000	—	143,391	7,085,865	5,000
Accounts Receivable .....	161,438	1,045,651	409,819	12,711,907	9,629
Unbilled Revenue .....	253,887	961,042	202,000	10,321,570	138,000
Inventory .....	25,275	353,602	70,923	6,953,087	17,209
Other .....	11,518	17,169	17,002	145,453	3,997
Total Current Assets .....	1,001,675	2,978,048	1,344,371	38,994,865	259,673
<b>OTHER ASSETS</b> .....	—	263,298	14,200	776,522	—
<b>EQUITY IN ONTARIO HYDRO</b> .....	978,422	5,864,689	2,352,788	78,350,374	466,879
<b>TOTAL ASSETS</b> .....	<b>3,384,724</b>	<b>16,585,574</b>	<b>5,615,007</b>	<b>217,019,144</b>	<b>1,081,651</b>
<b>DEBT FROM BORROWINGS</b>					
Debentures and Other Long					
Term Debt .....	191,800	1,770,056	17,000	873,022	—
Less Sinking Fund on					
Debentures .....	—	—	—	—	—
	191,800	1,770,056	17,000	873,022	—
Less Payments due within					
one year .....	24,300	69,701	17,000	154,102	—
Total .....	167,500	1,700,355	—	718,920	—
<b>LIABILITIES</b>					
Current Liabilities .....	824,676	1,380,337	407,347	17,464,052	82,504
Other Liabilities .....	11,102	359,870	4,600	1,604,747	2,410
Total .....	835,778	1,740,207	411,947	19,068,799	84,914
<b>DEFERRED CREDIT</b>					
Contributed Capital					
Subject to Amortization .....	299,223	1,095,837	159,239	15,572,811	17,551
Less Amortization .....	25,535	118,521	24,861	1,792,551	1,426
	273,688	977,316	134,378	13,780,260	16,125
<b>RESERVES</b> .....	—	—	—	—	—
<b>UTILITY EQUITY</b> .....	1,129,336	6,303,007	2,715,894	105,100,791	513,733
<b>EQUITY IN ONTARIO HYDRO</b> .....	978,422	5,864,689	2,352,788	78,350,374	466,879
<b>TOTAL DEBT, LIABILITIES &amp; EQUITY</b> .....	<b>3,384,724</b>	<b>16,585,574</b>	<b>5,615,007</b>	<b>217,019,144</b>	<b>1,081,651</b>

# Statements for the Year Ended December 31, 1989

Municipality .....	Lincoln	Lindsay	Listowel	London	Lucan
Number of Customers .....	1,990	6,462	2,214	108,148	668
<b>B. STATEMENT OF EQUITY</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
Utility Equity, beginning of year .....	971,966	5,930,299	2,395,112	98,571,620	479,450
Net Income for year .....	157,370	372,708	320,782	6,916,236	34,283
Capital Contributions in respect of land/street lighting plant received in year .....	—	—	—	—	—
Adjustments .....	—	—	—	(387,065)	—
<b>UTILITY EQUITY, END OF YEAR .....</b>	<b>1,129,336</b>	<b>6,303,007</b>	<b>2,715,894</b>	<b>105,100,791</b>	<b>513,733</b>
<b>C. STATEMENT OF OPERATIONS</b>					
<b>REVENUE</b>					
Service Revenue .....	2,015,238	11,399,119	3,947,002	152,904,030	837,594
Other Operating Revenue .....	66,341	297,871	108,278	4,566,537	38,095
<b>TOTAL REVENUE .....</b>	<b>2,081,579</b>	<b>11,696,990</b>	<b>4,055,280</b>	<b>157,470,567</b>	<b>875,689</b>
<b>EXPENSE</b>					
Power Purchased .....	1,641,894	9,764,720	3,325,682	134,575,316	699,041
Local Generation .....	—	—	—	—	—
Operation and Maintenance .....	74,765	384,306	113,139	4,830,211	48,088
Billing and Collecting .....	76,978	361,098	75,676	2,475,499	22,821
Administration .....	44,559	238,941	105,208	3,585,479	49,686
Depreciation Less Amortization .....	63,059	374,817	110,610	4,946,628	21,770
Financial Expense .....	22,954	157,993	4,183	141,198	—
<b>TOTAL EXPENSE .....</b>	<b>1,924,209</b>	<b>11,281,875</b>	<b>3,734,498</b>	<b>150,554,331</b>	<b>841,406</b>
Income Before Extraordinary/ Unusual Items .....	157,370	415,115	320,782	6,916,236	34,283
Extraordinary/Unusual Item(s) .....	—	42,407	—	—	—
<b>NET INCOME .....</b>	<b>157,370</b>	<b>372,708</b>	<b>320,782</b>	<b>6,916,236</b>	<b>34,283</b>

## Municipal Electrical Utilities Financial

Municipality .....	Lucknow	Madoc	Magnetawan	Markdale	Markham
Number of Customers .....	578	751	163	737	46,089
<b>A. BALANCE SHEET</b>					
<b>FIXED ASSETS</b>	\$	\$	\$	\$	\$
Plant and Facilities.....	496,904	817,841	190,906	801,790	117,757,735
Less: Accumulated Depreciation .....	203,239	403,928	86,036	319,995	29,171,544
Net Fixed Assets.....	293,665	413,913	104,870	481,795	88,586,191
<b>CURRENT ASSETS</b>					
Cash and Bank .....	55,028	213,772	15,127	46,026	827,560
Investments .....	—	—	—	—	—
Accounts Receivable.....	26,540	30,689	4,546	43,596	5,740,479
Unbilled Revenue .....	108,298	158,593	33,631	195,736	5,972,405
Inventory .....	5,588	8,890	764	34,232	4,293,446
Other .....	4,043	3,758	1,830	4,524	99,616
Total Current Assets.....	199,497	415,702	55,898	324,114	16,933,506
<b>OTHER ASSETS</b> .....	—	—	—	—	569,423
<b>EQUITY IN ONTARIO HYDRO</b> .....	458,829	529,369	69,096	571,817	24,837,183
<b>TOTAL ASSETS</b> .....	<b>951,991</b>	<b>1,358,984</b>	<b>229,864</b>	<b>1,377,726</b>	<b>130,926,303</b>
<b>DEBT FROM BORROWINGS</b>					
Debentures and Other Long					
Term Debt .....	—	—	—	26,000	21,761,500
Less Sinking Fund on					
Debentures .....	—	—	—	—	—
Less Payments due within					
one year.....	—	—	—	26,000	21,761,500
Total .....	—	—	—	4,000	4,223,865
<b>LIABILITIES</b>					
Current Liabilities.....	71,878	138,845	28,612	132,030	13,420,291
Other Liabilities .....	1,445	8,795	—	11,955	1,396,307
Total .....	73,323	147,640	28,612	143,985	14,816,598
<b>DEFERRED CREDIT</b>					
Contributed Capital					
Subject to Amortization .....	37,202	29,474	23,375	44,101	54,560,417
Less Amortization .....	3,959	8,075	8,423	8,537	9,749,322
RESERVES.....	33,243	21,399	14,952	35,564	44,811,095
<b>UTILITY EQUITY</b> .....	386,596	660,576	117,204	604,360	28,923,792
<b>EQUITY IN ONTARIO HYDRO</b> .....	458,829	529,369	69,096	571,817	24,837,183
<b>TOTAL DEBT, LIABILITIES &amp; EQUITY</b> .....	<b>951,991</b>	<b>1,358,984</b>	<b>229,864</b>	<b>1,377,726</b>	<b>130,926,303</b>

# Statements for the Year Ended December 31, 1989

Municipality.....	Lucknow	Madoc	Magnetawan	Markdale	Markham
Number of Customers .....	578	751	163	737	46,089
<b>B. STATEMENT OF EQUITY</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
Utility Equity, beginning of year .....	381,869	575,004	103,823	571,023	22,161,506
Net Income for year.....	4,727	85,572	13,381	33,337	6,762,286
Capital Contributions in respect of land/street lighting plant received in year .....	—	—	—	—	—
Adjustments.....	—	—	—	—	—
<b>UTILITY EQUITY, END OF YEAR .....</b>	<b>386,596</b>	<b>660,576</b>	<b>117,204</b>	<b>604,360</b>	<b>28,923,792</b>
<b>C. STATEMENT OF OPERATIONS</b>					
<b>REVENUE</b>					
Service Revenue .....	693,758	998,672	158,991	1,180,076	81,459,266
Other Operating Revenue .....	7,699	31,740	3,100	19,759	1,677,813
<b>TOTAL REVENUE .....</b>	<b>701,457</b>	<b>1,030,412</b>	<b>162,091</b>	<b>1,199,835</b>	<b>83,137,079</b>
<b>EXPENSE</b>					
Power Purchased .....	634,219	861,168	133,863	1,060,042	64,671,341
Local Generation .....	—	—	—	—	—
Operation and Maintenance .....	14,057	13,130	3,077	33,066	3,413,165
Billing and Collecting .....	7,684	25,776	2,582	19,594	1,245,378
Administration .....	23,806	11,897	2,224	23,760	1,437,161
Depreciation Less Amortization .....	16,964	31,549	6,786	27,491	2,605,247
Financial Expense .....	—	1,320	178	2,545	3,002,501
<b>TOTAL EXPENSE .....</b>	<b>696,730</b>	<b>944,840</b>	<b>148,710</b>	<b>1,166,498</b>	<b>76,374,793</b>
Income Before Extraordinary/ Unusual Items .....	4,727	85,572	13,381	33,337	6,762,286
Extraordinary/Unusual Item(s) .....	—	—	—	—	—
<b>NET INCOME.....</b>	<b>4,727</b>	<b>85,572</b>	<b>13,381</b>	<b>33,337</b>	<b>6,762,286</b>



## Municipal Electrical Utilities Financial

Municipality.....	Marmora	Martintown	Massey	Maxville	McGarry Twp.
Number of Customers .....	705	124	522	379	395
<b>A. BALANCE SHEET</b>					
<b>FIXED ASSETS</b>	\$	\$	\$	\$	\$
Plant and Facilities.....	608,000	82,255	429,027	336,891	241,309
Less: Accumulated Depreciation .....	309,315	41,488	210,813	165,643	147,697
Net Fixed Assets.....	298,685	40,767	218,214	171,248	93,612
<b>CURRENT ASSETS</b>					
Cash and Bank .....	82,830	9,508	41,920	14,010	—
Investments.....	—	—	—	—	51,000
Accounts Receivable.....	15,099	5,030	8,002	9,678	3,218
Unbilled Revenue .....	162,661	24,542	143,982	92,929	75,730
Inventory.....	6,059	404	25,473	7,031	—
Other .....	4,916	100	—	2,748	—
Total Current Assets.....	271,565	39,584	219,377	126,396	129,948
<b>OTHER ASSETS</b> .....	1,519	—	—	—	—
<b>EQUITY IN ONTARIO HYDRO</b> .....	427,857	74,714	336,068	309,235	257,866
<b>TOTAL ASSETS</b> .....	<b>999,626</b>	<b>155,065</b>	<b>773,659</b>	<b>606,879</b>	<b>481,426</b>
<b>DEBT FROM BORROWINGS</b>					
Debentures and Other Long					
Term Debt .....	—	1,700	—	—	—
Less Sinking Fund on					
Debentures .....	—	—	—	—	—
Less Payments due within					
one year .....	—	1,700	—	—	—
Total .....	—	500	—	—	—
<b>LIABILITIES</b>					
Current Liabilities .....	136,251	11,924	95,369	50,706	43,539
Other Liabilities .....	7,796	—	6,345	3,300	4,793
Total .....	144,047	11,924	101,714	54,006	48,332
<b>DEFERRED CREDIT</b>					
Contributed Capital					
Subject to Amortization .....	9,190	—	21,044	16,054	—
Less Amortization .....	2,228	—	3,116	3,576	—
RESERVES.....	6,962	—	17,928	12,478	—
UTILITY EQUITY .....	420,760	67,927	317,949	231,160	175,228
<b>EQUITY IN ONTARIO HYDRO</b> .....	427,857	74,714	336,068	309,235	257,866
<b>TOTAL DEBT, LIABILITIES &amp; EQUITY</b> .....	<b>999,626</b>	<b>155,065</b>	<b>773,659</b>	<b>606,879</b>	<b>481,426</b>

## Statements for the Year Ended December 31, 1989

Municipality.....	Marmora	Martintown	Massey	Maxville	McGarry Twp.
Number of Customers .....	705	124	522	379	395
<b>B. STATEMENT OF EQUITY</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
Utility Equity, beginning of year .....	387,261	56,367	311,636	227,756	150,216
Net Income for year.....	33,499	11,560	6,313	3,404	25,012
Capital Contributions in respect of land/street lighting plant received in year .....	—	—	—	—	—
Adjustments.....	—	—	—	—	—
<b>UTILITY EQUITY, END OF YEAR .....</b>	<b>420,760</b>	<b>67,927</b>	<b>317,949</b>	<b>231,160</b>	<b>175,228</b>
<b>C. STATEMENT OF OPERATIONS</b>					
<b>REVENUE</b>					
Service Revenue .....	900,769	127,649	733,432	470,836	428,299
Other Operating Revenue .....	21,879	1,903	12,974	8,926	7,869
<b>TOTAL REVENUE .....</b>	<b>922,648</b>	<b>129,552</b>	<b>746,406</b>	<b>479,762</b>	<b>436,168</b>
<b>EXPENSE</b>					
Power Purchased .....	793,320	108,432	656,494	420,707	362,023
Local Generation .....	—	—	—	—	—
Operation and Maintenance .....	22,572	1,306	33,865	17,448	3,320
Billing and Collecting .....	19,399	4,053	9,886	17,955	22,659
Administration .....	28,982	1,325	24,210	6,923	16,902
Depreciation Less Amortization .....	24,296	2,440	15,444	13,325	6,035
Financial Expense .....	580	436	194	—	217
<b>TOTAL EXPENSE .....</b>	<b>889,149</b>	<b>117,992</b>	<b>740,093</b>	<b>476,358</b>	<b>411,156</b>
Income Before Extraordinary/ Unusual Items .....	33,499	11,560	6,313	3,404	25,012
Extraordinary/Unusual Item(s) .....	—	—	—	—	—
<b>NET INCOME.....</b>	<b>33,499</b>	<b>11,560</b>	<b>6,313</b>	<b>3,404</b>	<b>25,012</b>

## Municipal Electrical Utilities Financial

Municipality .....	Meaford	Merlin	Midland	Mildmay	Millbrook
Number of Customers .....	2,101	304	5,603	489	532
<b>A. BALANCE SHEET</b>					
<b>FIXED ASSETS</b>	\$	\$	\$	\$	\$
Plant and Facilities .....	2,009,950	202,298	5,923,723	444,572	594,926
Less: Accumulated Depreciation .....	837,321	124,795	2,524,224	141,673	196,194
Net Fixed Assets .....	1,172,629	77,503	3,399,499	302,899	398,732
<b>CURRENT ASSETS</b>					
Cash and Bank .....	315,182	3,142	504,624	44,847	25,996
Investments .....	—	10,000	610,946	—	60,000
Accounts Receivable .....	37,904	7,879	161,204	7,367	9,648
Unbilled Revenue .....	330,745	43,500	1,272,679	81,552	122,166
Inventory .....	170,814	2,580	312,432	13,854	26,456
Other .....	1,346	2,004	16,972	1,429	3,214
Total Current Assets .....	855,991	69,105	2,878,857	149,049	247,480
<b>OTHER ASSETS</b> .....	2,000	—	—	—	—
<b>EQUITY IN ONTARIO HYDRO</b> .....	1,600,935	190,370	5,459,700	264,652	269,741
<b>TOTAL ASSETS</b> .....	<b>3,631,555</b>	<b>336,978</b>	<b>11,738,056</b>	<b>716,600</b>	<b>915,953</b>
<b>DEBT FROM BORROWINGS</b>					
Debentures and Other Long					
Term Debt .....	55,912	—	—	9,584	7,000
Less Sinking Fund on					
Debentures .....	—	—	—	—	—
	55,912	—	—	9,584	7,000
Less Payments due within					
one year .....	13,729	—	—	5,000	3,000
Total .....	42,183	—	—	4,584	4,000
<b>LIABILITIES</b>					
Current Liabilities .....	252,593	24,919	1,418,221	69,627	111,423
Other Liabilities .....	10,201	1,175	48,908	—	11,746
Total .....	262,794	26,094	1,467,129	69,627	123,169
<b>DEFERRED CREDIT</b>					
Contributed Capital					
Subject to Amortization .....	48,899	1,311	398,629	69,311	71,111
Less Amortization .....	5,645	52	33,372	9,951	7,004
	43,254	1,259	365,257	59,360	64,107
<b>RESERVES</b> .....	—	—	—	—	—
<b>UTILITY EQUITY</b> .....	1,682,389	119,255	4,445,970	318,377	454,936
<b>EQUITY IN ONTARIO HYDRO</b> .....	1,600,935	190,370	5,459,700	264,652	269,741
<b>TOTAL DEBT, LIABILITIES &amp; EQUITY</b> .....	<b>3,631,555</b>	<b>336,978</b>	<b>11,738,056</b>	<b>716,600</b>	<b>915,953</b>

## Statements for the Year Ended December 31, 1989

Municipality.....	Meaford	Merlin	Midland	Mildmay	Millbrook
Number of Customers .....	2,101	304	5,603	489	532
<b>B. STATEMENT OF EQUITY</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
Utility Equity, beginning of year .....	1,603,674	114,611	4,088,608	299,387	435,784
Net Income for year.....	78,715	4,644	357,362	18,990	19,152
Capital Contributions in respect of land/street lighting plant received in year .....	—	—	—	—	—
Adjustments.....	—	—	—	—	—
<b>UTILITY EQUITY, END OF YEAR .....</b>	<b>1,682,389</b>	<b>119,255</b>	<b>4,445,970</b>	<b>318,377</b>	<b>454,936</b>
<b>C. STATEMENT OF OPERATIONS</b>					
<b>REVENUE</b>					
Service Revenue .....	2,338,244	260,885	9,181,642	512,676	635,955
Other Operating Revenue .....	91,163	12,843	163,878	6,343	18,608
<b>TOTAL REVENUE .....</b>	<b>2,429,407</b>	<b>273,728</b>	<b>9,345,520</b>	<b>519,019</b>	<b>654,563</b>
<b>EXPENSE</b>					
Power Purchased.....	2,043,377	222,616	8,183,584	452,485	546,874
Local Generation .....	—	—	—	—	—
Operation and Maintenance.....	84,028	8,452	308,061	6,811	16,472
Billing and Collecting .....	46,599	7,687	129,012	10,518	26,313
Administration .....	90,166	24,354	157,906	14,322	24,234
Depreciation Less Amortization .....	77,913	5,975	206,748	14,061	19,743
Financial Expense .....	8,609	—	2,847	1,832	1,775
<b>TOTAL EXPENSE.....</b>	<b>2,350,692</b>	<b>269,084</b>	<b>8,988,158</b>	<b>500,029</b>	<b>635,411</b>
Income Before Extraordinary/ Unusual Items .....	78,715	4,644	357,362	18,990	19,152
Extraordinary/Unusual Item(s) .....	—	—	—	—	—
<b>NET INCOME.....</b>	<b>78,715</b>	<b>4,644</b>	<b>357,362</b>	<b>18,990</b>	<b>19,152</b>

## Municipal Electrical Utilities Financial

Municipality .....	Milton	Milverton	Mississauga	Mitchell	Moorefield
Number of Customers .....	10,780	593	137,662	1,375	185
<b>A. BALANCE SHEET</b>					
<b>FIXED ASSETS</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
Plant and Facilities.....	25,836,818	527,332	258,311,919	1,906,619	130,139
Less: Accumulated Depreciation .....	8,635,613	226,837	67,068,512	738,766	44,351
Net Fixed Assets.....	17,201,205	300,495	191,243,407	1,167,853	85,788
<b>CURRENT ASSETS</b>					
Cash and Bank .....	379,259	32,534	971,119	105,796	10,562
Investments .....	1,186,008	35,000	30,474,645	—	30,000
Accounts Receivable.....	1,403,920	11,225	16,156,719	27,280	1,223
Unbilled Revenue .....	2,689,889	102,000	22,185,343	305,900	38,000
Inventory .....	1,372,527	4,109	9,273,062	103,315	2,858
Other .....	37,809	3,316	785,803	—	3,060
Total Current Assets.....	7,069,412	188,184	79,846,691	542,291	85,703
<b>OTHER ASSETS</b> .....	34,022	—	1,144,868	15,339	—
<b>EQUITY IN ONTARIO HYDRO</b> .....	8,776,673	553,972	104,665,857	1,239,837	159,693
<b>TOTAL ASSETS</b> .....	<b>33,081,312</b>	<b>1,042,651</b>	<b>376,900,823</b>	<b>2,965,320</b>	<b>331,184</b>
<b>DEBT FROM BORROWINGS</b>					
Debentures and Other Long					
Term Debt .....	2,293,526	—	10,472,567	91,117	—
Less Sinking Fund on					
Debentures .....	—	—	7,927,137	—	—
Less Payments due within	2,293,526	—	2,545,430	91,117	—
one year .....	302,490	—	542,999	10,267	—
Total .....	1,991,036	—	2,002,431	80,850	—
<b>LIABILITIES</b>					
Current Liabilities .....	3,128,472	90,176	36,932,102	248,055	21,613
Other Liabilities .....	239,113	3,315	4,750,701	26,405	—
Total .....	3,367,585	93,491	41,682,803	274,460	21,613
<b>DEFERRED CREDIT</b>					
Contributed Capital					
Subject to Amortization .....	3,910,507	15,399	79,993,956	74,407	1,539
Less Amortization.....	643,667	1,842	10,922,686	8,276	228
Total .....	3,266,840	13,557	69,071,270	66,131	1,311
<b>RESERVES</b> .....	—	—	—	—	—
<b>UTILITY EQUITY</b> .....	15,679,178	381,631	159,478,462	1,304,042	148,567
<b>EQUITY IN ONTARIO HYDRO</b> .....	8,776,673	553,972	104,665,857	1,239,837	159,693
<b>TOTAL DEBT, LIABILITIES &amp; EQUITY</b> .....	<b>33,081,312</b>	<b>1,042,651</b>	<b>376,900,823</b>	<b>2,965,320</b>	<b>331,184</b>



# Statements for the Year Ended December 31, 1989

Municipality .....	Milton	Milverton	Mississauga	Mitchell	Moorefield
Number of Customers .....	10,780	593	137,662	1,375	185
<b>B. STATEMENT OF EQUITY</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
Utility Equity, beginning of year .....	14,199,922	366,564	150,033,581	1,220,026	148,770
Net Income for year .....	1,479,256	15,067	9,444,881	84,016	(203)
Capital Contributions in respect of land/street lighting plant received in year .....	—	—	—	—	—
Adjustments .....	—	—	—	—	—
<b>UTILITY EQUITY, END OF YEAR .....</b>	<b>15,679,178</b>	<b>381,631</b>	<b>159,478,462</b>	<b>1,304,042</b>	<b>148,567</b>
<b>C. STATEMENT OF OPERATIONS</b>					
<b>REVENUE</b>					
Service Revenue .....	24,222,693	749,852	277,075,085	2,113,570	221,040
Other Operating Revenue .....	769,346	14,569	7,821,663	46,052	4,459
<b>TOTAL REVENUE .....</b>	<b>24,992,039</b>	<b>764,421</b>	<b>284,896,748</b>	<b>2,159,622</b>	<b>225,499</b>
<b>EXPENSE</b>					
Power Purchased .....	20,476,396	686,134	249,568,380	1,747,060	202,723
Local Generation .....	—	—	—	—	—
Operation and Maintenance .....	959,194	10,632	13,347,599	114,736	7,641
Billing and Collecting .....	464,955	19,744	1,944,052	35,032	5,028
Administration .....	526,591	13,564	3,690,440	100,539	5,252
Depreciation Less Amortization .....	909,080	18,442	6,106,585	67,329	5,010
Financial Expense .....	270,506	838	794,811	10,910	48
<b>TOTAL EXPENSE .....</b>	<b>23,606,722</b>	<b>749,354</b>	<b>275,451,867</b>	<b>2,075,606</b>	<b>225,702</b>
<b>Income Before Extraordinary/ Unusual Items .....</b>	<b>1,385,317</b>	<b>15,067</b>	<b>9,444,881</b>	<b>84,016</b>	<b>(203)</b>
<b>Extraordinary/Unusual Item(s) .....</b>	<b>(93,939)</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>
<b>NET INCOME .....</b>	<b>1,479,256</b>	<b>15,067</b>	<b>9,444,881</b>	<b>84,016</b>	<b>(203)</b>

## Municipal Electrical Utilities Financial

Municipality .....	Morrisburg	Mount Brydges	Mount Forest	Nanticoke	Napanee
Number of Customers .....	1,189	731	2,035	4,018	2,422
<b>A. BALANCE SHEET</b>					
<b>FIXED ASSETS</b>					
Plant and Facilities .....	\$ 1,484,965	\$ 750,297	\$ 1,913,058	\$ 4,221,643	\$ 2,889,561
Less: Accumulated Depreciation .....	540,032	208,674	659,314	1,630,597	1,134,457
Net Fixed Assets .....	944,933	541,623	1,253,744	2,591,046	1,755,104
<b>CURRENT ASSETS</b>					
Cash and Bank .....	116,521	32,408	205,602	158,358	305,103
Investments .....	107,725	—	—	—	—
Accounts Receivable .....	197,798	21,764	227,898	422,636	87,465
Unbilled Revenue .....	135,203	81,300	363,515	250,664	452,707
Inventory .....	71,517	—	183,687	109,986	60,482
Other .....	—	402	7,793	8,092	5,789
Total Current Assets .....	628,764	135,874	988,495	949,736	911,546
<b>OTHER ASSETS</b> .....	746	—	1,200	4,800	—
<b>EQUITY IN ONTARIO HYDRO</b> .....	865,602	283,110	1,275,027	1,940,698	1,960,444
<b>TOTAL ASSETS</b> .....	<b>2,440,045</b>	<b>960,607</b>	<b>3,518,466</b>	<b>5,486,280</b>	<b>4,627,094</b>
<b>DEBT FROM BORROWINGS</b>					
Debentures and Other Long Term Debt .....	42,200	—	—	237,000	30,000
Less Sinking Fund on Debentures .....	—	—	—	—	—
Less Payments due within one year .....	42,200	—	—	237,000	30,000
Total .....	12,200	—	—	21,000	30,000
<b>LIABILITIES</b>					
Current Liabilities .....	30,000	—	—	216,000	—
Other Liabilities .....	235,029	107,228	689,145	476,432	365,321
Total .....	43,708	2,685	54,492	55,884	73,454
<b>DEFERRED CREDIT</b>					
Contributed Capital Subject to Amortization .....	278,737	109,913	743,637	532,316	438,775
Less Amortization .....	22,105	246,533	97,994	394,213	213,493
RESERVES .....	2,728	26,089	11,874	45,634	38,831
UTILITY EQUITY .....	19,377	220,444	86,120	348,579	174,662
EQUITY IN ONTARIO HYDRO .....	—	—	—	—	—
<b>TOTAL DEBT, LIABILITIES &amp; EQUITY</b> .....	1,246,329	347,140	1,413,682	2,448,687	2,053,213
	865,602	283,110	1,275,027	1,940,698	1,960,444
	<b>2,440,045</b>	<b>960,607</b>	<b>3,518,466</b>	<b>5,486,280</b>	<b>4,627,094</b>

# Statements for the Year Ended December 31, 1989

Municipality .....	Morrisburg	Mount Brydges	Mount Forest	Nanticoke	Napanee
Number of Customers .....	1,189	731	2,035	4,018	2,422
<b>B. STATEMENT OF EQUITY</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
Utility Equity, beginning of year .....	1,149,939	336,538	1,366,875	2,279,083	1,907,880
Net Income for year .....	96,390	10,602	46,807	169,604	145,333
Capital Contributions in respect of land/street lighting plant received in year .....	—	—	—	—	—
Adjustments .....	—	—	—	—	—
<b>UTILITY EQUITY, END OF YEAR .....</b>	<b>1,246,329</b>	<b>347,140</b>	<b>1,413,682</b>	<b>2,448,687</b>	<b>2,053,213</b>
<b>C. STATEMENT OF OPERATIONS</b>					
<b>REVENUE</b>					
Service Revenue .....	1,796,772	642,486	2,292,158	3,614,756	3,619,652
Other Operating Revenue .....	47,302	9,611	34,963	219,839	100,702
<b>TOTAL REVENUE .....</b>	<b>1,844,074</b>	<b>652,097</b>	<b>2,327,121</b>	<b>3,834,595</b>	<b>3,720,354</b>
<b>EXPENSE</b>					
Power Purchased .....	1,511,110	581,418	2,068,184	2,794,719	3,132,135
Local Generation .....	—	—	—	—	—
Operation and Maintenance .....	80,660	8,150	66,583	235,163	112,568
Billing and Collecting .....	55,688	13,216	30,540	178,041	84,299
Administration .....	41,421	18,428	46,452	275,330	129,365
Depreciation Less Amortization .....	52,557	20,089	65,561	152,017	110,738
Financial Expense .....	6,248	194	2,994	29,721	5,916
<b>TOTAL EXPENSE .....</b>	<b>1,747,684</b>	<b>641,495</b>	<b>2,280,314</b>	<b>3,664,991</b>	<b>3,575,021</b>
Income Before Extraordinary/ Unusual Items .....	96,390	10,602	46,807	169,604	145,333
Extraordinary/Unusual Item(s) .....	—	—	—	—	—
<b>NET INCOME .....</b>	<b>96,390</b>	<b>10,602</b>	<b>46,807</b>	<b>169,604</b>	<b>145,333</b>

## Municipal Electrical Utilities Financial

Municipality .....	Nepean	Neustadt	Newburgh	Newbury	Newcastle
Number of Customers .....	36,018	277	288	180	7,267
<b>A. BALANCE SHEET</b>					
<b>FIXED ASSETS</b>	\$	\$	\$	\$	\$
Plant and Facilities .....	54,054,673	194,180	430,612	126,213	10,768,368
Less: Accumulated Depreciation .....	16,462,741	83,345	206,425	69,104	3,339,421
Net Fixed Assets .....	37,591,932	110,835	224,187	57,109	7,428,947
<b>CURRENT ASSETS</b>					
Cash and Bank .....	2,154,018	32,013	23,994	7,447	106,671
Investments .....	2,599,242	—	—	20,000	—
Accounts Receivable .....	2,512,756	7,275	25,728	3,202	770,976
Unbilled Revenue .....	6,951,000	43,187	40,775	20,400	1,099,890
Inventory .....	3,235,530	7,404	2,186	200	471,093
Other .....	42,525	2,563	213	1,973	14,753
Total Current Assets .....	17,495,071	92,442	92,896	53,222	2,463,383
<b>OTHER ASSETS</b> .....	653,808	433	—	—	21,631
<b>EQUITY IN ONTARIO HYDRO</b> .....	21,983,765	150,156	141,139	112,731	5,178,407
<b>TOTAL ASSETS</b> .....	<b>77,724,576</b>	<b>353,866</b>	<b>458,222</b>	<b>223,062</b>	<b>15,092,368</b>
<b>DEBT FROM BORROWINGS</b>					
Debentures and Other Long					
Term Debt .....	6,890,701	—	—	—	91,466
Less Sinking Fund on					
Debentures .....	797,030	—	—	—	—
	6,093,671	—	—	—	91,466
Less Payments due within					
one year .....	715,832	—	—	—	11,578
Total .....	5,377,839	—	—	—	79,888
<b>LIABILITIES</b>					
Current Liabilities .....	7,299,775	26,987	39,511	19,737	1,412,022
Other Liabilities .....	339,005	1,204	2,500	200	319,375
Total .....	7,638,780	28,191	42,011	19,937	1,731,397
<b>DEFERRED CREDIT</b>					
Contributed Capital					
Subject to Amortization .....	12,581,352	2,787	30,559	9,377	1,611,523
Less Amortization .....	1,756,141	521	10,231	2,194	153,441
	10,825,211	2,266	20,328	7,183	1,458,082
<b>RESERVES</b> .....	—	—	—	—	—
<b>UTILITY EQUITY</b> .....	31,898,981	173,253	254,744	83,211	6,644,594
<b>EQUITY IN ONTARIO HYDRO</b> .....	21,983,765	150,156	141,139	112,731	5,178,407
<b>TOTAL DEBT, LIABILITIES &amp; EQUITY</b> .....	<b>77,724,576</b>	<b>353,866</b>	<b>458,222</b>	<b>223,062</b>	<b>15,092,368</b>

# Statements for the Year Ended December 31, 1989

Municipality .....	Nepean	Neustadt	Newburgh	Newbury	Newcastle
Number of Customers .....	36,018	277	288	180	7,267
<b>B. STATEMENT OF EQUITY</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
Utility Equity, beginning of year .....	29,521,742	150,756	261,527	77,637	6,288,132
Net Income for year .....	2,377,239	22,497	(6,783)	5,574	311,202
Capital Contributions in respect of land/street lighting plant received in year .....	—	—	—	—	—
Adjustments .....	—	—	—	—	45,260
<b>UTILITY EQUITY, END OF YEAR .....</b>	<b>31,898,981</b>	<b>173,253</b>	<b>254,744</b>	<b>83,211</b>	<b>6,644,594</b>
<b>C. STATEMENT OF OPERATIONS</b>					
<b>REVENUE</b>					
Service Revenue .....	56,240,995	240,527	288,553	194,053	9,813,180
Other Operating Revenue .....	1,382,744	4,076	5,958	3,875	204,635
<b>TOTAL REVENUE .....</b>	<b>57,623,739</b>	<b>244,603</b>	<b>294,511</b>	<b>197,928</b>	<b>10,017,815</b>
<b>EXPENSE</b>					
Power Purchased .....	48,269,113	197,352	247,742	172,726	8,471,565
Local Generation .....	—	—	—	—	—
Operation and Maintenance .....	2,592,258	6,145	8,646	2,919	378,279
Billing and Collecting .....	851,386	3,314	8,349	4,953	236,528
Administration .....	1,293,636	6,987	12,590	6,868	237,342
Depreciation Less Amortization .....	1,493,436	7,699	16,264	4,888	344,522
Financial Expense .....	746,671	609	151	—	38,377
<b>TOTAL EXPENSE .....</b>	<b>55,246,500</b>	<b>222,106</b>	<b>293,742</b>	<b>192,354</b>	<b>9,706,613</b>
Income Before Extraordinary/ Unusual Items .....	2,377,239	22,497	769	5,574	311,202
Extraordinary/Unusual Item(s) .....	—	—	7,552	—	—
<b>NET INCOME .....</b>	<b>2,377,239</b>	<b>22,497</b>	<b>(6,783)</b>	<b>5,574</b>	<b>311,202</b>



## Municipal Electrical Utilities Financial

Municipality .....	Newmarket	Niagara Falls	Niagara On The Lake	Nickel Centre	Nipigon Twp.
Number of Customers .....	14,600	29,460	5,606	916	968
<b>A. BALANCE SHEET</b>					
<b>FIXED ASSETS</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
Plant and Facilities.....	24,464,965	40,624,524	8,119,272	585,873	878,321
Less: Accumulated Depreciation .....	5,548,870	14,586,728	3,150,368	248,195	432,942
Net Fixed Assets.....	18,916,095	26,037,796	4,968,904	337,678	445,379
<b>CURRENT ASSETS</b>					
Cash and Bank .....	607,592	396,058	161,989	19,418	107,889
Investments.....	499,192	3,400,000	13,675	40,000	—
Accounts Receivable.....	2,098,725	1,581,305	530,797	26,490	20,206
Unbilled Revenue .....	1,524,584	3,081,735	722,012	164,344	168,633
Inventory.....	1,149,576	1,997,608	204,971	24,555	34,275
Other .....	25,556	60,478	32,810	5,954	11,248
Total Current Assets.....	5,905,225	10,517,184	1,666,254	280,761	342,251
<b>OTHER ASSETS</b> .....	179,255	279,825	23,164	—	4,399
<b>EQUITY IN ONTARIO HYDRO</b> .....	7,702,876	20,479,439	3,294,769	481,549	706,284
<b>TOTAL ASSETS</b> .....	<b>32,703,451</b>	<b>57,314,244</b>	<b>9,953,091</b>	<b>1,099,988</b>	<b>1,498,313</b>
<b>DEBT FROM BORROWINGS</b>					
Debentures and Other Long					
Term Debt .....	210,000	889,110	1,949,027	—	—
Less Sinking Fund on					
Debentures .....	—	—	—	—	—
Less Payments due within	210,000	889,110	1,949,027	—	—
one year .....	30,000	120,493	122,913	—	—
Total .....	180,000	768,617	1,826,114	—	—
<b>LIABILITIES</b>					
Current Liabilities .....	3,066,736	3,832,323	885,458	97,828	98,289
Other Liabilities .....	565,381	715,954	133,975	6,815	15,256
Total .....	3,632,117	4,548,277	1,019,433	104,643	113,545
<b>DEFERRED CREDIT</b>					
Contributed Capital					
Subject to Amortization .....	11,006,729	2,096,492	673,214	31,929	102,339
Less Amortization .....	1,386,914	222,947	71,365	5,683	13,239
RESERVES.....	9,619,815	1,873,545	601,849	26,246	89,100
UTILITY EQUITY.....	—	—	—	—	—
UTILITY EQUITY .....	11,568,643	29,644,366	3,210,926	487,550	589,384
<b>EQUITY IN ONTARIO HYDRO</b> .....	7,702,876	20,479,439	3,294,769	481,549	706,284
<b>TOTAL DEBT, LIABILITIES &amp; EQUITY</b> .....	<b>32,703,451</b>	<b>57,314,244</b>	<b>9,953,091</b>	<b>1,099,988</b>	<b>1,498,313</b>

# Statements for the Year Ended December 31, 1989

Municipality.....	Newmarket	Niagara Falls	Niagara On The Lake	Nickel Centre	Nipigon Twp.
Number of Customers .....	14,600	29,460	5,606	916	968
<b>B. STATEMENT OF EQUITY</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
Utility Equity, beginning of year .....	10,640,040	27,504,157	2,931,578	446,521	575,286
Net Income for year.....	928,603	2,263,705	279,348	41,029	14,098
Capital Contributions in respect of land/street lighting plant received in year .....	—	—	—	—	—
Adjustments.....	—	(123,496)	—	—	—
<b>UTILITY EQUITY, END OF YEAR .....</b>	<b>11,568,643</b>	<b>29,644,366</b>	<b>3,210,926</b>	<b>487,550</b>	<b>589,384</b>
<b>C. STATEMENT OF OPERATIONS</b>					
<b>REVENUE</b>					
Service Revenue .....	21,723,521	39,108,800	8,009,923	952,140	1,138,345
Other Operating Revenue .....	463,094	703,181	208,718	10,671	26,396
<b>TOTAL REVENUE .....</b>	<b>22,186,615</b>	<b>39,811,981</b>	<b>8,218,641</b>	<b>962,811</b>	<b>1,164,741</b>
<b>EXPENSE</b>					
Power Purchased .....	18,862,232	33,037,151	6,405,124	775,709	945,717
Local Generation .....	—	—	—	—	—
Operation and Maintenance .....	876,490	1,773,482	588,367	53,164	80,208
Billing and Collecting .....	530,702	822,096	150,736	30,005	46,113
Administration .....	407,713	559,721	329,381	39,714	47,923
Depreciation Less Amortization .....	525,612	1,249,090	268,571	22,950	30,682
Financial Expense .....	55,263	106,736	197,114	240	—
<b>TOTAL EXPENSE .....</b>	<b>21,258,012</b>	<b>37,548,276</b>	<b>7,939,293</b>	<b>921,782</b>	<b>1,150,643</b>
Income Before Extraordinary/ Unusual Items .....	928,603	2,263,705	279,348	41,029	14,098
Extraordinary/Unusual Item(s) .....	—	—	—	—	—
<b>NET INCOME.....</b>	<b>928,603</b>	<b>2,263,705</b>	<b>279,348</b>	<b>41,029</b>	<b>14,098</b>

## Municipal Electrical Utilities Financial

Municipality .....	Norfolk	North Bay	N. Dorchester Twp.	North York	Norwich
Number of Customers .....	439	21,509	549	143,929	1,411
<b>A. BALANCE SHEET</b>					
<b>FIXED ASSETS</b>	\$	\$	\$	\$	\$
Plant and Facilities .....	277,561	29,973,180	457,291	322,132,010	1,294,894
Less: Accumulated Depreciation .....	154,317	12,849,940	193,702	109,654,213	549,918
Net Fixed Assets .....	123,244	17,123,240	263,589	212,477,797	744,976
<b>CURRENT ASSETS</b>					
Cash and Bank .....	76,316	1,462,130	68,432	2,535	62,536
Investments .....	—	780,460	—	24,289,258	—
Accounts Receivable .....	11,550	1,362,119	30,218	19,288,282	28,299
Unbilled Revenue .....	41,321	3,798,000	64,400	27,500,000	202,876
Inventory .....	7,395	995,252	—	7,432,310	—
Other .....	1,185	35,751	24,473	285,503	4,568
Total Current Assets .....	137,767	8,433,712	187,523	78,797,888	298,279
<b>OTHER ASSETS</b> .....	—	313,651	4,000	3,235,918	—
<b>EQUITY IN ONTARIO HYDRO</b> .....	180,024	15,773,446	272,327	152,920,869	790,431
<b>TOTAL ASSETS</b> .....	<b>441,035</b>	<b>41,644,049</b>	<b>727,439</b>	<b>447,432,472</b>	<b>1,833,686</b>
<b>DEBT FROM BORROWINGS</b>					
Debentures and Other Long Term Debt .....	—	3,174,516	—	—	—
Less Sinking Fund on Debentures .....	—	—	—	—	—
Less Payments due within one year .....	—	486,418	—	—	—
Total .....	—	2,688,098	—	—	—
<b>LIABILITIES</b>					
Current Liabilities .....	64,221	4,189,554	79,381	32,698,285	123,578
Other Liabilities .....	4,778	195,243	2,000	7,862,918	8,398
Total .....	68,999	4,384,797	81,381	40,561,203	131,976
<b>DEFERRED CREDIT</b>					
Contributed Capital Subject to Amortization .....	7,925	2,172,088	68,328	5,875,822	22,615
Less Amortization .....	868	313,225	11,509	1,013,753	2,471
RESERVES .....	7,057	1,858,863	56,819	4,862,069	20,144
UTILITY EQUITY .....	184,955	16,938,845	316,912	249,088,331	891,135
<b>EQUITY IN ONTARIO HYDRO</b> .....	180,024	15,773,446	272,327	152,920,869	790,431
<b>TOTAL DEBT, LIABILITIES &amp; EQUITY</b> .....	<b>441,035</b>	<b>41,644,049</b>	<b>727,439</b>	<b>447,432,472</b>	<b>1,833,686</b>

# Statements for the Year Ended December 31, 1989

Municipality .....	Norfolk	North Bay	N. Dorchester Twp.	North York	Norwich
Number of Customers .....	439	21,509	549	143,929	1,411
<b>B. STATEMENT OF EQUITY</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
Utility Equity, beginning of year .....	166,872	14,958,636	297,661	228,535,069	833,368
Net Income for year .....	18,083	1,980,209	19,251	20,553,262	57,767
Capital Contributions in respect of land/street lighting plant received in year .....	—	—	—	—	—
Adjustments .....	—	—	—	—	—
<b>UTILITY EQUITY, END OF YEAR .....</b>	<b>184,955</b>	<b>16,938,845</b>	<b>316,912</b>	<b>249,088,331</b>	<b>891,135</b>
<b>C. STATEMENT OF OPERATIONS</b>					
<b>REVENUE</b>					
Service Revenue .....	340,024	33,632,338	550,892	321,211,241	1,382,122
Other Operating Revenue .....	13,061	988,184	17,781	7,017,848	34,210
<b>TOTAL REVENUE .....</b>	<b>353,085</b>	<b>34,620,522</b>	<b>568,673</b>	<b>328,229,089</b>	<b>1,416,332</b>
<b>EXPENSE</b>					
Power Purchased .....	281,860	27,393,591	498,405	269,697,711	1,121,694
Local Generation .....	—	—	—	—	—
Operation and Maintenance .....	15,237	1,662,521	3,248	11,980,511	89,507
Billing and Collecting .....	14,154	1,062,940	15,454	5,555,803	44,700
Administration .....	13,100	959,011	17,105	7,826,806	56,131
Depreciation Less Amortization .....	10,151	1,160,081	15,210	12,273,374	46,533
Financial Expense .....	500	402,169	—	341,622	—
<b>TOTAL EXPENSE .....</b>	<b>335,002</b>	<b>32,640,313</b>	<b>549,422</b>	<b>307,675,827</b>	<b>1,358,565</b>
Income Before Extraordinary/ Unusual Items .....	18,083	1,980,209	19,251	20,553,262	57,767
Extraordinary/Unusual Item(s) .....	—	—	—	—	—
<b>NET INCOME .....</b>	<b>18,083</b>	<b>1,980,209</b>	<b>19,251</b>	<b>20,553,262</b>	<b>57,767</b>

## Municipal Electrical Utilities Financial

Municipality.....	Norwood	Oakville	Oil Springs	Omemece	Orangeville
Number of Customers .....	679	35,476	348	459	6,318
<b>A. BALANCE SHEET</b>					
<b>FIXED ASSETS</b>	\$	\$	\$	\$	\$
Plant and Facilities.....	669,096	89,143,495	191,490	452,250	8,826,910
Less: Accumulated Depreciation .....	317,155	24,674,322	121,745	198,904	2,476,841
Net Fixed Assets.....	351,941	64,469,173	69,745	253,346	6,350,069
<b>CURRENT ASSETS</b>					
Cash and Bank .....	44,590	2,610	11,184	45,473	533,895
Investments.....	—	10,347,245	5,000	10,894	—
Accounts Receivable.....	36,535	5,394,020	7,159	41,418	667,882
Unbilled Revenue .....	146,456	6,179,253	35,977	67,668	776,319
Inventory.....	10,495	3,549,048	—	4,569	630,709
Other .....	4,032	132,397	225	669	33,893
Total Current Assets.....	242,108	25,604,573	59,545	170,691	2,642,698
<b>OTHER ASSETS</b> .....	1,200	315,659	—	—	114,643
<b>EQUITY IN ONTARIO HYDRO</b> .....	367,653	33,242,914	199,009	257,209	3,693,643
<b>TOTAL ASSETS</b> .....	<b>962,902</b>	<b>123,632,319</b>	<b>328,299</b>	<b>681,246</b>	<b>12,801,053</b>
<b>DEBT FROM BORROWINGS</b>					
Debentures and Other Long					
Term Debt .....	79,000	1,686,180	—	3,000	1,208,160
Less Sinking Fund on					
Debentures .....	—	—	—	—	—
Less Payments due within	79,000	1,686,180	—	3,000	1,208,160
one year.....	9,000	295,846	—	1,000	105,000
Total .....	70,000	1,390,334	—	2,000	1,103,160
<b>LIABILITIES</b>					
Current Liabilities .....	119,372	10,527,083	26,798	103,060	1,388,204
Other Liabilities .....	1,465	883,057	830	20,005	391,434
Total .....	120,837	11,410,140	27,628	123,065	1,779,638
<b>DEFERRED CREDIT</b>					
Contributed Capital					
Subject to Amortization .....	4,698	23,530,106	2,908	10,768	2,145,650
Less Amortization.....	376	3,032,894	116	1,378	216,492
RESERVES.....	4,322	20,497,212	2,792	9,390	1,929,158
UTILITY EQUITY .....	—	—	—	—	—
UTILITY EQUITY .....	400,090	57,091,719	98,870	289,582	4,295,454
<b>EQUITY IN ONTARIO HYDRO</b> .....	367,653	33,242,914	199,009	257,209	3,693,643
<b>TOTAL DEBT, LIABILITIES &amp; EQUITY</b> .....	<b>962,902</b>	<b>123,632,319</b>	<b>328,299</b>	<b>681,246</b>	<b>12,801,053</b>



# Statements for the Year Ended December 31, 1989

Municipality .....	Norwood	Oakville	Oil Springs	Omemece	Orangeville
Number of Customers .....	679	35,476	348	459	6,318
<b>B. STATEMENT OF EQUITY</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
Utility Equity, beginning of year .....	346,205	53,961,458	100,462	314,248	4,095,639
Net Income for year .....	53,885	3,130,261	(1,592)	(24,666)	199,815
Capital Contributions in respect of land/street lighting plant received in year .....	—	—	—	—	—
Adjustments .....	—	—	—	—	—
<b>UTILITY EQUITY, END OF YEAR .....</b>	<b>400,090</b>	<b>57,091,719</b>	<b>98,870</b>	<b>289,582</b>	<b>4,295,454</b>
<b>C. STATEMENT OF OPERATIONS</b>					
<b>REVENUE</b>					
Service Revenue .....	810,508	72,650,543	253,216	554,639	9,096,907
Other Operating Revenue .....	21,804	3,063,779	3,350	15,232	175,897
<b>TOTAL REVENUE .....</b>	<b>832,312</b>	<b>75,714,322</b>	<b>256,566</b>	<b>569,871</b>	<b>9,272,804</b>
<b>EXPENSE</b>					
Power Purchased .....	674,841	64,924,491	219,279	509,580	7,886,273
Local Generation .....	—	—	—	—	—
Operation and Maintenance .....	17,795	2,526,188	11,771	21,211	415,270
Billing and Collecting .....	24,285	991,611	10,476	28,518	258,415
Administration .....	23,706	1,515,451	12,290	13,305	147,492
Depreciation Less Amortization .....	29,922	2,339,923	4,342	18,297	218,275
Financial Expense .....	7,878	286,397	—	3,626	100,285
<b>TOTAL EXPENSE .....</b>	<b>778,427</b>	<b>72,584,061</b>	<b>258,158</b>	<b>594,537</b>	<b>9,026,010</b>
Income Before Extraordinary/ Unusual Items .....	53,885	3,130,261	(1,592)	(24,666)	246,794
Extraordinary/Unusual Item(s) .....	—	—	—	—	46,979
<b>NET INCOME .....</b>	<b>53,885</b>	<b>3,130,261</b>	<b>(1,592)</b>	<b>(24,666)</b>	<b>199,815</b>

## Municipal Electrical Utilities Financial

Municipality .....	Orillia	Oshawa	Ottawa	Owen Sound	Paisley
Number of Customers .....	10,332	42,192	131,046	8,459	484
<b>A. BALANCE SHEET</b>					
<b>FIXED ASSETS</b>	\$	\$	\$	\$	\$
Plant and Facilities.....	23,864,827	54,356,957	199,479,192	9,684,830	524,936
Less: Accumulated Depreciation .....	10,317,665	19,469,653	65,526,523	4,000,718	223,669
Net Fixed Assets.....	13,547,162	34,887,304	133,952,669	5,684,112	301,267
<b>CURRENT ASSETS</b>					
Cash and Bank .....	606,301	1,086,867	332,703	977,351	44,025
Investments.....	1,424,418	7,687,866	23,188,129	—	—
Accounts Receivable.....	1,654,359	5,127,528	17,355,177	1,503,225	22,146
Unbilled Revenue .....	590,650	4,718,000	14,216,000	1,057,620	99,769
Inventory.....	990,343	2,188,151	5,759,828	419,464	6,471
Other .....	—	14,529	216,288	31,858	492
Total Current Assets.....	5,266,071	20,822,941	61,068,125	3,989,518	172,903
<b>OTHER ASSETS</b> .....	679,748	10,596	711,313	162,910	—
<b>EQUITY IN ONTARIO HYDRO</b> .....	6,104,206	43,540,751	115,869,568	8,211,691	370,501
<b>TOTAL ASSETS</b> .....	<b>25,597,187</b>	<b>99,261,592</b>	<b>311,601,675</b>	<b>18,048,231</b>	<b>844,671</b>
<b>DEBT FROM BORROWINGS</b>					
Debentures and Other Long					
Term Debt .....	3,247,500	248,109	2,070,200	261,105	—
Less Sinking Fund on					
Debentures .....	—	—	—	—	—
	3,247,500	248,109	2,070,200	261,105	—
Less Payments due within					
one year .....	536,500	110,274	435,100	69,362	—
Total .....	2,711,000	137,835	1,635,100	191,743	—
<b>LIABILITIES</b>					
Current Liabilities .....	2,344,109	9,822,073	29,352,635	1,899,121	68,370
Other Liabilities .....	237,632	2,132,554	1,977,406	372,607	4,472
Total .....	2,581,741	11,954,627	31,330,041	2,271,728	72,842
<b>DEFERRED CREDIT</b>					
Contributed Capital					
Subject to Amortization .....	517,055	6,622,614	18,239,818	409,891	10,793
Less Amortization.....	40,368	792,722	2,705,665	50,061	1,975
	476,687	5,829,892	15,534,153	359,830	8,818
<b>RESERVES</b> .....	618,881	—	—	—	—
<b>UTILITY EQUITY</b> .....	13,104,672	37,798,487	147,232,813	7,013,239	392,510
<b>EQUITY IN ONTARIO HYDRO</b> .....	6,104,206	43,540,751	115,869,568	8,211,691	370,501
<b>TOTAL DEBT, LIABILITIES &amp; EQUITY</b> .....	<b>25,597,187</b>	<b>99,261,592</b>	<b>311,601,675</b>	<b>18,048,231</b>	<b>844,671</b>

# Statements for the Year Ended December 31, 1989

Municipality .....	Orillia	Oshawa	Ottawa	Owen Sound	Paisley
Number of Customers .....	10,332	42,192	131,046	8,459	484
<b>B. STATEMENT OF EQUITY</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
Utility Equity, beginning of year .....	12,287,808	38,258,429	138,500,515	6,579,408	393,095
Net Income for year .....	816,864	(459,942)	8,732,298	433,831	(585)
Capital Contributions in respect of land/street lighting plant received in year .....	—	—	—	—	—
Adjustments .....	—	—	—	—	—
<b>UTILITY EQUITY, END OF YEAR .....</b>	<b>13,104,672</b>	<b>37,798,487</b>	<b>147,232,813</b>	<b>7,013,239</b>	<b>392,510</b>
<b>C. STATEMENT OF OPERATIONS</b>					
<b>REVENUE</b>					
Service Revenue .....	16,413,171	63,830,763	230,213,451	15,643,005	628,720
Other Operating Revenue .....	259,708	1,635,735	7,100,451	346,280	12,813
<b>TOTAL REVENUE .....</b>	<b>16,672,879</b>	<b>65,466,498</b>	<b>237,313,902</b>	<b>15,989,285</b>	<b>641,533</b>
<b>EXPENSE</b>					
Power Purchased .....	11,780,061	59,341,319	203,537,658	14,069,289	560,427
Local Generation .....	1,001,891	—	1,555,666	—	—
Operation and Maintenance .....	1,238,444	2,437,512	10,755,446	521,995	22,452
Billing and Collecting .....	393,709	1,463,667	3,741,038	312,937	18,694
Administration .....	358,439	856,188	1,929,628	224,852	20,631
Depreciation Less Amortization .....	770,435	1,668,410	6,598,303	381,267	19,575
Financial Expense .....	288,036	159,344	463,865	35,378	339
<b>TOTAL EXPENSE .....</b>	<b>15,831,015</b>	<b>65,926,440</b>	<b>228,581,604</b>	<b>15,545,718</b>	<b>642,118</b>
<b>Income Before Extraordinary/ Unusual Items .....</b>	<b>841,864</b>	<b>(459,942)</b>	<b>8,732,298</b>	<b>443,567</b>	<b>(585)</b>
<b>Extraordinary/Unusual Item(s) .....</b>	<b>25,000</b>	<b>—</b>	<b>—</b>	<b>9,736</b>	<b>—</b>
<b>NET INCOME .....</b>	<b>816,864</b>	<b>(459,942)</b>	<b>8,732,298</b>	<b>433,831</b>	<b>(585)</b>

## Municipal Electrical Utilities Financial

Municipality.....	Palmerston	Paris	Parkhill	Parry Sound	Pelham
Number of Customers .....	984	3,365	689	3,118	1,184
<b>A. BALANCE SHEET</b>					
<b>FIXED ASSETS</b>	\$	\$	\$	\$	\$
Plant and Facilities.....	961,270	4,518,175	774,385	5,811,187	1,258,385
Less: Accumulated Depreciation .....	335,937	1,677,953	350,444	2,297,387	503,125
Net Fixed Assets.....	625,333	2,840,222	423,941	3,513,800	755,260
<b>CURRENT ASSETS</b>					
Cash and Bank .....	138,906	261,162	147,073	170,104	88,307
Investments.....	—	—	—	—	—
Accounts Receivable.....	18,982	457,153	37,701	108,225	75,772
Unbilled Revenue .....	163,000	296,447	115,500	873,425	105,568
Inventory .....	27,562	154,902	10,840	161,939	38,281
Other .....	5,064	19,510	3,911	28,269	4,031
Total Current Assets.....	353,514	1,189,174	315,025	1,341,962	311,959
<b>OTHER ASSETS</b> .....	—	—	538	30,653	12,891
<b>EQUITY IN ONTARIO HYDRO</b> .....	682,958	2,252,579	540,648	2,169,972	598,526
<b>TOTAL ASSETS</b> .....	<b>1,661,805</b>	<b>6,281,975</b>	<b>1,280,152</b>	<b>7,056,387</b>	<b>1,678,636</b>
<b>DEBT FROM BORROWINGS</b>					
Debentures and Other Long					
Term Debt .....	—	—	51,000	59,202	10,000
Less Sinking Fund on					
Debentures .....	—	—	—	—	—
Less Payments due within	—	—	51,000	59,202	10,000
one year .....	—	—	11,000	27,000	2,000
Total .....	—	—	40,000	32,202	8,000
<b>LIABILITIES</b>					
Current Liabilities .....	110,627	422,638	129,735	692,596	161,026
Other Liabilities .....	9,685	27,896	4,585	44,981	13,162
Total .....	120,312	450,534	134,320	737,577	174,188
<b>DEFERRED CREDIT</b>					
Contributed Capital					
Subject to Amortization .....	99,780	104,775	40,469	292,501	139,935
Less Amortization .....	9,538	17,156	7,307	58,972	16,048
RESERVES.....	90,242	87,619	33,162	233,529	123,887
UTILITY EQUITY .....	768,293	3,491,243	532,022	3,883,107	774,035
<b>EQUITY IN ONTARIO HYDRO</b> .....	682,958	2,252,579	540,648	2,169,972	598,526
<b>TOTAL DEBT, LIABILITIES &amp; EQUITY</b> .....	<b>1,661,805</b>	<b>6,281,975</b>	<b>1,280,152</b>	<b>7,056,387</b>	<b>1,678,636</b>

# Statements for the Year Ended December 31, 1989

Municipality .....	Palmerston	Paris	Parkhill	Parry Sound	Pelham
Number of Customers .....	984	3,365	689	3,118	1,184
<b>B. STATEMENT OF EQUITY</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
Utility Equity, beginning of year .....	668,987	3,273,217	479,855	3,679,722	671,800
Net Income for year .....	99,306	218,026	52,167	203,385	102,235
Capital Contributions in respect of land/street lighting plant received in year .....	—	—	—	—	—
Adjustments .....	—	—	—	—	—
<b>UTILITY EQUITY, END OF YEAR .....</b>	<b>768,293</b>	<b>3,491,243</b>	<b>532,022</b>	<b>3,883,107</b>	<b>774,035</b>
<b>C. STATEMENT OF OPERATIONS</b>					
<b>REVENUE</b>					
Service Revenue .....	1,164,581	3,974,333	963,507	4,748,096	1,152,502
Other Operating Revenue .....	34,763	116,829	36,888	159,801	28,226
<b>TOTAL REVENUE .....</b>	<b>1,199,344</b>	<b>4,091,162</b>	<b>1,000,395</b>	<b>4,907,897</b>	<b>1,180,728</b>
<b>EXPENSE</b>					
Power Purchased .....	931,445	3,264,625	831,261	4,043,282	906,053
Local Generation .....	—	—	—	83,717	—
Operation and Maintenance .....	50,041	235,055	37,722	137,401	45,141
Billing and Collecting .....	37,901	67,946	17,141	105,536	36,811
Administration .....	52,401	153,938	26,114	110,471	46,176
Depreciation Less Amortization .....	28,077	149,697	29,450	209,971	38,739
Financial Expense .....	173	1,875	6,540	14,134	2,438
<b>TOTAL EXPENSE .....</b>	<b>1,100,038</b>	<b>3,873,136</b>	<b>948,228</b>	<b>4,704,512</b>	<b>1,075,358</b>
Income Before Extraordinary/ Unusual Items .....	99,306	218,026	52,167	203,385	105,370
Extraordinary/Unusual Item(s) .....	—	—	—	—	3,135
<b>NET INCOME .....</b>	<b>99,306</b>	<b>218,026</b>	<b>52,167</b>	<b>203,385</b>	<b>102,235</b>



## Municipal Electrical Utilities Financial

Municipality .....	Pembroke	Penetang- uishene	Perth	Peterborough	Petrolia
Number of Customers .....	6,553	2,689	3,026	27,023	1,835
<b>A. BALANCE SHEET</b>					
<b>FIXED ASSETS</b>	\$	\$	\$	\$	\$
Plant and Facilities.....	10,689,036	3,370,586	3,935,998	52,859,982	2,744,732
Less: Accumulated Depreciation .....	5,319,003	1,121,309	1,670,459	22,803,110	1,132,679
Net Fixed Assets.....	5,370,033	2,249,277	2,265,539	30,056,872	1,612,053
<b>CURRENT ASSETS</b>					
Cash and Bank .....	249,909	396,170	741,636	1,400	30,037
Investments.....	—	—	—	986,320	40,000
Accounts Receivable.....	706,692	86,759	652,350	2,624,499	78,337
Unbilled Revenue .....	946,355	766,222	363,000	4,808,588	273,520
Inventory .....	477,679	30,010	227,255	1,096,121	124,200
Other .....	15,193	14,260	22,244	—	5,922
Total Current Assets.....	2,395,828	1,293,421	2,006,485	9,516,928	552,016
<b>OTHER ASSETS</b> .....	91,395	2,160	299	38,245	—
<b>EQUITY IN ONTARIO HYDRO</b> .....	3,133,118	1,978,653	2,857,039	22,438,199	1,360,372
<b>TOTAL ASSETS</b> .....	<b>10,990,374</b>	<b>5,523,511</b>	<b>7,129,362</b>	<b>62,050,244</b>	<b>3,524,441</b>
<b>DEBT FROM BORROWINGS</b>					
Debentures and Other Long					
Term Debt .....	386,486	—	—	514,486	—
Less Sinking Fund on					
Debentures .....	—	—	—	—	—
Less Payments due within	386,486	—	—	514,486	—
one year .....	63,168	—	—	93,699	—
Total .....	323,318	—	—	420,787	—
<b>LIABILITIES</b>					
Current Liabilities .....	1,146,541	548,684	581,946	4,643,009	281,086
Other Liabilities .....	155,667	19,807	27,011	781,787	90,411
Total .....	1,302,208	568,491	608,957	5,424,796	371,497
<b>DEFERRED CREDIT</b>					
Contributed Capital					
Subject to Amortization .....	705,053	829,729	844,866	3,725,264	258,657
Less Amortization .....	93,723	72,671	113,187	439,281	26,109
RESERVES.....	611,330	757,058	731,679	3,285,983	232,548
UTILITY EQUITY .....	5,620,400	2,219,309	2,931,687	30,480,479	1,560,024
<b>EQUITY IN ONTARIO HYDRO</b> .....	3,133,118	1,978,653	2,857,039	22,438,199	1,360,372
<b>TOTAL DEBT, LIABILITIES &amp; EQUITY</b> .....	<b>10,990,374</b>	<b>5,523,511</b>	<b>7,129,362</b>	<b>62,050,244</b>	<b>3,524,441</b>

# Statements for the Year Ended December 31, 1989

Municipality .....	Pembroke	Penetang- uishene	Perth	Peterborough	Petrolia
Number of Customers .....	6,553	2,689	3,026	27,023	1,835
<b>B. STATEMENT OF EQUITY</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
Utility Equity, beginning of year .....	5,116,203	1,934,851	2,724,869	28,594,313	1,413,817
Net Income for year .....	504,197	284,458	196,664	1,886,166	146,207
Capital Contributions in respect of land/street lighting plant received in year .....	—	—	—	—	—
Adjustments .....	—	—	10,154	—	—
<b>UTILITY EQUITY, END OF YEAR .....</b>	<b>5,620,400</b>	<b>2,219,309</b>	<b>2,931,687</b>	<b>30,480,479</b>	<b>1,560,024</b>
<b>C. STATEMENT OF OPERATIONS</b>					
<b>REVENUE</b>					
Service Revenue .....	9,266,618	4,277,865	5,228,885	40,754,274	2,190,892
Other Operating Revenue .....	239,774	67,619	137,088	2,119,956	57,189
<b>TOTAL REVENUE .....</b>	<b>9,506,392</b>	<b>4,345,484</b>	<b>5,365,973</b>	<b>42,874,230</b>	<b>2,248,081</b>
<b>EXPENSE</b>					
Power Purchased .....	7,765,855	3,748,695	4,721,895	34,947,251	1,793,232
Local Generation .....	—	—	—	187,796	—
Operation and Maintenance .....	452,284	121,198	163,044	1,815,359	94,585
Billing and Collecting .....	198,815	52,602	66,061	823,465	38,947
Administration .....	285,695	49,189	99,046	1,003,436	99,698
Depreciation Less Amortization .....	370,728	89,342	115,732	2,124,155	69,595
Financial Expense .....	46,238	—	3,531	86,602	5,817
<b>TOTAL EXPENSE .....</b>	<b>9,119,615</b>	<b>4,061,026</b>	<b>5,169,309</b>	<b>40,988,064</b>	<b>2,101,874</b>
Income Before Extraordinary/ Unusual Items .....	386,777	284,458	196,664	1,886,166	146,207
Extraordinary/Unusual Item(s) .....	(117,420)	—	—	—	—
<b>NET INCOME .....</b>	<b>504,197</b>	<b>284,458</b>	<b>196,664</b>	<b>1,886,166</b>	<b>146,207</b>

## Municipal Electrical Utilities Financial

Municipality .....	Pickering	Picton	Plantagenet	Point Edward	Port Burwell
Number of Customers .....	21,629	2,199	425	1,104	431
<b>A. BALANCE SHEET</b>					
<b>FIXED ASSETS</b>	\$	\$	\$	\$	\$
Plant and Facilities .....	33,310,278	2,700,255	375,330	885,628	346,716
Less: Accumulated Depreciation .....	7,303,695	1,163,372	184,480	387,652	175,306
Net Fixed Assets .....	26,006,583	1,536,883	190,850	497,976	171,410
<b>CURRENT ASSETS</b>					
Cash and Bank .....	63,428	413,088	70,659	84,205	15,259
Investments .....	1,300,000	—	35,000	47,500	—
Accounts Receivable .....	1,513,686	47,875	14,785	51,772	12,310
Unbilled Revenue .....	3,296,789	377,146	107,977	196,540	43,063
Inventory .....	2,001,585	115,663	4,028	—	47,403
Other .....	87,810	16,426	2,975	5,037	2,182
Total Current Assets .....	8,263,298	970,198	235,424	385,054	120,217
<b>OTHER ASSETS</b> .....	226,137	4,535	—	878	—
<b>EQUITY IN ONTARIO HYDRO</b> .....	9,451,477	1,767,410	290,082	2,207,266	144,624
<b>TOTAL ASSETS</b> .....	<b>43,947,495</b>	<b>4,279,026</b>	<b>716,356</b>	<b>3,091,174</b>	<b>436,251</b>
<b>DEBT FROM BORROWINGS</b>					
Debentures and Other Long					
Term Debt .....	8,590,197	298,000	—	—	—
Less Sinking Fund on					
Debentures .....	—	—	—	—	—
	8,590,197	298,000	—	—	—
Less Payments due within					
one year .....	1,146,079	47,000	—	—	—
Total .....	7,444,118	251,000	—	—	—
<b>LIABILITIES</b>					
Current Liabilities .....	5,338,389	313,779	89,341	189,428	130,973
Other Liabilities .....	863,333	18,798	5,635	4,135	—
Total .....	6,201,722	332,577	94,976	193,563	130,973
<b>DEFERRED CREDIT</b>					
Contributed Capital					
Subject to Amortization .....	12,015,025	71,506	15,033	149,176	40,976
Less Amortization .....	1,721,315	15,532	3,453	32,572	6,690
	10,293,710	55,974	11,580	116,604	34,286
<b>RESERVES</b> .....	—	—	—	—	—
<b>UTILITY EQUITY</b> .....	10,556,468	1,872,065	319,718	573,741	126,368
<b>EQUITY IN ONTARIO HYDRO</b> .....	9,451,477	1,767,410	290,082	2,207,266	144,624
<b>TOTAL DEBT, LIABILITIES &amp; EQUITY</b> .....	<b>43,947,495</b>	<b>4,279,026</b>	<b>716,356</b>	<b>3,091,174</b>	<b>436,251</b>

# Statements for the Year Ended December 31, 1989

Municipality .....	Pickering	Picton	Plantagenet	Point Edward	Port Burwell
Number of Customers .....	21,629	2,199	425	1,104	431
<b>B. STATEMENT OF EQUITY</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
Utility Equity, beginning of year .....	9,660,860	1,643,182	274,540	572,030	136,512
Net Income for year .....	895,608	228,883	45,178	1,711	(10,144)
Capital Contributions in respect of land/street lighting plant received in year ....	—	—	—	—	—
Adjustments .....	—	—	—	—	—
<b>UTILITY EQUITY, END OF YEAR .....</b>	<b>10,556,468</b>	<b>1,872,065</b>	<b>319,718</b>	<b>573,741</b>	<b>126,368</b>
<b>C. STATEMENT OF OPERATIONS</b>					
<b>REVENUE</b>					
Service Revenue .....	30,518,258	2,804,700	654,117	1,809,737	346,464
Other Operating Revenue .....	779,119	97,500	10,031	19,358	5,596
<b>TOTAL REVENUE .....</b>	<b>31,297,377</b>	<b>2,902,200</b>	<b>664,148</b>	<b>1,829,095</b>	<b>352,060</b>
<b>EXPENSE</b>					
Power Purchased .....	25,922,451	2,246,674	560,110	1,631,855	280,639
Local Generation .....	—	—	—	—	—
Operation and Maintenance .....	1,244,655	111,330	8,962	58,538	27,155
Billing and Collecting .....	512,259	82,296	13,548	46,828	22,513
Administration .....	969,680	90,712	21,976	65,609	16,929
Depreciation Less Amortization .....	854,345	98,202	14,346	24,382	12,465
Financial Expense .....	898,379	44,103	28	172	2,503
<b>TOTAL EXPENSE .....</b>	<b>30,401,769</b>	<b>2,673,317</b>	<b>618,970</b>	<b>1,827,384</b>	<b>362,204</b>
Income Before Extraordinary/ Unusual Items .....	895,608	228,883	45,178	1,711	(10,144)
Extraordinary/Unusual Item(s) .....	—	—	—	—	—
<b>NET INCOME .....</b>	<b>895,608</b>	<b>228,883</b>	<b>45,178</b>	<b>1,711</b>	<b>(10,144)</b>

## Municipal Electrical Utilities Financial

Municipality .....	Port Colborne	Port Elgin	Port Hope	Port McNicoll	Port Stanley
Number of Customers .....	8,425	2,663	4,425	981	1,369
<b>A. BALANCE SHEET</b>					
<b>FIXED ASSETS</b>	\$	\$	\$	\$	\$
Plant and Facilities.....	8,868,815	4,039,278	6,367,801	509,241	719,730
Less: Accumulated Depreciation .....	4,387,351	1,429,387	2,532,522	227,984	277,738
Net Fixed Assets.....	4,481,464	2,609,891	3,835,279	281,257	441,992
<b>CURRENT ASSETS</b>					
Cash and Bank .....	1,182,647	194,698	997,882	40,810	155,200
Investments.....	—	494,630	—	—	—
Accounts Receivable.....	256,465	81,585	221,086	55,761	23,647
Unbilled Revenue .....	1,150,000	852,448	1,373,000	155,536	143,371
Inventory.....	415,988	126,369	206,050	14,293	22,376
Other .....	19,890	17,733	17,091	6,431	—
Total Current Assets.....	3,024,990	1,767,463	2,815,109	272,831	344,594
<b>OTHER ASSETS</b> .....	28,615	1,554	—	—	5,250
<b>EQUITY IN ONTARIO HYDRO</b> .....	6,004,399	2,073,476	5,581,050	537,500	621,774
<b>TOTAL ASSETS</b> .....	<b>13,539,468</b>	<b>6,452,384</b>	<b>12,231,438</b>	<b>1,091,588</b>	<b>1,413,610</b>
<b>DEBT FROM BORROWINGS</b>					
Debentures and Other Long					
Term Debt .....	1,368,490	164,794	—	—	124,000
Less Sinking Fund on					
Debentures .....	—	—	—	—	—
	1,368,490	164,794	—	—	124,000
Less Payments due within					
one year .....	65,620	16,940	—	—	10,000
Total .....	1,302,870	147,854	—	—	114,000
<b>LIABILITIES</b>					
Current Liabilities.....	1,119,250	621,756	1,303,988	181,986	206,262
Other Liabilities .....	313,050	14,521	12,203	5,005	6,851
Total .....	1,432,300	636,277	1,316,191	186,991	213,113
<b>DEFERRED CREDIT</b>					
Contributed Capital					
Subject to Amortization .....	478,263	680,048	710,243	6,771	89,905
Less Amortization.....	83,024	70,608	109,671	1,162	10,924
	395,239	609,440	600,572	5,609	78,981
<b>RESERVES</b> .....	—	—	—	—	—
<b>UTILITY EQUITY</b> .....	4,404,660	2,985,337	4,733,625	361,488	385,742
<b>EQUITY IN ONTARIO HYDRO</b> .....	6,004,399	2,073,476	5,581,050	537,500	621,774
<b>TOTAL DEBT, LIABILITIES &amp; EQUITY</b> .....	<b>13,539,468</b>	<b>6,452,384</b>	<b>12,231,438</b>	<b>1,091,588</b>	<b>1,413,610</b>



# Statements for the Year Ended December 31, 1989

Municipality .....	Port Colborne	Port Elgin	Port Hope	Port McNicoll	Port Stanley
Number of Customers .....	8,425	2,663	4,425	981	1,369
<b>B. STATEMENT OF EQUITY</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
Utility Equity, beginning of year .....	3,993,709	2,843,380	4,489,907	355,929	378,562
Net Income for year .....	410,951	141,957	243,718	5,559	3,718
Capital Contributions in respect of land/street lighting plant received in year .....	—	—	—	—	—
Adjustments .....	—	—	—	—	3,462
<b>UTILITY EQUITY, END OF YEAR .....</b>	<b>4,404,660</b>	<b>2,985,337</b>	<b>4,733,625</b>	<b>361,488</b>	<b>385,742</b>
<b>C. STATEMENT OF OPERATIONS</b>					
<b>REVENUE</b>					
Service Revenue .....	11,921,756	4,309,558	10,842,876	968,376	1,054,088
Other Operating Revenue .....	233,253	97,479	217,311	23,277	29,628
<b>TOTAL REVENUE .....</b>	<b>12,155,009</b>	<b>4,407,037</b>	<b>11,060,187</b>	<b>991,653</b>	<b>1,083,716</b>
<b>EXPENSE</b>					
Power Purchased .....	10,070,056	3,904,677	9,958,275	862,962	863,373
Local Generation .....	—	—	—	—	—
Operation and Maintenance .....	436,679	45,254	258,757	47,467	82,704
Billing and Collecting .....	337,293	84,988	168,818	20,495	40,224
Administration .....	415,305	102,569	238,811	34,169	54,738
Depreciation Less Amortization .....	314,974	108,887	191,089	19,883	25,844
Financial Expense .....	169,751	18,705	719	1,118	13,115
<b>TOTAL EXPENSE .....</b>	<b>11,744,058</b>	<b>4,265,080</b>	<b>10,816,469</b>	<b>986,094</b>	<b>1,079,998</b>
Income Before Extraordinary/ Unusual Items .....	410,951	141,957	243,718	5,559	3,718
Extraordinary/Unusual Item(s) .....	—	—	—	—	—
<b>NET INCOME .....</b>	<b>410,951</b>	<b>141,957</b>	<b>243,718</b>	<b>5,559</b>	<b>3,718</b>

## Municipal Electrical Utilities Financial

Municipality .....	Prescott	Priceville	Rainy River	Red Rock	Renfrew
Number of Customers .....	2,213	116	483	410	3,775
<b>A. BALANCE SHEET</b>					
<b>FIXED ASSETS</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
Plant and Facilities.....	1,566,762	103,091	358,222	331,123	6,832,848
Less: Accumulated Depreciation .....	850,923	45,423	220,940	152,218	2,742,130
Net Fixed Assets.....	715,839	57,668	137,282	178,905	4,090,718
<b>CURRENT ASSETS</b>					
Cash and Bank .....	173,768	4,312	52,082	28,389	510,908
Investments.....	99,496	—	—	49,474	—
Accounts Receivable.....	142,488	3,944	10,322	14,053	154,883
Unbilled Revenue .....	413,651	13,269	67,854	46,787	937,345
Inventory.....	84,131	1,164	42,755	1,748	197,671
Other .....	6,878	1,059	1,041	257	19,863
Total Current Assets.....	920,412	23,748	174,054	140,708	1,820,670
<b>OTHER ASSETS</b> .....	—	—	—	—	—
<b>EQUITY IN ONTARIO HYDRO</b> .....	1,770,773	39,288	310,893	288,220	2,419,311
<b>TOTAL ASSETS</b> .....	<b>3,407,024</b>	<b>120,704</b>	<b>622,229</b>	<b>607,833</b>	<b>8,330,699</b>
<b>DEBT FROM BORROWINGS</b>					
Debentures and Other Long					
Term Debt .....	—	10,000	—	—	65,000
Less Sinking Fund on					
Debentures .....	—	—	—	—	—
Less Payments due within					
one year .....	—	10,000	—	—	65,000
Total .....	—	10,000	—	—	35,000
<b>LIABILITIES</b>					
Current Liabilities .....	250,815	15,710	58,999	48,302	516,361
Other Liabilities .....	36,490	50	—	252	21,195
Total .....	287,305	15,760	58,999	48,554	537,556
<b>DEFERRED CREDIT</b>					
Contributed Capital					
Subject to Amortization .....	30,022	5,619	3,398	962	53,764
Less Amortization .....	4,004	681	1,359	159	13,424
RESERVES.....	26,018	4,938	2,039	803	40,340
UTILITY EQUITY .....	—	—	—	—	—
UTILITY EQUITY .....	1,322,928	50,718	250,298	270,256	5,298,492
<b>EQUITY IN ONTARIO HYDRO</b> .....	1,770,773	39,288	310,893	288,220	2,419,311
<b>TOTAL DEBT, LIABILITIES &amp; EQUITY</b> .....	<b>3,407,024</b>	<b>120,704</b>	<b>622,229</b>	<b>607,833</b>	<b>8,330,699</b>

# Statements for the Year Ended December 31, 1989

Municipality .....	Prescott	Priceville	Rainy River	Red Rock	Renfrew
Number of Customers .....	2,213	116	483	410	3,775
<b>B. STATEMENT OF EQUITY</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
Utility Equity, beginning of year .....	1,168,342	48,127	244,405	241,280	5,092,015
Net Income for year .....	154,586	2,591	5,893	28,976	206,477
Capital Contributions in respect of land/street lighting plant received in year .....	—	—	—	—	—
Adjustments .....	—	—	—	—	—
<b>UTILITY EQUITY, END OF YEAR .....</b>	<b>1,322,928</b>	<b>50,718</b>	<b>250,298</b>	<b>270,256</b>	<b>5,298,492</b>
<b>C. STATEMENT OF OPERATIONS</b>					
<b>REVENUE</b>					
Service Revenue .....	2,747,302	89,881	572,623	400,026	5,349,309
Other Operating Revenue .....	115,170	777	7,108	12,920	134,991
<b>TOTAL REVENUE .....</b>	<b>2,862,472</b>	<b>90,658</b>	<b>579,731</b>	<b>412,946</b>	<b>5,484,300</b>
<b>EXPENSE</b>					
Power Purchased .....	2,394,969	76,935	494,879	312,957	4,289,550
Local Generation .....	—	—	—	—	204,912
Operation and Maintenance .....	103,200	1,456	10,818	21,255	269,739
Billing and Collecting .....	95,666	2,110	32,799	14,680	107,286
Administration .....	71,331	2,329	20,594	21,327	186,988
Depreciation Less Amortization .....	42,720	4,035	14,748	13,751	199,809
Financial Expense .....	—	1,202	—	—	19,539
<b>TOTAL EXPENSE .....</b>	<b>2,707,886</b>	<b>88,067</b>	<b>573,838</b>	<b>383,970</b>	<b>5,277,823</b>
Income Before Extraordinary/ Unusual Items .....	154,586	2,591	5,893	28,976	206,477
Extraordinary/Unusual Item(s) .....	—	—	—	—	—
<b>NET INCOME .....</b>	<b>154,586</b>	<b>2,591</b>	<b>5,893</b>	<b>28,976</b>	<b>206,477</b>

## Municipal Electrical Utilities Financial

Municipality.....	Richmond Hill	Ridgetown	Ripley	Rockland	Rockwood
Number of Customers .....	23,233	1,371	297	2,403	812
<b>A. BALANCE SHEET</b>					
<b>FIXED ASSETS</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
Plant and Facilities.....	61,743,345	1,243,599	207,182	2,696,924	1,420,088
Less: Accumulated Depreciation .....	13,594,476	615,710	103,431	742,883	232,152
Net Fixed Assets.....	48,148,869	627,889	103,751	1,954,041	1,187,936
<b>CURRENT ASSETS</b>					
Cash and Bank .....	1,071	130,198	72,154	438,066	21,163
Investments.....	—	—	—	548,000	—
Accounts Receivable.....	4,862,140	101,863	9,594	259,968	12,148
Unbilled Revenue .....	2,777,189	239,258	49,343	529,133	214,000
Inventory .....	5,795,177	29,708	4,392	66,460	10,725
Other .....	194,012	7,122	782	13,034	3,604
Total Current Assets.....	13,629,589	508,149	136,265	1,854,661	261,640
<b>OTHER ASSETS</b> .....	212,129	—	414	20,076	—
<b>EQUITY IN ONTARIO HYDRO</b> .....	11,609,383	960,747	245,850	1,123,046	336,422
<b>TOTAL ASSETS</b> .....	<b>73,599,970</b>	<b>2,096,785</b>	<b>486,280</b>	<b>4,951,824</b>	<b>1,785,998</b>
<b>DEBT FROM BORROWINGS</b>					
Debentures and Other Long Term Debt .....	8,555,262	—	—	69,000	116,222
Less Sinking Fund on Debentures .....	—	—	—	—	—
	8,555,262	—	—	69,000	116,222
Less Payments due within one year.....	940,738	—	—	9,000	42,240
Total .....	7,614,524	—	—	60,000	73,982
<b>LIABILITIES</b>					
Current Liabilities .....	11,274,446	190,732	42,313	725,799	330,521
Other Liabilities .....	762,412	4,535	414	25,405	6,000
Total .....	12,036,858	195,267	42,727	751,204	336,521
<b>DEFERRED CREDIT</b>					
Contributed Capital Subject to Amortization .....	29,427,633	56,823	—	1,227,674	672,756
Less Amortization.....	3,970,422	3,439	—	113,187	46,032
	25,457,211	53,384	—	1,114,487	626,724
<b>RESERVES</b> .....	—	—	—	—	—
<b>UTILITY EQUITY</b> .....	16,881,994	887,387	197,703	1,903,087	412,349
<b>EQUITY IN ONTARIO HYDRO</b> .....	11,609,383	960,747	245,850	1,123,046	336,422
<b>TOTAL DEBT, LIABILITIES &amp; EQUITY</b> .....	<b>73,599,970</b>	<b>2,096,785</b>	<b>486,280</b>	<b>4,951,824</b>	<b>1,785,998</b>

## Statements for the Year Ended December 31, 1989

Municipality.....	Richmond Hill	Ridgetown	Ripley	Rockland	Rockwood
Number of Customers .....	23,233	1,371	297	2,403	812
<b>B. STATEMENT OF EQUITY</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
Utility Equity, beginning of year .....	15,214,322	822,967	193,770	1,568,647	387,844
Net Income for year .....	1,667,672	64,420	3,933	323,608	24,505
Capital Contributions in respect of land/street lighting plant received in year .....	—	—	—	10,832	—
Adjustments .....	—	—	—	—	—
<b>UTILITY EQUITY, END OF YEAR .....</b>	<b>16,881,994</b>	<b>887,387</b>	<b>197,703</b>	<b>1,903,087</b>	<b>412,349</b>
<b>C. STATEMENT OF OPERATIONS</b>					
<b>REVENUE</b>					
Service Revenue .....	35,606,393	1,740,869	360,804	3,540,891	1,099,273
Other Operating Revenue .....	1,183,577	54,954	8,554	152,918	29,821
<b>TOTAL REVENUE .....</b>	<b>36,789,970</b>	<b>1,795,823</b>	<b>369,358</b>	<b>3,693,809</b>	<b>1,129,094</b>
<b>EXPENSE</b>					
Power Purchased .....	29,453,746	1,437,665	332,092	3,018,568	993,622
Local Generation .....	—	—	—	—	—
Operation and Maintenance .....	1,874,381	113,412	7,533	53,973	15,812
Billing and Collecting .....	744,346	40,572	9,871	93,987	34,285
Administration .....	999,262	91,145	7,954	143,388	26,885
Depreciation Less Amortization .....	1,269,335	46,164	7,975	52,316	22,271
Financial Expense .....	1,075,010	2,445	—	7,969	11,714
<b>TOTAL EXPENSE .....</b>	<b>35,416,080</b>	<b>1,731,403</b>	<b>365,425</b>	<b>3,370,201</b>	<b>1,104,589</b>
<b>Income Before Extraordinary/ Unusual Items .....</b>	<b>1,373,890</b>	<b>64,420</b>	<b>3,933</b>	<b>323,608</b>	<b>24,505</b>
<b>Extraordinary/Unusual Item(s) .....</b>	<b>(293,782)</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>
<b>NET INCOME .....</b>	<b>1,667,672</b>	<b>64,420</b>	<b>3,933</b>	<b>323,608</b>	<b>24,505</b>



## Municipal Electrical Utilities Financial

Municipality.....	Rodney	Rosseau	Russell	Sandwich West Twp.	Sarnia
Number of Customers .....	508	172	566	5,352	18,004
<b>A. BALANCE SHEET</b>					
<b>FIXED ASSETS</b>	\$	\$	\$	\$	\$
Plant and Facilities.....	214,000	—	438,235	6,106,260	19,282,765
Less: Accumulated Depreciation .....	133,022	—	188,173	1,918,583	10,371,459
Net Fixed Assets.....	80,978	—	250,062	4,187,677	8,911,306
<b>CURRENT ASSETS</b>					
Cash and Bank .....	11,035	—	165,684	121,984	1,761,226
Investments.....	—	—	—	299,944	971,170
Accounts Receivable.....	9,076	—	28,470	92,172	1,663,450
Unbilled Revenue .....	55,302	—	152,495	800,000	2,420,885
Inventory.....	172	—	3,585	178,104	692,189
Other .....	2,872	—	3,450	11,223	51,352
Total Current Assets.....	78,457	—	353,684	1,503,427	7,560,272
<b>OTHER ASSETS</b> .....	—	—	996	—	394,096
<b>EQUITY IN ONTARIO HYDRO</b> .....	291,402	—	351,450	2,512,005	23,942,699
<b>TOTAL ASSETS</b> .....	<b>450,837</b>	<b>—</b>	<b>956,192</b>	<b>8,203,109</b>	<b>40,808,373</b>
<b>DEBT FROM BORROWINGS</b>					
Debentures and Other Long					
Term Debt .....	—	—	—	—	2,111,514
Less Sinking Fund on					
Debentures .....	—	—	—	—	—
Less Payments due within					
one year.....	—	—	—	—	237,277
Total .....	—	—	—	—	1,874,237
<b>LIABILITIES</b>					
Current Liabilities .....	47,598	—	98,529	506,088	2,745,289
Other Liabilities .....	1,615	—	1,278	27,166	189,396
Total .....	49,213	—	99,807	533,254	2,934,685
<b>DEFERRED CREDIT</b>					
Contributed Capital					
Subject to Amortization .....	8,862	—	21,025	2,273,700	555,678
Less Amortization .....	3,148	—	5,095	284,181	72,656
RESERVES.....	5,714	—	15,930	1,989,519	483,022
UTILITY EQUITY .....	104,508	—	489,005	3,168,331	11,573,730
<b>EQUITY IN ONTARIO HYDRO</b> .....	291,402	—	351,450	2,512,005	23,942,699
<b>TOTAL DEBT, LIABILITIES &amp; EQUITY</b> .....	<b>450,837</b>	<b>—</b>	<b>956,192</b>	<b>8,203,109</b>	<b>40,808,373</b>

# Statements for the Year Ended December 31, 1989

Municipality.....	Rodney	Rosseau	Russell	Sandwich West Twp.	Sarnia
Number of Customers .....	508	172	566	5,352	18,004
<b>B. STATEMENT OF EQUITY</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
Utility Equity, beginning of year .....	94,547	—	406,160	3,122,284	10,843,074
Net Income for year.....	9,961	—	82,845	46,047	730,656
Capital Contributions in respect of land/street lighting plant received in year .....	—	—	—	—	—
Adjustments.....	—	—	—	—	—
<b>UTILITY EQUITY, END OF YEAR .....</b>	<b>104,508</b>	<b>—</b>	<b>489,005</b>	<b>3,168,331</b>	<b>11,573,730</b>
<b>C. STATEMENT OF OPERATIONS</b>					
<b>REVENUE</b>					
Service Revenue .....	480,181	—	809,033	5,243,970	28,633,907
Other Operating Revenue .....	10,238	—	21,090	145,593	474,508
<b>TOTAL REVENUE .....</b>	<b>490,419</b>	<b>—</b>	<b>830,123</b>	<b>5,389,563</b>	<b>29,108,415</b>
<b>EXPENSE</b>					
Power Purchased.....	421,728	—	694,270	4,524,063	24,183,848
Local Generation .....	—	—	—	—	—
Operation and Maintenance.....	12,726	—	7,426	401,863	1,974,068
Billing and Collecting .....	16,064	—	11,215	107,910	595,510
Administration .....	23,919	—	17,556	91,403	734,716
Depreciation Less Amortization .....	6,021	—	16,811	141,486	706,696
Financial Expense .....	—	—	—	2,166	182,921
<b>TOTAL EXPENSE .....</b>	<b>480,458</b>	<b>—</b>	<b>747,278</b>	<b>5,268,891</b>	<b>28,377,759</b>
Income Before Extraordinary/ Unusual Items .....	9,961	—	82,845	120,672	730,656
Extraordinary/Unusual Item(s) .....	—	—	—	74,625	—
<b>NET INCOME.....</b>	<b>9,961</b>	<b>—</b>	<b>82,845</b>	<b>46,047</b>	<b>730,656</b>

## Municipal Electrical Utilities Financial

Municipality .....	Scarborough	Schreiber Twp.	Scugog	Seaforth	Shelburne
Number of Customers .....	126,097	875	2,066	1,062	1,339
<b>A. BALANCE SHEET</b>					
<b>FIXED ASSETS</b>	\$	\$	\$	\$	\$
Plant and Facilities .....	212,043,819	890,533	2,257,027	1,075,924	1,810,998
Less: Accumulated Depreciation .....	72,475,027	354,358	842,077	445,164	687,463
Net Fixed Assets .....	139,568,792	536,175	1,414,950	630,760	1,123,535
<b>CURRENT ASSETS</b>					
Cash and Bank .....	8,053	37,132	186,152	26,374	193,197
Investments .....	15,966,311	2,000	120,000	—	40,355
Accounts Receivable .....	19,618,541	44,205	68,676	17,600	40,806
Unbilled Revenue .....	22,205,815	269,878	414,400	203,300	311,039
Inventory .....	8,219,428	26,550	85,341	27,486	35,692
Other .....	433,511	1,821	13,157	1,161	7,118
Total Current Assets .....	66,451,659	381,586	887,726	275,921	628,207
<b>OTHER ASSETS</b> .....	6,808,188	—	1,404	1,656	78,055
<b>EQUITY IN ONTARIO HYDRO</b> .....	109,466,661	653,891	1,253,438	835,955	858,828
<b>TOTAL ASSETS</b> .....	<b>322,295,300</b>	<b>1,571,652</b>	<b>3,557,518</b>	<b>1,744,292</b>	<b>2,688,625</b>
<b>DEBT FROM BORROWINGS</b>					
Debentures and Other Long					
Term Debt .....	8,766,945	—	200,000	67,000	37,000
Less Sinking Fund on					
Debentures .....	7,353,186	—	—	—	—
	1,413,759	—	200,000	67,000	37,000
Less Payments due within					
one year .....	49,776	—	12,000	7,000	5,000
Total .....	1,363,983	—	188,000	60,000	32,000
<b>LIABILITIES</b>					
Current Liabilities .....	24,690,641	159,200	317,211	155,555	471,073
Other Liabilities .....	10,103,060	3,850	55,775	460	78,715
Total .....	34,793,701	163,050	372,986	156,015	549,788
<b>DEFERRED CREDIT</b>					
Contributed Capital					
Subject to Amortization .....	22,974,921	36,348	290,739	17,778	255,733
Less Amortization .....	4,079,634	6,742	40,276	2,840	22,385
	18,895,287	29,606	250,463	14,938	233,348
<b>RESERVES</b> .....	—	—	—	—	—
<b>UTILITY EQUITY</b> .....	157,775,668	725,105	1,492,631	677,384	1,014,661
<b>EQUITY IN ONTARIO HYDRO</b> .....	109,466,661	653,891	1,253,438	835,955	858,828
<b>TOTAL DEBT, LIABILITIES &amp; EQUITY</b> .....	<b>322,295,300</b>	<b>1,571,652</b>	<b>3,557,518</b>	<b>1,744,292</b>	<b>2,688,625</b>

## Statements for the Year Ended December 31, 1989

Municipality.....	Scarborough	Schreiber Twp.	Scugog	Seaforth	Shelburne
Number of Customers .....	126,097	875	2,066	1,062	1,339
<b>B. STATEMENT OF EQUITY</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
Utility Equity, beginning of year .....	144,813,207	654,151	1,428,039	644,217	975,689
Net Income for year .....	12,962,461	70,954	70,736	33,167	38,972
Capital Contributions in respect of land/street lighting plant received in year .....	—	—	—	—	—
Adjustments .....	—	—	(6,144)	—	—
<b>UTILITY EQUITY, END OF YEAR .....</b>	<b>157,775,668</b>	<b>725,105</b>	<b>1,492,631</b>	<b>677,384</b>	<b>1,014,661</b>
<b>C. STATEMENT OF OPERATIONS</b>					
<b>REVENUE</b>					
Service Revenue .....	244,309,092	1,379,223	2,663,149	1,293,009	1,754,263
Other Operating Revenue .....	6,000,736	22,226	72,444	21,528	58,686
<b>TOTAL REVENUE .....</b>	<b>250,309,828</b>	<b>1,401,449</b>	<b>2,735,593</b>	<b>1,314,537</b>	<b>1,812,949</b>
<b>EXPENSE</b>					
Power Purchased .....	211,369,341	1,187,447	2,337,560	1,040,596	1,550,750
Local Generation .....	—	—	—	—	—
Operation and Maintenance .....	8,089,907	25,882	63,770	89,954	65,382
Billing and Collecting .....	5,286,347	53,161	69,685	34,326	49,803
Administration .....	5,225,859	25,985	106,146	68,834	56,714
Depreciation Less Amortization .....	6,967,388	35,372	68,286	40,510	51,842
Financial Expense .....	408,525	2,648	19,410	7,150	5,795
<b>TOTAL EXPENSE .....</b>	<b>237,347,367</b>	<b>1,330,495</b>	<b>2,664,857</b>	<b>1,281,370</b>	<b>1,780,286</b>
Income Before Extraordinary/ Unusual Items .....	12,962,461	70,954	70,736	33,167	32,663
Extraordinary/Unusual Item(s) .....	—	—	—	—	(6,309)
<b>NET INCOME .....</b>	<b>12,962,461</b>	<b>70,954</b>	<b>70,736</b>	<b>33,167</b>	<b>38,972</b>

## Municipal Electrical Utilities Financial

Municipality .....	Simcoe	Sioux Lookout	Smiths Falls	South Dumfries 480	South River
Number of Customers .....	6,598	1,474	4,380	480	560
<b>A. BALANCE SHEET</b>					
<b>FIXED ASSETS</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
Plant and Facilities.....	8,568,254	2,547,287	4,810,946	420,741	509,526
Less: Accumulated Depreciation .....	3,211,102	802,449	2,213,954	112,466	266,683
Net Fixed Assets.....	5,357,152	1,744,838	2,596,992	308,275	242,843
<b>CURRENT ASSETS</b>					
Cash and Bank .....	265,763	136,124	1,188,945	555	35,699
Investments .....	900,000	—	—	12,318	—
Accounts Receivable.....	511,176	60,824	467,993	28,212	13,328
Unbilled Revenue .....	757,000	479,597	594,254	101,000	95,103
Inventory .....	372,278	62,830	183,902	16,607	58
Other .....	16,176	10,193	18,110	3,370	2,697
Total Current Assets.....	2,822,393	749,568	2,453,204	162,062	146,885
<b>OTHER ASSETS</b> .....	—	—	—	—	—
<b>EQUITY IN ONTARIO HYDRO</b> .....	5,589,233	1,032,008	3,925,974	347,327	291,298
<b>TOTAL ASSETS</b> .....	<b>13,768,778</b>	<b>3,526,414</b>	<b>8,976,170</b>	<b>817,664</b>	<b>681,026</b>
<b>DEBT FROM BORROWINGS</b>					
Debentures and Other Long					
Term Debt .....	—	421,338	—	—	—
Less Sinking Fund on					
Debentures .....	—	—	—	—	—
Less Payments due within					
one year .....	—	421,338	—	—	—
Total .....	—	345,600	—	—	—
<b>LIABILITIES</b>					
Current Liabilities.....	1,451,698	343,689	768,191	95,286	65,510
Other Liabilities .....	164,736	29,828	46,984	1,155	3,719
Total .....	1,616,434	373,517	815,175	96,441	69,229
<b>DEFERRED CREDIT</b>					
Contributed Capital					
Subject to Amortization .....	771,231	769,336	175,817	110,993	64,721
Less Amortization.....	77,865	94,917	19,719	20,072	4,841
Total .....	693,366	674,419	156,098	90,921	59,880
<b>RESERVES</b> .....	—	—	—	—	—
<b>UTILITY EQUITY</b> .....	5,869,745	1,100,870	4,078,923	282,975	260,619
<b>EQUITY IN ONTARIO HYDRO</b> .....	5,589,233	1,032,008	3,925,974	347,327	291,298
<b>TOTAL DEBT, LIABILITIES &amp; EQUITY</b> .....	<b>13,768,778</b>	<b>3,526,414</b>	<b>8,976,170</b>	<b>817,664</b>	<b>681,026</b>



# Statements for the Year Ended December 31, 1989

Municipality .....	Simcoe	Sioux Lookout	Smiths Falls	South Dumfries	South River
Number of Customers .....	6,598	1,474	4,380	480	560
<b>B. STATEMENT OF EQUITY</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
Utility Equity, beginning of year .....	5,560,476	998,620	3,752,358	271,170	245,129
Net Income for year .....	309,269	102,250	360,184	11,805	15,490
Capital Contributions in respect of land/street lighting plant received in year .....	—	—	—	—	—
Adjustments .....	—	—	(33,619)	—	—
<b>UTILITY EQUITY, END OF YEAR .....</b>	<b>5,869,745</b>	<b>1,100,870</b>	<b>4,078,923</b>	<b>282,975</b>	<b>260,619</b>
<b>C. STATEMENT OF OPERATIONS</b>					
<b>REVENUE</b>					
Service Revenue .....	10,119,724	2,440,070	6,479,005	714,749	639,832
Other Operating Revenue .....	434,541	48,349	231,252	11,125	11,081
<b>TOTAL REVENUE .....</b>	<b>10,554,265</b>	<b>2,488,419</b>	<b>6,710,257</b>	<b>725,874</b>	<b>650,913</b>
<b>EXPENSE</b>					
Power Purchased .....	9,024,474	2,009,130	5,581,433	624,131	559,858
Local Generation .....	—	—	—	—	—
Operation and Maintenance .....	418,179	111,643	177,479	35,886	13,404
Billing and Collecting .....	320,883	67,785	170,842	15,589	34,397
Administration .....	189,946	80,203	253,806	23,912	9,727
Depreciation Less Amortization .....	287,627	66,535	163,559	14,276	18,006
Financial Expense .....	3,887	50,873	2,954	275	31
<b>TOTAL EXPENSE .....</b>	<b>10,244,996</b>	<b>2,386,169</b>	<b>6,350,073</b>	<b>714,069</b>	<b>635,423</b>
Income Before Extraordinary/ Unusual Items .....	309,269	102,250	360,184	11,805	15,490
Extraordinary/Unusual Item(s) .....	—	—	—	—	—
<b>NET INCOME .....</b>	<b>309,269</b>	<b>102,250</b>	<b>360,184</b>	<b>11,805</b>	<b>15,490</b>

## Municipal Electrical Utilities Financial

Municipality .....	South West Oxford	Southampton	Springfield	St. Catharines	St. Clair Beach
Number of Customers .....	367	1,917	226	47,874	1,227
<b>A. BALANCE SHEET</b>					
<b>FIXED ASSETS</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
Plant and Facilities .....	350,104	1,906,482	90,604	70,526,026	1,672,895
Less: Accumulated Depreciation .....	172,270	784,658	36,509	21,991,627	573,504
Net Fixed Assets .....	177,834	1,121,824	54,095	48,534,399	1,099,391
<b>CURRENT ASSETS</b>					
Cash and Bank .....	125,090	182,818	13,525	2,872,026	263,279
Investments .....	50,000	—	—	991,020	—
Accounts Receivable .....	8,338	73,017	2,681	8,246,010	52,730
Unbilled Revenue .....	103,343	378,680	24,642	3,160,935	213,100
Inventory .....	—	57,819	—	2,617,849	20,990
Other .....	5,312	12,973	1,203	88,759	4,581
Total Current Assets .....	292,083	705,307	42,051	17,976,599	554,680
<b>OTHER ASSETS</b> .....	—	13,510	—	254,539	—
<b>EQUITY IN ONTARIO HYDRO</b> .....	935,075	1,105,528	135,942	53,327,969	582,523
<b>TOTAL ASSETS</b> .....	<b>1,404,992</b>	<b>2,946,169</b>	<b>232,088</b>	<b>120,093,506</b>	<b>2,236,594</b>
<b>DEBT FROM BORROWINGS</b>					
Debentures and Other Long					
Term Debt .....	8,000	115,000	10,000	11,087,132	—
Less Sinking Fund on					
Debentures .....	—	—	—	—	—
	8,000	115,000	10,000	11,087,132	—
Less Payments due within					
one year .....	2,000	12,000	—	389,696	—
Total .....	6,000	103,000	10,000	10,697,436	—
<b>LIABILITIES</b>					
Current Liabilities .....	102,545	319,301	28,446	8,585,891	111,762
Other Liabilities .....	717	13,510	1,808	816,606	6,300
Total .....	103,262	332,811	30,254	9,402,497	118,062
<b>DEFERRED CREDIT</b>					
Contributed Capital					
Subject to Amortization .....	3,742	52,229	10,924	2,713,131	485,549
Less Amortization .....	760	12,287	861	344,383	72,871
	2,982	39,942	10,063	2,368,748	412,678
<b>RESERVES</b> .....	—	—	—	—	—
<b>UTILITY EQUITY</b> .....	357,673	1,364,888	45,829	44,296,856	1,123,331
<b>EQUITY IN ONTARIO HYDRO</b> .....	935,075	1,105,528	135,942	53,327,969	582,523
<b>TOTAL DEBT, LIABILITIES &amp; EQUITY</b> .....	<b>1,404,992</b>	<b>2,946,169</b>	<b>232,088</b>	<b>120,093,506</b>	<b>2,236,594</b>

# Statements for the Year Ended December 31, 1989

Municipality .....	South West Oxford	Southampton	Springfield	St. Catharines	St. Clair Beach
Number of Customers .....	367	1,917	226	47,874	1,227
<b>B. STATEMENT OF EQUITY</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
Utility Equity, beginning of year .....	337,762	1,303,826	47,538	39,970,780	1,067,801
Net Income for year .....	19,911	61,062	(1,709)	4,326,076	55,530
Capital Contributions in respect of land/street lighting plant received in year .....	—	—	—	—	—
Adjustments .....	—	—	—	—	—
<b>UTILITY EQUITY, END OF YEAR .....</b>	<b>357,673</b>	<b>1,364,888</b>	<b>45,829</b>	<b>44,296,856</b>	<b>1,123,331</b>
<b>C. STATEMENT OF OPERATIONS</b>					
<b>REVENUE</b>					
Service Revenue .....	1,051,187	2,122,138	213,020	93,849,641	1,271,427
Other Operating Revenue .....	18,495	42,176	3,601	1,357,203	40,599
<b>TOTAL REVENUE .....</b>	<b>1,069,682</b>	<b>2,164,314</b>	<b>216,621</b>	<b>95,206,844</b>	<b>1,312,026</b>
<b>EXPENSE</b>					
Power Purchased .....	981,635	1,863,556	200,223	82,442,130	1,129,417
Local Generation .....	—	—	—	95,515	—
Operation and Maintenance .....	11,153	60,149	3,395	3,066,849	37,392
Billing and Collecting .....	22,709	46,919	4,128	1,067,391	22,870
Administration .....	23,012	56,790	6,705	1,373,418	25,788
Depreciation Less Amortization .....	10,272	62,155	3,010	2,053,616	41,029
Financial Expense .....	990	13,683	869	781,849	—
<b>TOTAL EXPENSE .....</b>	<b>1,049,771</b>	<b>2,103,252</b>	<b>218,330</b>	<b>90,880,768</b>	<b>1,256,496</b>
Income Before Extraordinary/ Unusual Items .....	19,911	61,062	(1,709)	4,326,076	55,530
Extraordinary/Unusual Item(s) .....	—	—	—	—	—
<b>NET INCOME .....</b>	<b>19,911</b>	<b>61,062</b>	<b>(1,709)</b>	<b>4,326,076</b>	<b>55,530</b>

## Municipal Electrical Utilities Financial

Municipality.....	St. Marys	St. Thomas	Stayner	Stirling	Stoney Creek
Number of Customers .....	2,296	11,661	1,540	892	15,952
<b>A. BALANCE SHEET</b>					
<b>FIXED ASSETS</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
Plant and Facilities.....	2,895,984	11,506,441	1,518,046	889,568	24,800,576
Less: Accumulated Depreciation .....	1,348,894	5,520,570	487,635	320,918	7,240,214
Net Fixed Assets.....	1,547,090	5,985,871	1,030,411	568,650	17,560,362
<b>CURRENT ASSETS</b>					
Cash and Bank .....	152,659	507,647	26,049	65,370	1,983,774
Investments.....	—	600,000	—	—	—
Accounts Receivable.....	413,962	1,437,396	37,944	48,437	2,046,916
Unbilled Revenue .....	237,000	1,035,855	280,499	183,628	1,837,879
Inventory.....	78,147	511,770	80,506	5,987	1,220,785
Other .....	7,434	23,036	9,863	3,983	38,254
Total Current Assets.....	889,202	4,115,704	434,861	307,405	7,127,608
<b>OTHER ASSETS</b> .....	—	374,872	1,270	—	(45,586)
<b>EQUITY IN ONTARIO HYDRO</b> .....	2,245,246	10,141,378	699,493	565,955	10,181,032
<b>TOTAL ASSETS</b> .....	<b>4,681,538</b>	<b>20,617,825</b>	<b>2,166,035</b>	<b>1,442,010</b>	<b>34,823,416</b>
<b>DEBT FROM BORROWINGS</b>					
Debentures and Other Long					
Term Debt .....	72,000	178,930	128,500	—	4,800,000
Less Sinking Fund on					
Debentures .....	—	—	—	—	451,444
	72,000	178,930	128,500	—	4,348,556
Less Payments due within					
one year.....	9,000	14,330	18,500	—	228,141
Total.....	63,000	164,600	110,000	—	4,120,415
<b>LIABILITIES</b>					
Current Liabilities .....	298,195	1,621,515	183,574	121,595	2,780,989
Other Liabilities .....	7,805	262,443	13,759	4,515	1,344,789
Total .....	306,000	1,883,958	197,333	126,110	4,125,778
<b>DEFERRED CREDIT</b>					
Contributed Capital					
Subject to Amortization .....	143,074	658,757	106,543	37,119	4,794,982
Less Amortization .....	17,985	70,088	11,572	6,307	542,958
	125,089	588,669	94,971	30,812	4,252,024
<b>RESERVES</b> .....	—	—	—	—	—
<b>UTILITY EQUITY</b> .....	1,942,203	7,839,220	1,064,238	719,133	12,144,167
<b>EQUITY IN ONTARIO HYDRO</b> .....	2,245,246	10,141,378	699,493	565,955	10,181,032
<b>TOTAL DEBT, LIABILITIES &amp; EQUITY</b> .....	<b>4,681,538</b>	<b>20,617,825</b>	<b>2,166,035</b>	<b>1,442,010</b>	<b>34,823,416</b>

# Statements for the Year Ended December 31, 1989

Municipality.....	St. Marys	St. Thomas	Stayner	Stirling	Stoney Creek
Number of Customers .....	2,296	11,661	1,540	892	15,952
<b>B. STATEMENT OF EQUITY</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
Utility Equity, beginning of year .....	1,750,318	6,898,117	933,110	659,249	10,143,198
Net Income for year.....	191,885	941,103	131,128	59,884	1,648,218
Capital Contributions in respect of land/street lighting plant received in year .....	—	—	—	—	—
Adjustments.....	—	—	—	—	352,751
<b>UTILITY EQUITY, END OF YEAR.....</b>	<b>1,942,203</b>	<b>7,839,220</b>	<b>1,064,238</b>	<b>719,133</b>	<b>12,144,167</b>
<b>C. STATEMENT OF OPERATIONS</b>					
<b>REVENUE</b>					
Service Revenue .....	3,232,667	17,654,953	1,632,709	1,050,161	23,716,144
Other Operating Revenue .....	135,274	325,541	20,297	32,848	657,605
<b>TOTAL REVENUE .....</b>	<b>3,367,941</b>	<b>17,980,494</b>	<b>1,653,006</b>	<b>1,083,009</b>	<b>24,373,749</b>
<b>EXPENSE</b>					
Power Purchased.....	2,720,131	14,690,074	1,348,720	928,719	19,804,813
Local Generation .....	—	—	—	—	—
Operation and Maintenance .....	155,345	1,243,890	47,327	19,150	703,829
Billing and Collecting .....	65,319	257,015	33,262	16,389	481,006
Administration .....	109,777	407,887	20,465	30,779	468,560
Depreciation Less Amortization .....	115,277	406,861	52,659	28,088	705,060
Financial Expense .....	10,207	33,664	19,445	—	562,263
<b>TOTAL EXPENSE .....</b>	<b>3,176,056</b>	<b>17,039,391</b>	<b>1,521,878</b>	<b>1,023,125</b>	<b>22,725,531</b>
Income Before Extraordinary/ Unusual Items .....	191,885	941,103	131,128	59,884	1,648,218
Extraordinary/Unusual Item(s) .....	—	—	—	—	—
<b>NET INCOME.....</b>	<b>191,885</b>	<b>941,103</b>	<b>131,128</b>	<b>59,884</b>	<b>1,648,218</b>



## Municipal Electrical Utilities Financial

Municipality .....	Stratford	Strathroy	Sturgeon Falls	Sudbury	Sundridge
Number of Customers .....	10,877	3,849	2,486	37,894	506
<b>A. BALANCE SHEET</b>					
<b>FIXED ASSETS</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
Plant and Facilities.....	22,781,180	4,176,967	2,450,661	60,914,548	553,349
Less: Accumulated Depreciation .....	7,660,220	1,566,813	969,631	23,313,988	202,754
Net Fixed Assets.....	15,120,960	2,610,154	1,481,030	37,600,560	350,595
<b>CURRENT ASSETS</b>					
Cash and Bank .....	491,904	36,958	179,375	3,178,277	33,073
Investments .....	—	—	—	3,031,718	10,625
Accounts Receivable.....	2,081,416	140,726	44,110	2,612,695	17,768
Unbilled Revenue .....	1,060,121	868,500	631,236	5,830,000	101,576
Inventory .....	1,862,564	171,285	37,450	1,971,127	15,367
Other .....	63,480	15,482	3,380	92,615	438
Total Current Assets.....	5,559,485	1,232,951	895,551	16,716,432	178,847
<b>OTHER ASSETS</b> .....	114,937	—	65,344	280,064	—
<b>EQUITY IN ONTARIO HYDRO</b> .....	11,553,956	2,790,609	1,614,894	24,686,539	314,083
<b>TOTAL ASSETS</b> .....	<b>32,349,338</b>	<b>6,633,714</b>	<b>4,056,819</b>	<b>79,283,595</b>	<b>843,525</b>
<b>DEBT FROM BORROWINGS</b>					
Debentures and Other Long					
Term Debt .....	363,612	38,000	10,000	9,520,977	—
Less Sinking Fund on					
Debentures .....	—	—	—	—	—
	363,612	38,000	10,000	9,520,977	—
Less Payments due within					
one year.....	61,483	4,000	1,000	1,244,788	—
Total .....	302,129	34,000	9,000	8,276,189	—
<b>LIABILITIES</b>					
Current Liabilities.....	2,584,074	719,367	640,102	7,992,786	82,658
Other Liabilities .....	12,338	31,807	137,994	660,722	4,757
Total .....	2,596,412	751,174	778,096	8,653,508	87,415
<b>DEFERRED CREDIT</b>					
Contributed Capital					
Subject to Amortization .....	890,421	338,429	14,500	6,058,065	104,047
Less Amortization.....	104,760	33,476	3,480	574,998	19,638
	785,661	304,953	11,020	5,483,067	84,409
<b>RESERVES</b> .....	—	—	—	—	—
<b>UTILITY EQUITY</b> .....	17,111,180	2,752,978	1,643,809	32,184,292	357,618
<b>EQUITY IN ONTARIO HYDRO</b> .....	11,553,956	2,790,609	1,614,894	24,686,539	314,083
<b>TOTAL DEBT, LIABILITIES &amp; EQUITY</b> .....	<b>32,349,338</b>	<b>6,633,714</b>	<b>4,056,819</b>	<b>79,283,595</b>	<b>843,525</b>

# Statements for the Year Ended December 31, 1989

Municipality .....	Stratford	Strathroy	Sturgeon Falls	Sudbury	Sundridge
Number of Customers .....	10,877	3,849	2,486	37,894	506
<b>B. STATEMENT OF EQUITY</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
Utility Equity, beginning of year .....	16,065,322	2,588,895	1,498,818	28,718,963	344,934
Net Income for year .....	1,160,988	164,083	114,660	3,482,633	12,684
Capital Contributions in respect of land/street lighting plant received in year .....	—	—	—	—	—
Adjustments .....	(115,130)	—	30,331	(17,304)	—
<b>UTILITY EQUITY, END OF YEAR .....</b>	<b>17,111,180</b>	<b>2,752,978</b>	<b>1,643,809</b>	<b>32,184,292</b>	<b>357,618</b>
<b>C. STATEMENT OF OPERATIONS</b>					
<b>REVENUE</b>					
Service Revenue .....	19,727,141	5,643,447	3,354,446	53,217,699	710,337
Other Operating Revenue .....	471,695	89,589	32,688	1,680,680	7,941
<b>TOTAL REVENUE .....</b>	<b>20,198,836</b>	<b>5,733,036</b>	<b>3,387,134</b>	<b>54,898,379</b>	<b>718,278</b>
<b>EXPENSE</b>					
Power Purchased .....	16,451,061	4,853,849	2,884,463	41,986,465	634,694
Local Generation .....	—	—	—	—	—
Operation and Maintenance .....	1,056,699	252,083	184,828	2,234,805	11,827
Billing and Collecting .....	191,760	101,721	65,562	1,226,666	24,878
Administration .....	428,940	210,788	45,288	2,626,708	16,515
Depreciation Less Amortization .....	866,399	146,044	88,631	2,055,209	17,555
Financial Expense .....	42,989	4,468	3,702	1,285,893	125
<b>TOTAL EXPENSE .....</b>	<b>19,037,848</b>	<b>5,568,953</b>	<b>3,272,474</b>	<b>51,415,746</b>	<b>705,594</b>
Income Before Extraordinary/ Unusual Items .....	1,160,988	164,083	114,660	3,482,633	12,684
Extraordinary/Unusual Item(s) .....	—	—	—	—	—
<b>NET INCOME .....</b>	<b>1,160,988</b>	<b>164,083</b>	<b>114,660</b>	<b>3,482,633</b>	<b>12,684</b>

## Municipal Electrical Utilities Financial

Municipality .....	Tara	Tecumseh	Teeswater	Terrace Bay Twp. 940	Thamesville
Number of Customers .....	384	3,308	491	940	451
<b>A. BALANCE SHEET</b>					
<b>FIXED ASSETS</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
Plant and Facilities.....	306,066	4,679,577	386,504	1,149,236	242,421
Less: Accumulated Depreciation .....	128,521	1,347,656	171,846	481,120	104,885
Net Fixed Assets.....	177,545	3,331,921	214,658	668,116	137,536
<b>CURRENT ASSETS</b>					
Cash and Bank .....	60,802	688,451	48,683	108,895	48,406
Investments.....	12,500	—	—	—	7,171
Accounts Receivable.....	13,973	158,201	6,897	70,883	21,414
Unbilled Revenue .....	77,742	464,000	132,719	270,073	58,500
Inventory.....	4,617	108,257	2,394	25,024	2,409
Other .....	3,098	9,406	512	1,408	3,105
Total Current Assets.....	172,732	1,428,315	191,205	476,283	141,005
<b>OTHER ASSETS</b> .....	—	—	—	—	—
<b>EQUITY IN ONTARIO HYDRO</b> .....	306,574	1,504,355	430,193	792,523	382,350
<b>TOTAL ASSETS</b> .....	<b>656,851</b>	<b>6,264,591</b>	<b>836,056</b>	<b>1,936,922</b>	<b>660,891</b>
<b>DEBT FROM BORROWINGS</b>					
Debentures and Other Long					
Term Debt .....	—	—	—	—	—
Less Sinking Fund on					
Debentures .....	—	—	—	—	—
Less Payments due within					
one year .....	—	—	—	—	—
Total .....	—	—	—	—	—
<b>LIABILITIES</b>					
Current Liabilities.....	63,493	502,640	79,766	270,484	46,916
Other Liabilities .....	2,025	14,440	1,690	—	3,869
Total .....	65,518	517,080	81,456	270,484	50,785
<b>DEFERRED CREDIT</b>					
Contributed Capital					
Subject to Amortization .....	43,195	2,150,866	6,350	10,365	22,825
Less Amortization .....	10,027	246,292	447	3,001	6,696
Total .....	33,168	1,904,574	5,903	7,364	16,129
<b>RESERVES</b> .....	—	—	—	—	—
<b>UTILITY EQUITY</b> .....	251,591	2,338,582	318,504	866,551	211,627
<b>EQUITY IN ONTARIO HYDRO</b> .....	306,574	1,504,355	430,193	792,523	382,350
<b>TOTAL DEBT, LIABILITIES &amp; EQUITY</b> .....	<b>656,851</b>	<b>6,264,591</b>	<b>836,056</b>	<b>1,936,922</b>	<b>660,891</b>

# Statements for the Year Ended December 31, 1989

Municipality.....	Tara	Tecumseh	Teeswater	Terrace Bay Twp.	Thamesville
Number of Customers .....	384	3,308	491	940	451
<b>B. STATEMENT OF EQUITY</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
Utility Equity, beginning of year .....	256,672	2,054,624	304,470	879,070	186,369
Net Income for year.....	(5,081)	283,958	14,034	(12,519)	25,258
Capital Contributions in respect of land/street lighting plant received in year .....	—	—	—	—	—
Adjustments.....	—	—	—	—	—
<b>UTILITY EQUITY, END OF YEAR .....</b>	<b>251,591</b>	<b>2,338,582</b>	<b>318,504</b>	<b>866,551</b>	<b>211,627</b>
<b>C. STATEMENT OF OPERATIONS</b>					
<b>REVENUE</b>					
Service Revenue .....	535,408	3,608,035	694,208	1,497,740	510,998
Other Operating Revenue .....	5,784	148,453	3,855	29,976	23,481
<b>TOTAL REVENUE .....</b>	<b>541,192</b>	<b>3,756,488</b>	<b>698,063</b>	<b>1,527,716</b>	<b>534,479</b>
<b>EXPENSE</b>					
Power Purchased .....	512,414	3,077,154	633,462	1,385,994	453,335
Local Generation .....	—	—	—	—	—
Operation and Maintenance .....	5,772	164,549	9,062	24,652	15,115
Billing and Collecting .....	10,821	62,610	17,957	45,952	10,107
Administration .....	7,540	77,669	8,445	35,246	25,078
Depreciation Less Amortization .....	9,712	90,548	15,103	48,391	5,586
Financial Expense .....	14	—	—	—	—
<b>TOTAL EXPENSE .....</b>	<b>546,273</b>	<b>3,472,530</b>	<b>684,029</b>	<b>1,540,235</b>	<b>509,221</b>
Income Before Extraordinary/ Unusual Items .....	(5,081)	283,958	14,034	(12,519)	25,258
Extraordinary/Unusual Item(s) .....	—	—	—	—	—
<b>NET INCOME.....</b>	<b>(5,081)</b>	<b>283,958</b>	<b>14,034</b>	<b>(12,519)</b>	<b>25,258</b>

## Municipal Electrical Utilities Financial

Municipality .....	Thedford	Thessalon	Thornbury	Thorndale	Thornton
Number of Customers .....	349	673	1,134	161	237
<b>A. BALANCE SHEET</b>					
<b>FIXED ASSETS</b>	\$	\$	\$	\$	\$
Plant and Facilities.....	279,293	576,881	1,302,127	85,474	213,210
Less: Accumulated Depreciation .....	148,258	324,221	420,151	36,386	73,704
Net Fixed Assets.....	131,035	252,660	881,976	49,088	139,506
<b>CURRENT ASSETS</b>					
Cash and Bank .....	56,636	244,393	107,180	20,989	20,465
Investments.....	15,000	—	—	16,000	—
Accounts Receivable.....	16,193	31,954	87,559	7,546	4,375
Unbilled Revenue .....	42,650	135,950	203,756	26,000	72,245
Inventory .....	—	21,729	66,756	—	7,718
Other .....	3,085	742	10,126	1,492	670
Total Current Assets.....	133,564	434,768	475,377	72,027	105,473
<b>OTHER ASSETS</b>	—	4,930	2,975	—	1,340
<b>EQUITY IN ONTARIO HYDRO .....</b>	<b>254,776</b>	<b>461,512</b>	<b>540,190</b>	<b>123,840</b>	<b>131,765</b>
<b>TOTAL ASSETS .....</b>	<b>519,375</b>	<b>1,153,870</b>	<b>1,900,518</b>	<b>244,955</b>	<b>378,084</b>
<b>DEBT FROM BORROWINGS</b>					
Debentures and Other Long					
Term Debt .....	—	—	58,000	—	—
Less Sinking Fund on					
Debentures .....	—	—	—	—	—
Less Payments due within					
one year .....	—	—	58,000	—	—
Total .....	—	—	58,000	—	—
<b>LIABILITIES</b>					
Current Liabilities .....	39,933	131,612	308,065	16,612	44,670
Other Liabilities .....	2,041	5,937	4,310	525	—
Total .....	41,974	137,549	312,375	17,137	44,670
<b>DEFERRED CREDIT</b>					
Contributed Capital					
Subject to Amortization .....	9,062	9,368	240,388	1,700	95,418
Less Amortization .....	852	2,027	37,861	279	9,975
RESERVES.....	8,210	7,341	202,527	1,421	85,443
UTILITY EQUITY .....	214,415	547,468	793,426	102,557	116,206
<b>EQUITY IN ONTARIO HYDRO .....</b>	<b>254,776</b>	<b>461,512</b>	<b>540,190</b>	<b>123,840</b>	<b>131,765</b>
<b>TOTAL DEBT, LIABILITIES &amp; EQUITY .....</b>	<b>519,375</b>	<b>1,153,870</b>	<b>1,900,518</b>	<b>244,955</b>	<b>378,084</b>



# Statements for the Year Ended December 31, 1989

Municipality .....	Thedford	Thessalon	Thornbury	Thorndale	Thornton
Number of Customers .....	349	673	1,134	161	237
<b>B. STATEMENT OF EQUITY</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
Utility Equity, beginning of year .....	214,532	489,073	718,089	88,274	111,113
Net Income for year .....	(117)	58,395	75,337	14,283	5,093
Capital Contributions in respect of land/street lighting plant received in year .....	—	—	—	—	—
Adjustments .....	—	—	—	—	—
<b>UTILITY EQUITY, END OF YEAR .....</b>	<b>214,415</b>	<b>547,468</b>	<b>793,426</b>	<b>102,557</b>	<b>116,206</b>
<b>C. STATEMENT OF OPERATIONS</b>					
<b>REVENUE</b>					
Service Revenue .....	402,552	978,448	1,312,473	182,106	307,062
Other Operating Revenue .....	10,227	30,366	30,980	3,360	5,246
<b>TOTAL REVENUE .....</b>	<b>412,779</b>	<b>1,008,814</b>	<b>1,343,453</b>	<b>185,466</b>	<b>312,308</b>
<b>EXPENSE</b>					
Power Purchased .....	367,279	811,763	1,066,870	156,513	284,479
Local Generation .....	—	—	—	—	—
Operation and Maintenance .....	8,519	52,047	71,933	80	3,882
Billing and Collecting .....	15,344	40,332	44,928	6,180	8,473
Administration .....	10,681	25,879	30,011	4,588	5,327
Depreciation Less Amortization .....	11,073	20,398	34,075	3,315	5,054
Financial Expense .....	—	—	19,030	507	—
<b>TOTAL EXPENSE .....</b>	<b>412,896</b>	<b>950,419</b>	<b>1,266,847</b>	<b>171,183</b>	<b>307,215</b>
Income Before Extraordinary/ Unusual Items .....	(117)	58,395	76,606	14,283	5,093
Extraordinary/Unusual Item(s) .....	—	—	1,269	—	—
<b>NET INCOME .....</b>	<b>(117)</b>	<b>58,395</b>	<b>75,337</b>	<b>14,283</b>	<b>5,093</b>

## Municipal Electrical Utilities Financial

Municipality .....	Thorold	Thunder Bay	Tilbury	Tillsonburg	Toronto
Number of Customers .....	7,096	44,770	1,759	4,743	216,143
<b>A. BALANCE SHEET</b>					
<b>FIXED ASSETS</b>	\$	\$	\$	\$	\$
Plant and Facilities .....	7,723,760	65,100,476	2,063,859	7,079,438	466,342,962
Less: Accumulated Depreciation .....	3,383,702	24,624,842	869,156	2,594,615	185,107,458
Net Fixed Assets .....	4,340,058	40,475,634	1,194,703	4,484,823	281,235,504
<b>CURRENT ASSETS</b>					
Cash and Bank .....	144,789	3,314,033	243,968	958,378	—
Investments .....	—	1,293,178	—	487,664	36,935,295
Accounts Receivable .....	794,771	4,145,314	41,663	1,029,188	53,177,876
Unbilled Revenue .....	416,727	5,665,237	444,600	510,297	21,466,000
Inventory .....	382,544	1,871,651	77,675	416,742	22,368,926
Other .....	30,719	94,731	333	14,432	1,159,708
Total Current Assets .....	1,769,550	16,384,144	808,239	3,416,701	135,107,805
OTHER ASSETS .....	37,588	684,955	—	2,137	5,243,660
<b>EQUITY IN ONTARIO HYDRO .....</b>	<b>5,178,620</b>	<b>50,041,755</b>	<b>1,709,126</b>	<b>4,148,265</b>	<b>335,932,008</b>
<b>TOTAL ASSETS .....</b>	<b>11,325,816</b>	<b>107,586,488</b>	<b>3,712,068</b>	<b>12,051,926</b>	<b>757,518,977</b>
<b>DEBT FROM BORROWINGS</b>					
Debentures and Other Long					
Term Debt .....	1,855,016	2,101,256	—	376,000	—
Less Sinking Fund on					
Debentures .....	—	—	—	—	—
	1,855,016	2,101,256	—	376,000	—
Less Payments due within					
one year .....	89,669	328,322	—	44,000	—
Total .....	1,765,347	1,772,934	—	332,000	—
<b>LIABILITIES</b>					
Current Liabilities .....	1,407,901	7,428,826	339,391	1,132,407	62,823,074
Other Liabilities .....	84,562	—	113,210	71,859	20,917,687
Total .....	1,492,463	7,428,826	452,601	1,204,266	83,740,761
<b>DEFERRED CREDIT</b>					
Contributed Capital					
Subject to Amortization .....	311,036	5,309,706	71,202	1,077,590	3,847,005
Less Amortization .....	22,652	761,931	7,948	109,252	486,630
	288,384	4,547,775	63,254	968,338	3,360,375
<b>RESERVES .....</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>
<b>UTILITY EQUITY .....</b>	<b>2,601,002</b>	<b>43,795,198</b>	<b>1,487,087</b>	<b>5,399,057</b>	<b>334,485,833</b>
<b>EQUITY IN ONTARIO HYDRO .....</b>	<b>5,178,620</b>	<b>50,041,755</b>	<b>1,709,126</b>	<b>4,148,265</b>	<b>335,932,008</b>
<b>TOTAL DEBT, LIABILITIES &amp; EQUITY .....</b>	<b>11,325,816</b>	<b>107,586,488</b>	<b>3,712,068</b>	<b>12,051,926</b>	<b>757,518,977</b>

# Statements for the Year Ended December 31, 1989

Municipality .....	Thorold	Thunder Bay	Tilbury	Tillsonburg	Toronto
Number of Customers .....	7,096	44,770	1,759	4,743	216,143
<b>B. STATEMENT OF EQUITY</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
Utility Equity, beginning of year .....	2,519,118	41,836,689	1,480,027	4,797,553	307,758,629
Net Income for year .....	81,884	2,172,433	7,060	601,504	34,709,394
Capital Contributions in respect of land/street lighting plant received in year .....	—	—	—	—	(8,579,123)
Adjustments .....	—	(213,924)	—	—	596,933
<b>UTILITY EQUITY, END OF YEAR .....</b>	<b>2,601,002</b>	<b>43,795,198</b>	<b>1,487,087</b>	<b>5,399,057</b>	<b>334,485,833</b>
<b>C. STATEMENT OF OPERATIONS</b>					
<b>REVENUE</b>					
Service Revenue .....	9,579,075	62,999,231	3,688,934	9,525,930	550,166,022
Other Operating Revenue .....	138,960	1,993,182	61,697	323,797	15,057,283
<b>TOTAL REVENUE .....</b>	<b>9,718,035</b>	<b>64,992,413</b>	<b>3,750,631</b>	<b>9,849,727</b>	<b>565,223,305</b>
<b>EXPENSE</b>					
Power Purchased .....	7,987,751	52,938,635	3,414,075	8,271,589	439,877,440
Local Generation .....	—	47,238	—	—	—
Operation and Maintenance .....	506,785	3,696,414	119,314	334,256	38,426,960
Billing and Collecting .....	296,134	1,721,682	40,781	107,096	6,914,245
Administration .....	338,582	1,808,156	103,156	145,610	28,651,908
Depreciation Less Amortization .....	303,238	2,379,755	61,441	227,992	15,877,409
Financial Expense .....	203,661	228,100	4,804	72,768	765,949
<b>TOTAL EXPENSE .....</b>	<b>9,636,151</b>	<b>62,819,980</b>	<b>3,743,571</b>	<b>9,159,311</b>	<b>530,513,911</b>
Income Before Extraordinary/ Unusual Items .....	81,884	2,172,433	7,060	690,416	34,709,394
Extraordinary/Unusual Item(s) .....	—	—	—	88,912	—
<b>NET INCOME .....</b>	<b>81,884</b>	<b>2,172,433</b>	<b>7,060</b>	<b>601,504</b>	<b>34,709,394</b>

## Municipal Electrical Utilities Financial

Municipality.....	Tottenham	Trenton	Tweed	Uxbridge	Vankleek Hill
Number of Customers .....	1,236	6,352	840	1,390	884
<b>A. BALANCE SHEET</b>					
<b>FIXED ASSETS</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
Plant and Facilities.....	1,036,689	9,984,625	863,414	1,459,841	749,433
Less: Accumulated Depreciation .....	341,878	3,789,604	382,383	655,426	357,812
Net Fixed Assets.....	694,811	6,195,021	481,031	804,415	391,621
<b>CURRENT ASSETS</b>					
Cash and Bank .....	161,568	614,846	74,827	149,074	99,718
Investments .....	—	1,399,937	—	103,846	—
Accounts Receivable.....	231,301	495,924	7,694	30,598	18,845
Unbilled Revenue .....	284,746	1,911,529	181,183	287,704	284,470
Inventory .....	15,320	355,984	10,210	79,095	7,665
Other .....	4,392	37,522	3,987	4,204	4,159
Total Current Assets.....	697,327	4,815,742	277,901	654,521	414,857
<b>OTHER ASSETS</b> .....	3,941	16,612	—	267	—
<b>EQUITY IN ONTARIO HYDRO</b> .....	611,418	7,751,777	663,517	1,113,102	506,428
<b>TOTAL ASSETS</b> .....	<b>2,007,497</b>	<b>18,779,152</b>	<b>1,422,449</b>	<b>2,572,305</b>	<b>1,312,906</b>
<b>DEBT FROM BORROWINGS</b>					
Debentures and Other Long					
Term Debt .....	17,000	—	—	—	—
Less Sinking Fund on					
Debentures .....	—	—	—	—	—
	17,000	—	—	—	—
Less Payments due within					
one year .....	8,000	—	—	—	—
Total .....	9,000	—	—	—	—
<b>LIABILITIES</b>					
Current Liabilities.....	275,906	2,269,506	54,990	179,385	198,957
Other Liabilities .....	10,200	156,767	4,830	25,523	14,329
Total .....	286,106	2,426,273	59,820	204,908	213,286
<b>DEFERRED CREDIT</b>					
Contributed Capital					
Subject to Amortization .....	226,829	1,615,392	110,931	164,604	15,798
Less Amortization .....	19,975	213,573	25,378	26,202	3,470
	206,854	1,401,819	85,553	138,402	12,328
<b>RESERVES</b> .....	—	—	—	—	—
<b>UTILITY EQUITY</b> .....	894,119	7,199,283	613,559	1,115,893	580,864
<b>EQUITY IN ONTARIO HYDRO</b> .....	611,418	7,751,777	663,517	1,113,102	506,428
<b>TOTAL DEBT, LIABILITIES &amp; EQUITY</b> .....	<b>2,007,497</b>	<b>18,779,152</b>	<b>1,422,449</b>	<b>2,572,305</b>	<b>1,312,906</b>

# Statements for the Year Ended December 31, 1989

Municipality .....	Tottenham	Trenton	Tweed	Uxbridge	Vankleek Hill
Number of Customers .....	1,236	6,352	840	1,390	884
<b>B. STATEMENT OF EQUITY</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
Utility Equity, beginning of year .....	732,764	6,686,658	612,304	1,099,079	563,438
Net Income for year .....	161,355	512,625	1,255	16,814	17,426
Capital Contributions in respect of land/street lighting plant received in year .....	—	—	—	—	—
Adjustments .....	—	—	—	—	—
<b>UTILITY EQUITY, END OF YEAR .....</b>	<b>894,119</b>	<b>7,199,283</b>	<b>613,559</b>	<b>1,115,893</b>	<b>580,864</b>
<b>C. STATEMENT OF OPERATIONS</b>					
<b>REVENUE</b>					
Service Revenue .....	2,224,630	14,995,373	1,024,669	1,796,475	1,169,675
Other Operating Revenue .....	44,622	397,878	30,814	54,946	18,479
<b>TOTAL REVENUE .....</b>	<b>2,269,252</b>	<b>15,393,251</b>	<b>1,055,483</b>	<b>1,851,421</b>	<b>1,188,154</b>
<b>EXPENSE</b>					
Power Purchased .....	1,895,566	13,884,583	955,983	1,585,577	1,059,665
Local Generation .....	—	—	—	—	—
Operation and Maintenance .....	81,287	325,685	19,600	88,360	20,925
Billing and Collecting .....	35,206	117,860	29,091	38,747	32,835
Administration .....	62,950	260,479	20,310	75,772	26,955
Depreciation Less Amortization .....	29,199	282,350	28,713	46,151	28,837
Financial Expense .....	3,689	9,669	531	—	1,511
<b>TOTAL EXPENSE .....</b>	<b>2,107,897</b>	<b>14,880,626</b>	<b>1,054,228</b>	<b>1,834,607</b>	<b>1,170,728</b>
Income Before Extraordinary/ Unusual Items .....	161,355	512,625	1,255	16,814	17,426
Extraordinary/Unusual Item(s) .....	—	—	—	—	—
<b>NET INCOME .....</b>	<b>161,355</b>	<b>512,625</b>	<b>1,255</b>	<b>16,814</b>	<b>17,426</b>



## Municipal Electrical Utilities Financial

Municipality .....	Vaughan	Victoria Harbour	Walkerton	Wallaceburg	Wardsville
Number of Customers .....	34,962	716	2,113	4,632	217
<b>A. BALANCE SHEET</b>					
<b>FIXED ASSETS</b>	\$	\$	\$	\$	\$
Plant and Facilities.....	104,024,473	618,041	2,199,279	7,585,145	86,455
Less: Accumulated Depreciation .....	19,618,308	236,332	908,628	3,134,185	51,314
Net Fixed Assets.....	84,406,165	381,709	1,290,651	4,450,960	35,141
<b>CURRENT ASSETS</b>					
Cash and Bank .....	400	17,805	61,650	450,486	24,389
Investments.....	—	—	—	—	—
Accounts Receivable.....	8,893,597	43,423	365,139	1,104,181	7,464
Unbilled Revenue .....	3,853,883	154,397	228,367	190,247	25,200
Inventory .....	5,221,328	19,233	148,996	417,678	—
Other .....	217,398	6,503	4,757	17,257	—
Total Current Assets.....	18,186,606	241,361	808,909	2,179,849	57,053
<b>OTHER ASSETS</b>	44,531	—	4,000	—	—
<b>EQUITY IN ONTARIO HYDRO .....</b>	18,099,854	327,109	2,012,453	6,759,584	114,351
<b>TOTAL ASSETS .....</b>	<b>120,737,156</b>	<b>950,179</b>	<b>4,116,013</b>	<b>13,390,393</b>	<b>206,545</b>
<b>DEBT FROM BORROWINGS</b>					
Debentures and Other Long					
Term Debt .....	4,511,600	—	—	243,562	—
Less Sinking Fund on					
Debentures .....	—	—	—	—	—
	4,511,600	—	—	243,562	—
Less Payments due within					
one year.....	983,900	—	—	64,806	—
Total .....	3,527,700	—	—	178,756	—
<b>LIABILITIES</b>					
Current Liabilities .....	13,540,225	194,420	322,100	1,242,527	20,004
Other Liabilities .....	4,007,446	8,014	36,715	107,072	2,365
Total .....	17,547,671	202,434	358,815	1,349,599	22,369
<b>DEFERRED CREDIT</b>					
Contributed Capital					
Subject to Amortization .....	60,644,239	221,147	83,986	246,998	3,102
Less Amortization .....	7,924,717	56,100	6,746	26,967	587
	52,719,522	165,047	77,240	220,031	2,515
<b>RESERVES.....</b>	—	—	—	—	—
<b>UTILITY EQUITY.....</b>	28,842,409	255,589	1,667,505	4,882,423	67,310
<b>EQUITY IN ONTARIO HYDRO .....</b>	18,099,854	327,109	2,012,453	6,759,584	114,351
<b>TOTAL DEBT, LIABILITIES &amp; EQUITY.....</b>	<b>120,737,156</b>	<b>950,179</b>	<b>4,116,013</b>	<b>13,390,393</b>	<b>206,545</b>

## Statements for the Year Ended December 31, 1989

Municipality.....	Vaughan	Victoria Harbour	Walkerton	Wallaceburg	Wardsville
Number of Customers .....	34,962	716	2,113	4,632	217
<b>B. STATEMENT OF EQUITY</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
Utility Equity, beginning of year .....	24,645,272	209,078	1,610,053	4,409,666	69,394
Net Income for year.....	4,327,965	46,511	57,452	472,757	(2,084)
Capital Contributions in respect of land/street lighting plant received in year .....	—	—	—	—	—
Adjustments.....	(130,828)	—	—	—	—
<b>UTILITY EQUITY, END OF YEAR .....</b>	<b>28,842,409</b>	<b>255,589</b>	<b>1,667,505</b>	<b>4,882,423</b>	<b>67,310</b>
<b>C. STATEMENT OF OPERATIONS</b>					
<b>REVENUE</b>					
Service Revenue .....	72,561,167	800,657	3,273,075	11,625,065	183,947
Other Operating Revenue .....	914,864	33,883	87,540	198,645	2,701
<b>TOTAL REVENUE .....</b>	<b>73,476,031</b>	<b>834,540</b>	<b>3,360,615</b>	<b>11,823,710</b>	<b>186,648</b>
<b>EXPENSE</b>					
Power Purchased .....	60,897,858	695,724	2,950,509	10,079,356	164,558
Local Generation .....	—	—	—	—	—
Operation and Maintenance .....	2,627,002	20,526	111,179	367,250	10,078
Billing and Collecting .....	1,658,760	27,020	70,761	197,499	3,845
Administration .....	1,235,078	25,832	79,484	377,769	6,002
Depreciation Less Amortization .....	1,875,919	16,669	88,202	288,176	4,249
Financial Expense .....	853,449	2,258	3,028	40,903	—
<b>TOTAL EXPENSE .....</b>	<b>69,148,066</b>	<b>788,029</b>	<b>3,303,163</b>	<b>11,350,953</b>	<b>188,732</b>
Income Before Extraordinary/ Unusual Items .....	4,327,965	46,511	57,452	472,757	(2,084)
Extraordinary/Unusual Item(s) .....	—	—	—	—	—
<b>NET INCOME.....</b>	<b>4,327,965</b>	<b>46,511</b>	<b>57,452</b>	<b>472,757</b>	<b>(2,084)</b>

## Municipal Electrical Utilities Financial

Municipality .....	Warkworth	Wasaga Beach	Waterloo North	Watford	Waubashene
Number of Customers .....	333	6,094	32,101	689	513
<b>A. BALANCE SHEET</b>					
<b>FIXED ASSETS</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
Plant and Facilities .....	373,697	6,266,073	62,108,468	606,968	345,750
Less: Accumulated Depreciation .....	161,156	2,487,858	19,662,371	263,249	128,484
Net Fixed Assets .....	212,541	3,778,215	42,446,097	343,719	217,266
<b>CURRENT ASSETS</b>					
Cash and Bank .....	38,304	209,480	2,899,902	228,029	46,460
Investments .....	—	219,907	1,000,000	—	—
Accounts Receivable .....	10,391	397,047	5,991,782	33,597	18,409
Unbilled Revenue .....	63,547	751,313	4,753,000	82,200	86,106
Inventory .....	3,373	223,918	2,103,517	11,000	3,973
Other .....	2,430	34,286	38,079	3,165	1,055
Total Current Assets .....	118,045	1,835,951	16,786,280	357,991	156,003
<b>OTHER ASSETS</b> .....	—	12,545	80,780	—	12,480
<b>EQUITY IN ONTARIO HYDRO</b> .....	196,207	2,337,922	25,468,020	575,099	225,096
<b>TOTAL ASSETS</b> .....	<b>526,793</b>	<b>7,964,633</b>	<b>84,781,177</b>	<b>1,276,809</b>	<b>610,845</b>
<b>DEBT FROM BORROWINGS</b>					
Debentures and Other Long					
Term Debt .....	—	85,000	6,513,808	—	7,000
Less Sinking Fund on					
Debentures .....	—	—	—	—	—
Less Payments due within					
one year .....	—	85,000	6,513,808	—	7,000
Total .....	—	85,000	6,513,808	—	7,000
<b>LIABILITIES</b>					
Current Liabilities .....	47,388	822,918	7,697,097	103,278	69,897
Other Liabilities .....	4,345	20,420	1,070,897	7,726	5,000
Total .....	51,733	843,338	8,767,994	111,004	74,897
<b>DEFERRED CREDIT</b>					
Contributed Capital					
Subject to Amortization .....	36,239	1,653,058	6,758,475	25,989	28,338
Less Amortization .....	7,460	239,443	927,863	1,627	4,563
RESERVES .....	28,779	1,413,615	5,830,612	24,362	23,775
UTILITY EQUITY .....	250,074	3,291,758	38,578,005	566,344	287,077
<b>EQUITY IN ONTARIO HYDRO</b> .....	196,207	2,337,922	25,468,020	575,099	225,096
<b>TOTAL DEBT, LIABILITIES &amp; EQUITY</b> .....	<b>526,793</b>	<b>7,964,633</b>	<b>84,781,177</b>	<b>1,276,809</b>	<b>610,845</b>

# Statements for the Year Ended December 31, 1989

Municipality .....	Warkworth	Wasaga Beach	Waterloo North	Watford	Waubashene
Number of Customers .....	333	6,094	32,101	689	513
<b>B. STATEMENT OF EQUITY</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
Utility Equity, beginning of year .....	229,434	2,869,895	34,747,852	509,682	280,819
Net Income for year .....	20,640	421,863	3,830,153	56,662	6,258
Capital Contributions in respect of land/street lighting plant received in year .....	—	—	—	—	—
Adjustments .....	—	—	—	—	—
<b>UTILITY EQUITY, END OF YEAR .....</b>	<b>250,074</b>	<b>3,291,758</b>	<b>38,578,005</b>	<b>566,344</b>	<b>287,077</b>
<b>C. STATEMENT OF OPERATIONS</b>					
<b>REVENUE</b>					
Service Revenue .....	416,238	5,378,550	57,377,644	826,923	480,742
Other Operating Revenue .....	8,968	231,945	1,376,063	35,390	9,951
<b>TOTAL REVENUE .....</b>	<b>425,206</b>	<b>5,610,495</b>	<b>58,753,707</b>	<b>862,313</b>	<b>490,693</b>
<b>EXPENSE</b>					
Power Purchased .....	355,394	4,436,646	47,731,179	686,136	415,406
Local Generation .....	—	—	—	—	—
Operation and Maintenance .....	6,824	221,195	2,343,780	40,428	21,701
Billing and Collecting .....	15,911	140,799	1,153,276	24,898	16,395
Administration .....	12,773	191,799	955,034	29,789	17,696
Depreciation Less Amortization .....	13,664	183,598	1,953,937	24,357	12,142
Financial Expense .....	—	14,595	741,348	43	1,095
<b>TOTAL EXPENSE .....</b>	<b>404,566</b>	<b>5,188,632</b>	<b>54,878,554</b>	<b>805,651</b>	<b>484,435</b>
Income Before Extraordinary/ Unusual Items .....	20,640	421,863	3,875,153	56,662	6,258
Extraordinary/Unusual Item(s) .....	—	—	45,000	—	—
<b>NET INCOME .....</b>	<b>20,640</b>	<b>421,863</b>	<b>3,830,153</b>	<b>56,662</b>	<b>6,258</b>

## Municipal Electrical Utilities Financial

Municipality .....	Webbwood	Welland	Wellington	West Lincoln	West Lorne
Number of Customers .....	212	18,674	668	579	606
<b>A. BALANCE SHEET</b>					
<b>FIXED ASSETS</b>	\$	\$	\$	\$	\$
Plant and Facilities .....	227,613	19,851,242	421,916	442,298	642,229
Less: Accumulated Depreciation .....	99,753	8,880,533	200,995	193,667	278,735
Net Fixed Assets .....	127,860	10,970,709	220,921	248,631	363,494
<b>CURRENT ASSETS</b>					
Cash and Bank .....	2,686	816,233	100	68,307	57,446
Investments .....	—	669,910	30,000	—	—
Accounts Receivable .....	2,350	1,904,050	20,620	45,289	14,175
Unbilled Revenue .....	50,448	1,634,802	139,504	81,968	134,600
Inventory .....	6,085	1,011,279	8,257	—	14,125
Other .....	—	70,865	4,287	6,893	3,962
Total Current Assets .....	61,569	6,107,139	202,768	202,457	224,308
<b>OTHER ASSETS</b> .....	1,932	33,465	—	—	—
<b>EQUITY IN ONTARIO HYDRO</b> .....	114,832	14,200,043	396,431	322,316	604,945
<b>TOTAL ASSETS</b> .....	<b>306,193</b>	<b>31,311,356</b>	<b>820,120</b>	<b>773,404</b>	<b>1,192,747</b>
<b>DEBT FROM BORROWINGS</b>					
Debentures and Other Long					
Term Debt .....	24,884	18,780	—	2,000	—
Less Sinking Fund on					
Debentures .....	—	—	—	—	—
	24,884	18,780	—	2,000	—
Less Payments due within					
one year .....	2,641	4,168	—	1,000	—
Total .....	22,243	14,612	—	1,000	—
<b>LIABILITIES</b>					
Current Liabilities .....	40,386	2,237,610	98,917	58,941	72,452
Other Liabilities .....	3,339	266,709	4,530	6,638	2,695
Total .....	43,725	2,504,319	103,447	65,579	75,147
<b>DEFERRED CREDIT</b>					
Contributed Capital					
Subject to Amortization .....	7,851	1,084,171	52,080	32,006	32,063
Less Amortization .....	2,225	113,061	15,295	6,982	7,096
	5,626	971,110	36,785	25,024	24,967
<b>RESERVES</b> .....	—	—	—	—	—
<b>UTILITY EQUITY</b> .....	119,767	13,621,272	283,457	359,485	487,688
<b>EQUITY IN ONTARIO HYDRO</b> .....	114,832	14,200,043	396,431	322,316	604,945
<b>TOTAL DEBT, LIABILITIES &amp; EQUITY</b> .....	<b>306,193</b>	<b>31,311,356</b>	<b>820,120</b>	<b>773,404</b>	<b>1,192,747</b>



# Statements for the Year Ended December 31, 1989

Municipality.....	Webbwood	Welland	Wellington	West Lincoln	West Lorne
Number of Customers .....	212	18,674	668	579	606
<b>B. STATEMENT OF EQUITY</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
Utility Equity, beginning of year .....	108,632	12,761,078	291,865	323,569	433,973
Net Income for year.....	11,135	860,194	(8,408)	35,916	53,715
Capital Contributions in respect of land/street lighting plant received in year .....	—	—	—	—	—
Adjustments.....	—	—	—	—	—
<b>UTILITY EQUITY, END OF YEAR .....</b>	<b>119,767</b>	<b>13,621,272</b>	<b>283,457</b>	<b>359,485</b>	<b>487,688</b>
<b>C. STATEMENT OF OPERATIONS</b>					
<b>REVENUE</b>					
Service Revenue .....	286,326	23,666,777	779,925	652,760	952,488
Other Operating Revenue .....	8,023	427,556	17,447	19,894	18,952
<b>TOTAL REVENUE .....</b>	<b>294,349</b>	<b>24,094,333</b>	<b>797,372</b>	<b>672,654</b>	<b>971,440</b>
<b>EXPENSE</b>					
Power Purchased .....	229,742	20,642,238	719,126	532,276	819,910
Local Generation .....	—	—	—	—	—
Operation and Maintenance .....	10,682	953,581	26,628	19,698	25,059
Billing and Collecting .....	9,642	468,966	18,896	22,374	16,938
Administration .....	13,521	484,958	25,432	46,379	36,802
Depreciation Less Amortization .....	7,773	651,606	13,773	15,375	19,016
Financial Expense .....	6,354	32,790	—	636	—
<b>TOTAL EXPENSE .....</b>	<b>277,714</b>	<b>23,234,139</b>	<b>803,855</b>	<b>636,738</b>	<b>917,725</b>
Income Before Extraordinary/ Unusual Items .....	16,635	860,194	(6,483)	35,916	53,715
Extraordinary/Unusual Item(s) .....	5,500	—	1,925	—	—
<b>NET INCOME.....</b>	<b>11,135</b>	<b>860,194</b>	<b>(8,408)</b>	<b>35,916</b>	<b>53,715</b>

## Municipal Electrical Utilities Financial

Municipality .....	Westminster	Westport	Wheatley	Whitby	Whitchurch Stouffville
Number of Customers .....	1,079	394	657	18,262	2,986
<b>A. BALANCE SHEET</b>					
<b>FIXED ASSETS</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
Plant and Facilities.....	1,485,695	515,630	602,633	32,548,290	4,536,499
Less: Accumulated Depreciation .....	500,351	145,488	334,691	8,341,961	1,113,193
Net Fixed Assets.....	985,344	370,142	267,942	24,206,329	3,423,306
<b>CURRENT ASSETS</b>					
Cash and Bank .....	55,883	45,985	105,974	1,897,088	110,462
Investments.....	—	—	—	—	—
Accounts Receivable.....	63,276	11,692	25,164	3,160,316	79,149
Unbilled Revenue .....	153,000	75,093	95,037	2,205,668	661,800
Inventory.....	—	6,392	14,592	954,717	90,465
Other .....	—	2,773	3,566	52,000	11,961
Total Current Assets.....	272,159	141,935	244,333	8,269,789	953,837
<b>OTHER ASSETS</b> .....	—	—	—	305,113	—
<b>EQUITY IN ONTARIO HYDRO</b> .....	558,626	268,135	504,992	10,622,549	1,770,318
<b>TOTAL ASSETS</b> .....	<b>1,816,129</b>	<b>780,212</b>	<b>1,017,267</b>	<b>43,403,780</b>	<b>6,147,461</b>
<b>DEBT FROM BORROWINGS</b>					
Debentures and Other Long					
Term Debt .....	135,000	—	—	1,685,768	—
Less Sinking Fund on					
Debentures .....	—	—	—	—	—
	135,000	—	—	1,685,768	—
Less Payments due within					
one year .....	45,000	—	—	238,672	—
Total .....	90,000	—	—	1,447,096	—
<b>LIABILITIES</b>					
Current Liabilities.....	139,747	65,641	86,029	3,381,972	387,770
Other Liabilities .....	1,265	1,446	1,070	979,117	22,570
Total .....	141,012	67,087	87,099	4,361,089	410,340
<b>DEFERRED CREDIT</b>					
Contributed Capital					
Subject to Amortization .....	152,881	89,973	28,265	13,839,041	2,019,306
Less Amortization .....	25,960	9,157	6,544	1,404,424	246,148
	126,921	80,816	21,721	12,434,617	1,773,158
<b>RESERVES</b> .....	—	—	—	—	—
<b>UTILITY EQUITY</b> .....	899,570	364,174	403,455	14,538,429	2,193,645
<b>EQUITY IN ONTARIO HYDRO</b> .....	558,626	268,135	504,992	10,622,549	1,770,318
<b>TOTAL DEBT, LIABILITIES &amp; EQUITY</b> .....	<b>1,816,129</b>	<b>780,212</b>	<b>1,017,267</b>	<b>43,403,780</b>	<b>6,147,461</b>

# Statements for the Year Ended December 31, 1989

Municipality .....	Westminster	Westport	Wheatley	Whitby	Whitchurch Stouffville
Number of Customers .....	1,079	394	657	18,262	2,986
<b>B. STATEMENT OF EQUITY</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
Utility Equity, beginning of year .....	869,190	322,298	375,377	13,139,718	2,047,222
Net Income for year .....	30,380	41,876	28,078	1,398,711	146,423
Capital Contributions in respect of land/street lighting plant received in year .....	—	—	—	—	—
Adjustments .....	—	—	—	—	—
<b>UTILITY EQUITY, END OF YEAR .....</b>	<b>899,570</b>	<b>364,174</b>	<b>403,455</b>	<b>14,538,429</b>	<b>2,193,645</b>
<b>C. STATEMENT OF OPERATIONS</b>					
<b>REVENUE</b>					
Service Revenue .....	1,065,052	560,246	804,192	27,972,101	4,549,007
Other Operating Revenue .....	16,525	3,201	20,221	321,864	70,155
<b>TOTAL REVENUE .....</b>	<b>1,081,577</b>	<b>563,447</b>	<b>824,413</b>	<b>28,293,965</b>	<b>4,619,162</b>
<b>EXPENSE</b>					
Power Purchased .....	901,098	479,876	672,439	24,016,629	3,839,839
Local Generation .....	—	—	—	—	—
Operation and Maintenance .....	32,530	2,199	40,834	901,110	192,315
Billing and Collecting .....	19,084	9,613	23,164	534,165	106,556
Administration .....	30,459	13,262	38,428	628,975	238,621
Depreciation Less Amortization .....	49,459	16,621	21,134	669,931	94,185
Financial Expense .....	18,567	—	336	144,444	1,223
<b>TOTAL EXPENSE .....</b>	<b>1,051,197</b>	<b>521,571</b>	<b>796,335</b>	<b>26,895,254</b>	<b>4,472,739</b>
Income Before Extraordinary/ Unusual Items .....	30,380	41,876	28,078	1,398,711	146,423
Extraordinary/Unusual Item(s) .....	—	—	—	—	—
<b>NET INCOME .....</b>	<b>30,380</b>	<b>41,876</b>	<b>28,078</b>	<b>1,398,711</b>	<b>146,423</b>

## Municipal Electrical Utilities Financial

Municipality .....	Warton	Williamsburg	Winchester	Windsor	Wingham
Number of Customers .....	1,057	192	1,041	69,040	1,489
<b>A. BALANCE SHEET</b>					
<b>FIXED ASSETS</b>	\$	\$	\$	\$	\$
Plant and Facilities.....	1,320,785	124,452	1,041,293	102,739,219	1,975,062
Less: Accumulated Depreciation .....	467,087	50,739	435,337	44,254,634	769,491
Net Fixed Assets.....	853,698	73,713	605,956	58,484,585	1,205,571
<b>CURRENT ASSETS</b>					
Cash and Bank .....	51,964	14,230	216,504	549,544	15,687
Investments .....	—	7,000	—	14,450,000	—
Accounts Receivable.....	233,288	6,284	23,099	6,946,980	85,810
Unbilled Revenue .....	82,775	30,656	359,361	14,103,000	392,976
Inventory .....	73,299	3,045	18,529	5,787,976	106,987
Other .....	7,693	144	14,102	161,626	6,785
Total Current Assets.....	449,019	61,359	631,595	41,999,126	608,245
<b>OTHER ASSETS</b> .....	—	—	—	329,817	2,142
<b>EQUITY IN ONTARIO HYDRO</b> .....	793,802	123,273	1,049,073	82,853,706	1,764,595
<b>TOTAL ASSETS</b> .....	<b>2,096,519</b>	<b>258,345</b>	<b>2,286,624</b>	<b>183,667,234</b>	<b>3,580,553</b>
<b>DEBT FROM BORROWINGS</b>					
Debentures and Other Long					
Term Debt .....	122,000	449	1,253	—	—
Less Sinking Fund on					
Debentures .....	—	—	—	—	—
Total .....	122,000	449	1,253	—	—
Less Payments due within					
one year.....	23,000	449	1,253	—	—
Total .....	99,000	—	—	—	—
<b>LIABILITIES</b>					
Current Liabilities .....	219,912	20,731	260,624	14,548,568	225,672
Other Liabilities .....	4,660	2,145	550	3,139,706	5,710
Total .....	224,572	22,876	261,174	17,688,274	231,382
<b>DEFERRED CREDIT</b>					
Contributed Capital					
Subject to Amortization .....	116,005	18,442	7,307	2,089,617	57,598
Less Amortization .....	15,780	3,053	661	406,866	8,011
Total .....	100,225	15,389	6,646	1,682,751	49,587
<b>RESERVES</b> .....	—	—	—	184,102	—
<b>UTILITY EQUITY</b> .....	878,920	96,807	969,731	81,258,401	1,534,989
<b>EQUITY IN ONTARIO HYDRO</b> .....	793,802	123,273	1,049,073	82,853,706	1,764,595
<b>TOTAL DEBT, LIABILITIES &amp; EQUITY</b> .....	<b>2,096,519</b>	<b>258,345</b>	<b>2,286,624</b>	<b>183,667,234</b>	<b>3,580,553</b>

# Statements for the Year Ended December 31, 1989

Municipality.....	Warton	Williamsburg	Winchester	Windsor	Wingham
Number of Customers .....	1,057	192	1,041	69,040	1,489
<b>B. STATEMENT OF EQUITY</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
Utility Equity, beginning of year .....	830,123	88,112	885,984	75,648,544	1,451,084
Net Income for year.....	48,797	8,695	83,747	5,473,030	83,905
Capital Contributions in respect of land/street lighting plant received in year .....	—	—	—	—	—
Adjustments.....	—	—	—	136,827	—
<b>UTILITY EQUITY, END OF YEAR.....</b>	<b>878,920</b>	<b>96,807</b>	<b>969,731</b>	<b>81,258,401</b>	<b>1,534,989</b>
<b>C. STATEMENT OF OPERATIONS</b>					
<b>REVENUE</b>					
Service Revenue.....	1,510,904	204,177	2,174,972	142,456,236	2,284,248
Other Operating Revenue .....	27,509	3,144	40,419	3,018,648	38,965
<b>TOTAL REVENUE .....</b>	<b>1,538,413</b>	<b>207,321</b>	<b>2,215,391</b>	<b>145,474,884</b>	<b>2,323,213</b>
<b>EXPENSE</b>					
Power Purchased.....	1,275,156	176,382	1,966,721	126,660,191	1,975,378
Local Generation.....	—	—	—	—	—
Operation and Maintenance.....	52,232	2,879	75,461	6,098,229	38,175
Billing and Collecting .....	39,791	9,920	28,865	1,681,239	48,245
Administration .....	67,041	5,734	20,864	1,504,100	109,183
Depreciation Less Amortization .....	38,206	3,520	38,433	3,837,750	68,062
Financial Expense .....	17,190	191	1,300	220,345	265
<b>TOTAL EXPENSE .....</b>	<b>1,489,616</b>	<b>198,626</b>	<b>2,131,644</b>	<b>140,001,854</b>	<b>2,239,308</b>
Income Before Extraordinary/ Unusual Items .....	48,797	8,695	83,747	5,473,030	83,905
Extraordinary/Unusual Item(s) .....	—	—	—	—	—
<b>NET INCOME.....</b>	<b>48,797</b>	<b>8,695</b>	<b>83,747</b>	<b>5,473,030</b>	<b>83,905</b>



## Municipal Electrical Utilities Financial

Municipality.....	Woodstock	Woodville	Wyoming	York	Zorra
Number of Customers .....	11,772	328	775	35,377	907
<b>A. BALANCE SHEET</b>					
<b>FIXED ASSETS</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
Plant and Facilities.....	15,187,888	198,451	562,122	42,446,407	1,001,624
Less: Accumulated Depreciation .....	6,114,871	104,878	247,398	20,508,235	453,472
Net Fixed Assets.....	9,073,017	93,573	314,724	21,938,172	548,152
<b>CURRENT ASSETS</b>					
Cash and Bank .....	400	13,571	8,482	709,965	435
Investments .....	—	—	53,309	6,700,000	—
Accounts Receivable.....	1,947,945	13,308	9,342	4,024,862	61,104
Unbilled Revenue .....	1,245,110	70,500	88,494	5,164,000	183,093
Inventory.....	1,062,763	95	13,750	1,423,420	—
Other .....	19,844	2,118	3,484	19,756	86
Total Current Assets.....	4,276,062	99,592	176,861	18,042,003	244,718
<b>OTHER ASSETS</b> .....	40,650	—	—	36,343	—
<b>EQUITY IN ONTARIO HYDRO</b> .....	11,424,645	175,661	383,646	32,926,387	786,756
<b>TOTAL ASSETS</b> .....	<b>24,814,374</b>	<b>368,826</b>	<b>875,231</b>	<b>72,942,905</b>	<b>1,579,626</b>
<b>DEBT FROM BORROWINGS</b>					
Debentures and Other Long					
Term Debt .....	40,650	—	—	—	115,284
Less Sinking Fund on					
Debentures .....	—	—	—	—	—
	40,650	—	—	—	115,284
Less Payments due within					
one year.....	5,541	—	—	—	76,856
Total .....	35,109	—	—	—	38,428
<b>LIABILITIES</b>					
Current Liabilities .....	2,315,524	49,815	69,128	6,154,827	299,249
Other Liabilities .....	494,687	7,875	5,792	1,523,726	1,200
Total .....	2,810,211	57,690	74,920	7,678,553	300,449
<b>DEFERRED CREDIT</b>					
Contributed Capital					
Subject to Amortization .....	1,079,865	24,126	50,886	143,827	51,992
Less Amortization .....	126,307	7,082	7,622	19,526	6,814
	953,558	17,044	43,264	124,301	45,178
<b>RESERVES</b> .....	—	—	—	—	—
<b>UTILITY EQUITY</b> .....	9,590,851	118,431	373,401	32,213,664	408,815
<b>EQUITY IN ONTARIO HYDRO</b> .....	11,424,645	175,661	383,646	32,926,387	786,756
<b>TOTAL DEBT, LIABILITIES &amp; EQUITY</b> .....	<b>24,814,374</b>	<b>368,826</b>	<b>875,231</b>	<b>72,942,905</b>	<b>1,579,626</b>

# Statements for the Year Ended December 31, 1989

Municipality .....	Woodstock	Woodville	Wyoming	York	Zorra
Number of Customers .....	11,772	328	775	35,377	907
<b>B. STATEMENT OF EQUITY</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
Utility Equity, beginning of year .....	9,092,306	112,731	353,075	29,630,991	415,873
Net Income for year .....	498,545	5,700	20,326	2,582,673	(7,058)
Capital Contributions in respect of land/street lighting plant received in year .....	—	—	—	—	—
Adjustments .....	—	—	—	—	—
<b>UTILITY EQUITY, END OF YEAR .....</b>	<b>9,590,851</b>	<b>118,431</b>	<b>373,401</b>	<b>32,213,664</b>	<b>408,815</b>
<b>C. STATEMENT OF OPERATIONS</b>					
<b>REVENUE</b>					
Service Revenue .....	18,729,168	372,894	717,479	52,332,783	1,515,596
Other Operating Revenue .....	335,229	6,553	11,504	2,304,754	12,494
<b>TOTAL REVENUE .....</b>	<b>19,064,397</b>	<b>379,447</b>	<b>728,983</b>	<b>54,637,537</b>	<b>1,528,090</b>
<b>EXPENSE</b>					
Power Purchased .....	16,456,368	329,684	652,493	44,617,392	1,332,843
Local Generation .....	—	—	—	—	—
Operation and Maintenance .....	840,554	10,650	13,132	1,935,301	43,038
Billing and Collecting .....	285,046	8,255	8,842	2,115,383	67,959
Administration .....	321,368	16,457	14,144	1,560,519	38,473
Depreciation Less Amortization .....	630,289	8,514	19,941	1,758,943	37,522
Financial Expense .....	32,227	187	105	67,326	15,313
<b>TOTAL EXPENSE .....</b>	<b>18,565,852</b>	<b>373,747</b>	<b>708,657</b>	<b>52,054,864</b>	<b>1,535,148</b>
<b>Income Before Extraordinary/ Unusual Items .....</b>	<b>498,545</b>	<b>5,700</b>	<b>20,326</b>	<b>2,582,673</b>	<b>(7,058)</b>
<b>Extraordinary/Unusual Item(s) .....</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>
<b>NET INCOME .....</b>	<b>498,545</b>	<b>5,700</b>	<b>20,326</b>	<b>2,582,673</b>	<b>(7,058)</b>

## Municipal Electrical Utilities Financial

Municipality .....	Zurich	Total
Number of Customers .....	406	2,682,530
<b>A. BALANCE SHEET</b>		
<b>FIXED ASSETS</b>	<b>\$</b>	<b>\$</b>
Plant and Facilities .....	417,682	4,425,988,840
Less: Accumulated Depreciation .....	185,982	1,502,045,115
Net Fixed Assets .....	231,700	2,923,943,725
<b>CURRENT ASSETS</b>		
Cash and Bank .....	40,008	96,905,759
Investments .....	—	259,908,772
Accounts Receivable .....	36,319	364,570,309
Unbilled Revenue .....	56,300	378,341,244
Inventory .....	12,692	181,087,951
Other .....	2,780	8,177,496
Total Current Assets .....	148,099	1,288,991,531
<b>OTHER ASSETS</b> .....	—	37,072,666
<b>EQUITY IN ONTARIO HYDRO</b> .....	293,179	2,476,893,603
<b>TOTAL ASSETS</b> .....	<b>672,978</b>	<b>6,726,901,525</b>
<b>DEBT FROM BORROWINGS</b>		
Debentures and Other Long		
Term Debt .....	45,163	242,481,276
Less Sinking Fund on		
Debentures .....	—	20,707,168
	45,163	221,774,108
Less Payments due within		
one year .....	7,600	25,106,838
Total .....	37,563	196,667,270
<b>LIABILITIES</b>		
Current Liabilities .....	67,295	603,904,555
Other Liabilities .....	1,820	92,799,019
Total .....	69,115	696,703,574
<b>DEFERRED CREDIT</b>		
Contributed Capital		
Subject to Amortization .....	21,194	621,956,266
Less Amortization .....	1,602	85,124,333
	19,592	536,831,933
<b>RESERVES</b> .....	—	865,787
<b>UTILITY EQUITY</b> .....	253,529	2,818,939,358
<b>EQUITY IN ONTARIO HYDRO</b> .....	293,179	2,476,893,603
<b>TOTAL DEBT, LIABILITIES &amp; EQUITY</b> .....	<b>672,978</b>	<b>6,726,901,525</b>

## Statements for the Year Ended December 31, 1989

Municipality .....	Zurich	Total
Number of Customers .....	406	2,682,530
<b>B. STATEMENT OF EQUITY</b>	<b>\$</b>	<b>\$</b>
Utility Equity, beginning of year .....	233,788	2,601,260,636
Net Income for year .....	19,741	224,467,851
Capital Contributions in respect of land/street lighting plant received in year .....	—	(8,527,791)
Adjustments .....	—	1,738,662
<b>UTILITY EQUITY, END OF YEAR .....</b>	<b>253,529</b>	<b>2,818,939,358</b>
<b>C. STATEMENT OF OPERATIONS</b>		
<b>REVENUE</b>		
Service Revenue .....	504,495	4,848,845,337
Other Operating Revenue .....	7,152	117,456,215
<b>TOTAL REVENUE .....</b>	<b>511,647</b>	<b>4,966,301,552</b>
<b>EXPENSE</b>		
Power Purchased .....	430,833	4,166,106,975
Local Generation .....	—	3,646,634
Operation and Maintenance .....	7,295	206,500,462
Billing and Collecting .....	8,199	86,380,735
Administration .....	26,619	115,805,515
Depreciation Less Amortization .....	13,618	138,487,906
Financial Expense .....	5,342	25,744,276
<b>TOTAL EXPENSE .....</b>	<b>491,906</b>	<b>4,742,672,503</b>
Income Before Extraordinary/ Unusual Items .....	19,741	223,629,049
Extraordinary/Unusual Item(s) .....	—	(838,802)
<b>NET INCOME .....</b>	<b>19,741</b>	<b>224,467,851</b>





## STATEMENT "D"

Statement D records use of energy, revenue, number of customers, average use per customer, and average revenue per kilowatt-hour for each of the main classes of service for all the municipal electrical utilities supplied under cost contracts with Ontario Hydro. The number of customers shown is that at the end of the year under review, but the calculation of monthly energy use per customer is based on the average of the numbers served at the end of the year under review and the preceding year. This is not applicable for restructured utilities. The revenue and use of energy for house heating and the use of flat-rate water heaters are included in the total shown, the flat-rate water-heater kilowatt-hours being estimated on the basis of 16.8 hours' use per day.

The average revenue per kilowatt-hour is the average paid by the customer, that is, average revenue per kilowatt-hour received by the utility. Such a statistical average does not represent the utility's actual revenue from delivering one kilowatt-hour. However, a comparison of this average over a number of years gives some indication of the trend of revenue in any one municipality, and the general trend may be seen in the table on page 42.

The general service class includes data on both industrial and commercial customers.

Information on monthly rates and comparative bills is published separately from this publication. Readers who require this information may obtain it by request to the Customer Energy Services Department of the Regions Branch, at the Ontario Hydro Head Office, Toronto.

# MUNICIPAL UTILITY ELECTRICITY THE FORTY MAJOR MUNICIPAL For the Year Ended

MUNICIPALITY	TOTAL SALES	TOTAL REVENUE	TOTAL CUSTO- MERS	RESIDENTIAL SERVICE				
				Sales	Revenue	Customers	Mthly. Use per Cust.	Rev. per kW.h
	kW.h	\$		kW.h	\$		kW.h	c
Toronto .....	9,683,118,695	550,166,022	216,143	1,797,298,384	108,682,311	183,751	818	6.05
Hamilton .....	6,345,133,447	294,978,818	126,930	953,574,492	61,837,228	115,056	698	6.48
North York .....	5,981,236,549	321,211,241	143,929	1,561,791,511	91,922,557	126,660	1,028	5.89
Mississauga .....	5,336,137,609	277,075,085	137,662	1,174,739,471	68,535,888	121,422	890	5.83
Scarborough .....	4,525,772,956	244,309,092	126,097	1,239,016,240	70,834,883	109,771	946	5.72
Ottawa .....	4,520,668,870	230,213,451	131,046	1,201,234,532	64,890,862	115,433	875	5.40
Etobicoke .....	3,776,312,408	197,447,535	93,250	854,576,386	51,709,406	84,616	843	6.05
London .....	2,823,350,848	152,904,030	108,148	938,402,650	56,560,573	97,365	821	6.03
Windsor .....	2,743,380,007	142,456,236	69,040	592,031,062	35,971,265	60,879	812	6.08
Brampton .....	2,132,723,300	120,380,998	61,400	648,487,893	39,348,237	54,170	1,020	6.07
Kitchener Wilmot .....	1,833,298,176	99,974,576	60,471	594,165,154	34,654,769	53,596	941	5.83
St. Catharines .....	1,814,084,786	93,849,641	47,880	388,339,747	25,802,705	42,690	766	6.64
Oakville .....	1,441,793,864	72,650,543	35,476	382,920,866	23,192,480	31,526	1,040	6.06
Markham .....	1,405,416,513	81,459,266	46,089	532,314,989	33,056,796	39,663	1,137	6.21
Oshawa .....	1,266,044,448	63,830,763	42,192	562,700,254	29,829,914	37,873	1,249	5.30
Vaughan .....	1,261,716,247	72,561,167	34,962	334,452,736	21,116,547	28,080	1,022	6.31
Burlington .....	1,237,735,093	68,743,031	41,974	447,395,415	27,296,662	37,555	1,007	6.10
Thunder Bay .....	1,103,040,667	62,999,231	44,770	386,877,036	24,632,837	39,984	808	6.37
Guelph .....	1,054,550,129	57,277,844	29,533	304,496,404	19,086,045	26,382	976	6.27
Waterloo North .....	1,031,796,386	57,377,644	32,101	335,345,438	20,395,292	26,951	1,059	6.08
Nepean .....	1,019,314,530	56,240,995	36,020	419,230,466	25,266,841	32,372	1,098	6.03
Cambridge N. Dumfries ..	996,005,585	56,548,294	32,735	308,218,920	18,828,870	28,832	916	6.11
York .....	972,264,302	52,332,783	35,377	308,236,156	18,107,499	31,271	824	5.87
Sudbury .....	871,271,923	53,217,699	37,894	417,263,641	26,244,421	33,985	1,033	6.29
East York .....	834,186,366	45,236,054	25,060	234,013,272	13,808,192	22,398	872	5.90
Brantford .....	774,359,460	42,437,700	29,822	264,175,785	15,959,663	27,084	826	6.04
Gloucester .....	767,698,753	42,980,520	31,792	360,597,564	21,570,966	28,586	1,063	5.98
Peterborough .....	752,922,344	40,754,274	27,023	323,708,451	18,149,173	23,596	1,166	5.61
Kingston .....	720,264,173	39,986,058	24,828	229,781,011	13,871,493	20,672	933	6.04
Niagara Falls .....	693,737,916	39,108,800	29,460	233,562,771	15,129,809	26,178	755	6.48
Barrie .....	688,426,165	39,171,967	22,878	229,450,019	14,235,680	19,889	1,005	6.20
Richmond Hill .....	603,412,122	35,606,393	23,233	235,462,298	14,945,749	20,224	1,006	6.35
North Bay .....	559,812,503	33,632,338	21,509	243,229,777	15,619,695	18,783	1,093	6.42
Sarnia .....	530,908,606	28,633,907	18,004	147,769,610	9,420,303	15,979	772	6.37
Pickering .....	525,062,869	30,518,258	21,629	273,510,851	16,508,661	19,722	1,181	6.04
Whitby .....	511,695,659	27,972,101	18,262	218,476,803	12,939,259	16,546	1,150	5.92
Belleville .....	489,959,746	26,448,865	14,775	142,448,802	8,543,568	12,560	958	6.00
Welland .....	420,698,911	23,666,777	18,674	133,796,979	8,330,277	16,585	686	6.23
Chatham .....	419,964,925	24,224,894	15,999	125,659,153	8,160,944	13,950	757	6.49
Milton .....	419,857,929	24,222,693	10,780	138,749,287	8,560,304	8,922	1,305	6.17
Total .....	74,889,135,785	4,024,807,584	2,124,847	20,217,502,276	1,213,558,627	1,871,557	916	6.00

**SALES, REVENUE AND CUSTOMERS**  
**ELECTRICAL UTILITIES**  
**December 31, 1989**

GENERAL SERVICE (under 5,000 kW)					GENERAL SERVICE (over 5,000 kW)				STREET LIGHTING	
Sales	Revenue	Custo- mers	Mthly. Use per Cust	Rev. per kW.h	Sales	Revenue	Custo- mers	Rev. per kW.h	Sales	Revenue
kW.h	\$		kW.h	c	kW.h	\$		c	kW.h	\$
6,014,730,589	347,826,564	32,360	15,508	5.78	1,806,079,122	88,874,662	32	4.92	65,010,600	3,194,485
1,509,669,512	74,139,195	11,859	10,682	4.91	3,852,733,763	156,998,516	15	4.07	29,155,680	1,397,859
4,144,718,010	223,114,581	17,265	20,232	5.38	232,389,588	9,828,476	4	4.23	42,337,440	2,315,627
3,372,142,558	172,732,417	16,231	17,719	5.12	762,105,820	31,232,048	9	4.10	27,149,760	1,392,178
2,812,343,670	150,226,861	16,319	14,686	5.34	438,720,846	18,420,527	7	4.20	35,692,200	1,844,103
2,769,031,466	138,589,161	15,601	14,881	5.00	525,131,952	23,568,267	12	4.49	25,270,920	1,302,161
2,700,362,843	137,454,423	8,630	26,292	5.09	191,911,499	8,387,867	4	4.37	29,461,680	1,451,812
1,597,674,676	81,565,578	10,778	12,534	5.11	263,382,122	11,635,592	5	4.42	23,891,400	1,223,774
1,205,028,309	63,793,801	8,153	12,570	5.29	932,414,196	41,021,947	8	4.40	13,906,440	726,223
1,244,250,394	70,003,215	7,226	14,949	5.63	223,619,053	10,066,049	4	4.50	16,365,960	872,847
988,976,319	52,098,466	6,871	12,208	5.27	232,544,063	11,076,564	4	4.76	17,612,640	919,777
552,425,553	29,728,963	5,184	8,949	5.38	859,895,086	37,334,333	6	4.34	13,424,400	696,573
623,069,606	32,291,399	3,947	13,664	5.18	427,259,872	17,411,408	3	4.08	8,543,520	440,236
832,039,258	46,062,283	6,425	11,269	5.54	30,284,586	1,216,517	1	4.02	10,777,680	587,387
499,313,324	25,002,410	4,315	9,814	5.01	193,955,550	8,919,986	4	4.60	10,075,320	498,453
894,723,993	49,616,079	6,881	11,599	5.55	27,554,238	1,345,904	1	4.88	4,985,280	269,629
779,441,038	40,432,829	4,419	15,330	5.19	—	—	—	—	10,898,640	567,038
682,359,424	35,887,683	4,785	11,864	5.26	20,060,487	1,203,675	1	6.00	13,743,720	711,611
582,710,196	30,500,067	3,149	15,710	5.23	158,709,289	7,173,158	2	4.52	8,634,240	447,060
632,345,322	34,054,818	5,149	10,460	5.39	57,026,946	2,632,793	1	4.62	7,078,680	376,741
486,903,183	25,564,478	3,646	11,268	5.25	107,514,841	4,329,354	2	4.03	5,666,040	297,791
646,034,636	34,701,783	3,902	14,112	5.37	33,740,229	1,756,501	1	5.21	8,011,800	421,725
499,938,169	27,076,932	4,104	10,209	5.42	158,838,657	6,491,545	2	4.09	5,251,320	280,807
445,630,002	25,771,042	3,909	9,809	5.78	—	—	—	—	8,378,280	475,235
563,465,269	29,646,639	2,661	17,766	5.26	29,991,305	1,363,279	1	4.55	6,716,520	353,546
501,867,315	25,871,864	2,738	15,605	5.16	—	—	—	—	8,316,360	427,173
402,679,309	20,715,451	3,206	10,683	5.14	—	—	—	—	4,421,880	226,374
382,507,511	19,570,153	3,426	9,459	5.12	39,709,062	1,836,726	1	4.63	6,997,320	351,225
448,808,475	23,430,942	4,155	9,069	5.22	36,194,767	1,662,714	1	4.59	5,479,920	289,972
404,710,780	21,784,082	3,281	10,425	5.38	47,673,605	1,872,727	1	3.93	7,790,760	408,806
415,797,747	21,866,589	2,988	11,798	5.26	39,374,639	1,838,510	1	4.67	3,803,760	202,125
362,812,264	20,312,636	3,009	10,505	5.60	—	—	—	—	5,137,560	280,289
313,028,086	17,203,267	2,726	9,766	5.50	—	—	—	—	3,554,640	193,829
241,081,640	13,181,456	2,023	10,045	5.47	136,025,710	5,409,126	2	3.98	6,031,646	330,913
247,582,658	13,589,385	1,907	11,424	5.49	—	—	—	—	3,969,360	214,898
287,678,816	14,485,881	1,716	14,663	5.04	—	—	—	—	5,540,040	281,159
343,225,864	17,591,179	2,215	12,925	5.13	—	—	—	—	4,285,080	223,422
239,822,057	12,365,629	2,087	9,811	5.16	41,179,115	2,456,748	2	5.97	5,900,760	301,603
290,038,332	15,598,589	2,049	11,854	5.38	—	—	—	—	4,267,440	229,738
257,060,746	13,884,270	1,857	11,888	5.40	21,717,256	1,253,170	1	5.77	2,330,640	125,661
42,218,028,919	2,249,333,040	253,152	14,143	5.33	11,927,737,264	518,618,689	138	4.35	525,867,326	27,151,865

## MUNICIPAL UTILITY ELECTRICITY

For the Year Ended

MUNICIPALITY	TOTAL SALES	TOTAL REVENUE	TOTAL CUSTOMERS	RESIDENTIAL SERVICE				
				Sales	Revenue	Customers	Mthly. Use per Cust.	Rev. per kWh
	kWh	\$		kWh	\$		kWh	c
Ailsa Craig .....	7,088,114	389,451	326	3,725,844	208,339	272	1,163	5.59
Ajax .....	380,435,570	20,638,078	16,532	144,963,779	8,975,910	15,055	826	6.19
Alexandria .....	53,746,075	3,103,479	1,715	20,902,382	1,272,655	1,432	1,217	6.09
Alfred .....	14,874,964	891,705	509	8,494,583	502,877	430	1,666	5.92
Alliston .....	52,689,343	3,278,208	2,545	20,290,939	1,315,432	2,124	869	6.48
Almonte .....	32,554,917	2,090,231	1,861	22,327,391	1,426,082	1,640	1,141	6.39
Alvinston .....	5,647,551	331,252	391	2,895,180	174,779	326	761	6.04
Amherstburg .....	85,571,125	4,976,479	3,059	37,971,069	2,296,798	2,692	1,230	6.05
Ancaster .....	34,343,348	2,115,438	1,807	25,516,980	1,590,793	1,648	1,294	6.23
Apple Hill .....	1,746,370	107,871	116	1,311,000	79,766	98	1,115	6.08
Arkona .....	3,122,780	193,471	220	2,180,440	124,676	186	977	5.72
Arnprior .....	130,677,645	6,637,903	3,074	31,551,299	1,856,747	2,603	1,021	5.88
Arthur .....	24,781,225	1,380,387	837	8,670,780	520,764	673	1,080	6.01
Atikokan Twp. ....	54,779,735	3,090,648	1,947	14,664,241	1,018,468	1,608	763	6.95
Aurora .....	263,724,647	15,159,072	9,162	98,161,460	6,124,557	8,113	1,029	6.24
Avonmore .....	1,982,940	124,334	152	1,446,700	89,948	134	913	6.22
Aylmer .....	62,068,657	3,597,090	2,440	31,940,542	1,808,491	2,126	1,272	5.66
Bancroft .....	32,144,503	1,957,815	1,162	12,415,710	760,426	867	1,202	6.12
Barrie .....	688,426,165	39,171,967	22,878	229,450,019	14,235,680	19,889	1,005	6.20
Barry's Bay .....	11,617,222	716,528	598	5,191,170	322,375	460	947	6.21
Bath .....	8,615,778	527,124	506	5,813,570	349,298	448	1,129	6.01
Beachburg .....	6,137,500	390,462	341	4,502,000	277,675	295	1,276	6.17
Beeton .....	12,658,450	808,842	887	7,939,711	511,955	780	866	6.45
Belle River .....	27,945,270	1,739,517	1,539	17,913,120	1,109,709	1,387	1,092	6.19
Belleville .....	489,959,746	26,448,865	14,775	142,448,802	8,543,568	12,560	958	6.00
Belmont .....	9,472,628	563,513	517	6,577,756	390,933	459	1,272	5.94
Blandford Blenheim .....	18,816,910	1,105,056	789	9,058,018	551,293	655	1,210	6.09
Blenheim .....	46,752,622	2,561,005	1,787	15,887,775	915,880	1,530	878	5.76
Bloomfield .....	8,342,346	475,937	345	3,559,903	209,947	265	1,103	5.90
Blyth .....	11,825,929	681,980	441	5,091,012	297,668	359	1,192	5.85
Bobcaygeon .....	29,864,911	1,946,281	1,464	17,419,025	1,089,761	1,180	1,300	6.26
Bothwell .....	7,921,660	487,478	420	4,133,770	253,531	333	1,041	6.13
Bracebridge .....	43,601,329	2,631,187	2,039	20,429,388	1,236,052	1,593	1,092	6.05
Bradford .....	66,806,184	4,092,742	3,863	37,485,835	2,386,630	3,487	902	6.37
Brampton .....	2,132,723,300	120,380,998	61,400	648,487,893	39,348,237	54,170	1,020	6.07
Brantford .....	774,359,460	42,437,700	29,822	264,175,785	15,959,663	27,084	826	6.04
Brantford Twp. ....	106,795,102	5,946,279	2,654	28,645,131	1,748,378	1,737	1,370	6.10
Brechin .....	3,091,080	184,817	127	1,303,950	78,270	89	1,221	6.00
Brighton .....	37,061,630	2,340,560	1,916	23,274,106	1,459,858	1,672	1,202	6.27
Brock .....	49,646,944	2,966,127	2,197	28,491,275	1,722,051	1,867	1,283	6.04



## SALES, REVENUE AND CUSTOMERS

December 31, 1989

GENERAL SERVICE (under 5,000 kW)					GENERAL SERVICE (over 5,000 kW)				STREET LIGHTING	
Sales	Revenue	Custo- mers	Mthly. Use per Cust	Rev. per kW.h	Sales	Revenue	Custo- mers	Rev. per kW.h	Sales	Revenue
kW.h	\$		kW.h	¢	kW.h	\$		¢	kW.h	\$
3,231,230	166,217	54	4,986	5.14	—	—	—	—	131,040	6,495
232,528,431	12,319,688	1,477	13,466	5.30	—	—	—	—	2,943,360	154,358
32,377,853	1,751,822	283	9,534	5.41	—	—	—	—	465,840	24,753
6,182,381	346,652	79	6,779	5.61	—	—	—	—	198,000	10,470
31,831,044	1,803,818	421	6,802	5.67	—	—	—	—	567,360	31,103
9,865,726	581,351	221	3,720	5.89	—	—	—	—	361,800	20,048
2,614,131	142,785	65	3,351	5.46	—	—	—	—	138,240	6,938
46,761,616	2,582,447	367	10,618	5.52	—	—	—	—	838,440	45,047
8,278,448	469,364	159	4,422	5.67	—	—	—	—	547,920	28,929
411,250	24,500	18	1,904	5.96	—	—	—	—	24,120	1,232
822,820	47,663	34	2,017	5.79	—	—	—	—	119,520	6,082
98,461,066	4,686,652	471	17,876	4.76	—	—	—	—	665,280	34,004
15,929,005	833,003	164	8,296	5.23	—	—	—	—	181,440	9,294
39,347,254	1,992,959	339	9,644	5.07	—	—	—	—	768,240	40,917
164,232,987	8,801,223	1,049	13,236	5.36	—	—	—	—	1,330,200	70,677
473,600	28,606	18	2,193	6.04	—	—	—	—	62,640	3,299
29,656,155	1,630,293	314	7,871	5.50	—	—	—	—	471,960	25,073
19,415,593	1,106,185	295	5,799	5.70	—	—	—	—	313,200	16,678
415,797,747	21,866,589	2,988	11,798	5.26	39,374,639	1,838,510	1	4.67	3,803,760	202,125
6,174,412	363,142	138	3,840	5.88	—	—	—	—	251,640	13,291
2,632,288	153,009	58	4,062	5.81	—	—	—	—	169,920	9,078
1,541,900	94,226	46	2,855	6.11	—	—	—	—	93,600	5,064
4,418,499	271,373	107	3,441	6.14	—	—	—	—	300,240	15,897
9,548,310	534,042	152	5,269	5.59	—	—	—	—	483,840	25,066
343,225,864	17,591,179	2,215	12,925	5.13	—	—	—	—	4,285,080	223,422
2,769,952	155,016	58	4,197	5.60	—	—	—	—	124,920	6,564
9,555,132	517,046	134	5,812	5.41	—	—	—	—	203,760	10,814
30,353,647	1,595,557	257	9,959	5.26	—	—	—	—	511,200	25,568
4,683,083	257,698	80	5,003	5.50	—	—	—	—	99,360	5,151
6,528,997	362,045	82	6,887	5.55	—	—	—	—	205,920	11,062
12,138,806	748,478	284	3,587	6.17	—	—	—	—	307,080	17,042
3,615,090	219,270	87	3,423	6.07	—	—	—	—	172,800	9,077
22,481,101	1,277,370	446	4,277	5.68	—	—	—	—	690,840	36,618
28,386,869	1,578,037	376	6,242	5.56	—	—	—	—	933,480	49,056
1,244,250,394	70,003,215	7,226	14,949	5.63	223,619,053	10,066,049	4	4.50	16,365,960	872,847
501,867,315	25,871,864	2,738	15,605	5.16	—	—	—	—	8,316,360	427,173
52,120,171	3,070,001	916	4,706	5.89	25,667,280	1,168,837	1	4.55	362,520	19,466
1,752,570	102,149	38	3,843	5.83	—	—	—	—	34,560	1,857
13,166,524	780,634	244	4,669	5.93	—	—	—	—	621,000	34,332
20,634,749	1,195,119	330	5,243	5.79	—	—	—	—	520,920	28,442



## MUNICIPAL UTILITY ELECTRICITY

For the Year Ended

MUNICIPALITY	TOTAL SALES	TOTAL REVENUE	TOTAL CUSTO- MERS	RESIDENTIAL SERVICE				
				Sales	Revenue	Customers	Mthly. Use per Cust.	Rev. per kW.h
	kW.h	\$		kW.h	\$		kW.h	c
Brockville .....	301,265,887	16,744,691	8,726	86,544,631	5,379,177	7,533	964	6.22
Brussels .....	9,764,597	601,429	477	5,629,372	341,851	389	1,218	6.07
Burford .....	9,328,051	562,774	471	4,980,370	305,949	355	1,169	6.14
Burk's Falls .....	12,178,923	742,145	487	4,876,963	295,633	376	1,095	6.06
Burlington .....	1,237,735,093	68,743,031	41,974	447,395,415	27,296,662	37,555	1,007	6.10
Cache Bay .....	5,422,793	335,296	274	4,592,536	277,535	251	1,537	6.04
Caledon .....	72,933,818	4,358,885	2,504	23,205,007	1,476,311	1,984	977	6.36
Cambridge N. Dumfries ..	996,005,585	56,548,294	32,735	308,218,920	18,828,870	28,832	916	6.11
Campbellford .....	45,306,594	2,340,339	1,738	18,851,094	990,876	1,428	1,102	5.26
Capreol .....	27,392,046	1,624,005	1,452	18,132,452	1,104,823	1,344	1,135	6.09
Cardinal .....	11,771,477	680,324	749	6,249,870	370,663	666	783	5.93
Carleton Place .....	59,135,680	3,581,005	3,129	33,297,916	2,078,535	2,825	996	6.24
Casselman .....	24,762,477	1,528,491	955	13,353,059	826,734	809	1,405	6.19
Chalk River .....	7,121,841	417,704	379	5,055,678	297,983	343	1,232	5.89
Chapleau Twp. ....	33,614,142	2,111,895	1,372	18,503,683	1,210,866	1,175	1,317	6.54
Chatham .....	419,964,925	24,224,894	15,999	125,659,153	8,160,946	13,950	757	6.49
Chatsworth .....	4,598,125	282,105	208	2,749,000	164,923	163	1,405	6.00
Chesley .....	18,229,728	1,111,059	911	11,013,071	667,685	776	1,198	6.06
Chesterville .....	25,944,465	1,469,478	693	8,918,061	525,229	598	1,243	5.89
Clifford .....	6,670,689	390,402	339	3,992,352	231,703	265	1,275	5.80
Clinton .....	28,463,330	1,729,927	1,513	14,127,600	884,104	1,281	932	6.26
Cobden .....	9,667,101	598,023	530	5,911,010	350,749	452	1,087	5.93
Cobourg .....	199,595,368	10,300,932	6,192	54,598,528	2,991,358	5,239	912	5.48
Cochrane .....	58,062,755	3,355,101	1,963	17,840,099	1,154,757	1,647	839	6.47
Colborne .....	19,693,937	1,188,591	904	12,067,553	730,684	783	1,303	6.05
Coldwater .....	13,037,502	836,849	600	7,609,435	464,041	495	1,343	6.10
Collingwood .....	256,831,158	13,171,444	7,033	75,623,062	4,308,686	6,024	1,082	5.70
Comber .....	6,369,377	386,707	293	2,774,861	170,356	243	956	6.14
Cookstown .....	9,900,704	598,013	546	6,412,644	378,082	445	1,294	5.90
Cottam .....	6,319,360	412,139	447	5,071,530	321,875	397	1,115	6.35
Creemore .....	13,068,060	787,633	583	8,890,250	529,841	512	1,458	5.96
Dashwood .....	3,425,385	208,956	209	2,557,900	151,701	162	1,316	5.93
Deep River .....	50,072,651	3,151,205	1,821	30,279,122	1,904,915	1,643	1,541	6.29
Delaware .....	5,016,939	320,727	313	3,947,222	243,287	287	1,270	6.16
Delhi .....	31,055,139	1,988,688	1,929	13,863,682	955,329	1,618	716	6.89
Deseronto .....	15,867,690	997,522	723	8,614,250	554,437	633	1,123	6.44
Drayton .....	8,763,660	504,305	377	3,451,513	202,241	304	985	5.86
Dresden .....	31,678,629	1,818,192	1,127	9,952,022	624,531	931	893	6.28
Dryden .....	64,621,872	3,879,378	2,904	23,830,790	1,646,870	2,463	807	6.91
Dublin .....	3,105,701	191,603	130	1,138,950	69,495	95	999	6.10

## SALES, REVENUE AND CUSTOMERS

December 31, 1989

GENERAL SERVICE (under 5,000 kW)					GENERAL SERVICE (over 5,000 kW)				STREET LIGHTING	
Sales	Revenue	Custo- mers	Mthly. Use per Cust	Rev. per kW.h	Sales	Revenue	Custo- mers	Rev. per kW.h	Sales	Revenue
kW.h	\$		kW.h	¢	kW.h	\$		¢	kW.h	\$
212,286,576	10,941,595	1,193	15,094	5.15	—	—	—	—	2,434,680	128,817
3,972,145	230,560	88	3,805	5.80	—	—	—	—	163,080	8,818
4,084,161	241,134	116	2,934	5.90	—	—	—	—	263,520	13,848
7,162,640	420,771	111	5,426	5.87	—	—	—	—	139,320	7,438
779,441,038	40,432,829	4,419	15,330	5.19	—	—	—	—	10,898,640	567,038
712,537	43,878	23	2,582	6.16	—	—	—	—	117,720	6,300
49,125,451	2,780,936	520	8,406	5.66	—	—	—	—	603,360	31,924
646,034,636	34,701,783	3,902	14,112	5.37	33,740,229	1,756,501	1	5.21	8,011,800	421,725
25,976,700	1,262,388	310	7,121	4.86	—	—	—	—	478,800	22,899
8,715,634	461,352	108	6,603	5.29	—	—	—	—	543,960	28,037
5,281,847	277,487	83	5,791	5.25	—	—	—	—	239,760	12,443
25,045,764	1,374,650	304	6,843	5.49	—	—	—	—	792,000	41,820
11,183,338	640,141	146	7,007	5.72	—	—	—	—	226,080	12,319
1,937,643	108,056	36	4,613	5.58	—	—	—	—	128,520	6,567
14,736,779	835,049	197	6,171	5.67	—	—	—	—	373,680	19,988
290,038,332	15,598,589	2,049	11,854	5.38	—	—	—	—	4,267,440	229,738
1,732,485	104,964	45	3,208	6.06	—	—	—	—	116,640	6,404
6,929,377	401,679	135	4,215	5.80	—	—	—	—	287,280	15,135
16,789,884	900,436	95	14,277	5.36	—	—	—	—	236,520	12,147
2,486,097	146,656	74	2,800	5.90	—	—	—	—	192,240	10,043
13,774,130	786,621	232	4,864	5.71	—	—	—	—	561,600	30,102
3,565,291	208,279	78	3,761	5.84	—	—	—	—	190,800	9,905
143,902,800	7,052,036	953	12,867	4.90	—	—	—	—	1,094,040	53,938
39,748,896	2,091,922	316	10,449	5.26	—	—	—	—	473,760	24,319
7,192,944	397,988	121	5,037	5.53	—	—	—	—	433,440	22,916
5,304,227	324,048	105	4,250	6.11	—	—	—	—	123,840	6,673
117,145,147	5,793,581	1,007	10,023	4.95	62,876,029	2,899,982	2	4.61	1,186,920	59,346
3,450,516	198,215	50	5,751	5.74	—	—	—	—	144,360	7,536
3,362,780	192,647	101	3,221	5.73	—	—	—	—	125,280	6,755
1,126,870	78,505	50	1,878	6.97	—	—	—	—	120,960	6,759
4,035,250	229,160	71	4,670	5.68	—	—	—	—	142,560	7,642
799,445	48,842	47	1,388	6.11	—	—	—	—	68,040	3,613
19,041,849	1,101,523	178	8,965	5.78	—	—	—	—	751,680	41,742
982,597	60,522	26	3,149	6.16	—	—	—	—	87,120	4,818
16,599,617	981,498	311	4,405	5.91	—	—	—	—	591,840	32,424
6,932,320	406,174	90	6,565	5.86	—	—	—	—	321,120	17,799
5,198,387	289,087	73	5,934	5.56	—	—	—	—	113,760	5,977
21,334,927	1,156,887	196	9,071	5.42	—	—	—	—	391,680	20,374
39,581,482	2,126,414	441	7,396	5.37	—	—	—	—	1,209,600	61,747
1,914,911	116,588	35	4,433	6.09	—	—	—	—	51,840	2,820

## MUNICIPAL UTILITY ELECTRICITY

For the Year Ended

MUNICIPALITY	TOTAL SALES	TOTAL REVENUE	TOTAL CUSTO- MERS	RESIDENTIAL SERVICE				
				Sales	Revenue	Customers	Mthly. Use per Cust.	Rev. per kW.h
	kW.h	\$		kW.h	\$		kW.h	¢
Dundalk .....	19,262,510	1,110,315	729	10,428,300	599,029	597	1,511	5.74
Dundas .....	140,351,594	8,461,006	7,386	75,944,323	4,769,955	6,699	958	6.28
Dunnville .....	41,666,690	2,532,394	2,260	16,180,840	1,138,995	1,880	720	7.04
Durham .....	21,260,177	1,357,850	1,145	9,744,893	659,320	967	854	6.77
Dutton .....	7,034,909	452,107	492	3,747,245	241,956	404	789	6.46
East York .....	834,186,366	45,236,054	25,060	234,013,272	13,808,192	22,398	872	5.90
East Zorra Tavistock .....	23,054,256	1,322,249	830	10,801,419	638,984	719	1,290	5.92
Eganville .....	11,304,053	711,148	651	6,090,341	369,179	513	991	6.06
Elmvale .....	17,899,322	1,095,465	690	7,850,343	480,191	573	1,103	6.12
Elmwood .....	2,224,300	145,446	183	1,732,050	109,440	154	956	6.32
Elora .....	24,488,539	1,449,999	1,295	14,033,509	855,480	1,095	1,094	6.10
Embrun .....	30,332,887	1,850,315	1,123	19,723,483	1,181,583	980	1,734	5.99
Erieau .....	5,688,804	340,549	396	3,964,233	229,526	328	1,010	5.79
Erin .....	50,113,255	2,477,322	1,023	12,238,988	719,847	866	1,210	5.88
Espanola .....	50,952,375	2,939,785	2,290	30,451,829	1,843,257	2,004	1,285	6.05
Essex .....	50,249,396	2,947,310	2,521	24,949,886	1,537,047	2,205	974	6.16
Etobicoke .....	3,776,312,408	197,447,535	93,250	854,576,386	51,709,406	84,616	843	6.05
Exeter .....	45,111,756	2,748,579	2,004	21,451,046	1,354,355	1,683	1,081	6.31
Fenelon Falls .....	24,794,486	1,511,253	1,119	14,774,296	876,700	926	1,330	5.93
Fergus .....	115,588,419	5,961,273	2,720	27,103,547	1,632,586	2,363	987	6.02
Finch .....	4,420,254	274,575	233	2,572,228	160,129	185	1,159	6.23
Flamborough .....	23,468,762	1,380,911	1,115	12,701,638	756,979	926	1,148	5.96
Flesherton .....	7,226,462	415,380	354	3,983,350	224,614	283	1,190	5.64
Forest .....	27,674,297	1,702,605	1,267	13,630,327	863,059	1,060	1,090	6.33
Fort Frances .....	87,890,032	4,198,788	3,727	51,425,711	2,508,205	3,261	1,327	4.88
Frankford .....	17,562,934	1,011,475	874	11,852,361	667,739	765	1,293	5.63
Georgina .....	32,014,693	1,859,869	1,328	17,913,391	1,024,593	1,105	1,366	5.72
Glencoe .....	19,106,101	1,157,316	887	7,178,489	461,146	719	845	6.42
Gloucester .....	767,698,753	42,980,520	31,792	360,597,564	21,570,966	28,586	1,063	5.98
Goderich .....	116,858,439	6,294,444	3,381	33,021,122	2,055,156	2,873	959	6.22
Goulbourn .....	27,767,852	1,683,175	1,203	19,666,352	1,173,867	1,057	1,552	5.97
Grand Bend .....	14,853,506	995,163	1,092	7,163,200	493,370	839	738	6.89
Grand Valley .....	11,212,460	721,213	579	7,450,237	465,267	487	1,327	6.24
Granton .....	2,876,243	169,542	134	1,560,729	83,143	112	1,161	5.33
Gravenhurst .....	44,819,654	2,734,305	2,146	21,969,149	1,371,982	1,769	1,045	6.25
Grimsby .....	124,934,095	7,640,297	6,907	66,237,185	4,254,032	6,190	907	6.42
Guelph .....	1,054,550,129	57,277,844	29,533	304,496,404	19,086,045	26,382	976	6.27
Haldimand .....	53,298,350	3,122,758	3,407	28,501,560	1,717,138	2,881	828	6.02
Halton Hills .....	349,682,988	20,553,561	12,349	154,373,178	9,694,688	10,938	1,186	6.28
Hamilton .....	6,345,133,447	294,978,818	126,930	953,574,492	61,837,228	115,056	698	6.48

## SALES, REVENUE AND CUSTOMERS

December 31, 1989

GENERAL SERVICE (under 5,000 kW)					GENERAL SERVICE (over 5,000 kW)				STREET LIGHTING	
Sales	Revenue	Custo- mers	Mthly. Use per Cust	Rev. per kW.h	Sales	Revenue	Custo- mers	Rev. per kW.h	Sales	Revenue
kW.h	\$		kW.h	¢	kW.h	\$		¢	kW.h	\$
8,677,250	485,330	132	5,562	5.59	—	—	—	—	156,960	8,223
61,764,871	3,409,335	687	7,219	5.52	—	—	—	—	2,642,400	140,716
24,829,570	1,406,359	380	5,445	5.66	—	—	—	—	656,280	34,621
11,211,084	648,096	178	5,400	5.78	—	—	—	—	304,200	16,347
3,120,984	187,270	88	2,955	6.00	—	—	—	—	166,680	8,881
563,465,269	29,646,639	2,661	17,766	5.26	29,991,305	1,363,279	1	4.55	6,716,520	353,546
12,036,837	643,935	111	9,037	5.35	—	—	—	—	216,000	11,332
4,972,512	301,655	138	3,003	6.07	—	—	—	—	241,200	13,244
9,837,299	576,475	117	7,067	5.86	—	—	—	—	211,680	11,537
436,090	27,695	29	1,253	6.35	—	—	—	—	56,160	2,972
10,192,950	592,744	200	4,424	5.82	—	—	—	—	262,080	13,775
10,269,564	593,132	143	6,247	5.78	—	—	—	—	339,840	18,290
1,604,691	93,067	68	2,026	5.80	—	—	—	—	119,880	6,256
37,649,627	1,711,800	157	20,916	4.55	—	—	—	—	224,640	11,586
20,037,586	1,101,287	286	5,838	5.50	—	—	—	—	462,960	24,289
24,678,870	1,330,010	316	6,995	5.39	—	—	—	—	620,640	32,253
2,700,362,843	137,454,423	8,630	26,292	5.09	191,911,499	8,387,867	4	4.37	29,461,680	1,451,812
23,065,630	1,319,662	321	6,121	5.72	—	—	—	—	595,080	31,962
9,720,670	552,246	193	4,241	5.68	—	—	—	—	299,520	15,738
87,836,152	4,271,009	357	20,220	4.86	—	—	—	—	648,720	32,678
1,720,586	105,086	48	3,051	6.11	—	—	—	—	127,440	6,865
10,365,004	578,256	189	4,644	5.58	—	—	—	—	402,120	21,408
3,105,952	176,076	71	3,645	5.67	—	—	—	—	137,160	7,110
13,590,010	797,907	207	5,498	5.87	—	—	—	—	453,960	24,439
35,202,521	1,631,472	466	6,282	4.63	—	—	—	—	1,261,800	54,167
5,538,493	297,644	109	4,313	5.37	—	—	—	—	172,080	8,448
13,797,462	767,927	223	5,348	5.57	—	—	—	—	303,840	16,011
11,642,132	671,002	168	5,741	5.76	—	—	—	—	285,480	15,168
402,679,309	20,715,451	3,206	10,683	5.14	—	—	—	—	4,421,880	226,374
48,836,053	2,623,168	507	8,091	5.37	33,998,304	1,479,405	1	4.35	1,002,960	51,715
7,753,380	452,511	146	4,518	5.84	—	—	—	—	348,120	18,468
7,381,066	454,572	253	2,552	6.16	—	—	—	—	309,240	16,921
3,645,583	220,791	92	3,452	6.06	—	—	—	—	116,640	6,435
1,278,074	86,189	22	4,841	6.74	—	—	—	—	37,440	1,810
22,172,985	1,271,694	377	4,941	5.74	—	—	—	—	677,520	36,186
56,651,750	3,159,722	717	6,603	5.58	—	—	—	—	2,045,160	109,868
582,710,196	30,500,067	3,149	15,710	5.23	158,709,289	7,173,158	2	4.52	8,634,240	447,060
23,747,750	1,304,339	526	3,806	5.49	—	—	—	—	1,049,040	52,916
193,224,330	10,707,176	1,411	11,477	5.54	—	—	—	—	2,085,480	112,444
1,509,669,512	74,139,195	11,859	10,682	4.91	3,852,733,763	156,998,516	15	4.07	29,155,680	1,397,859



## MUNICIPAL UTILITY ELECTRICITY

For the Year Ended

MUNICIPALITY	TOTAL SALES	TOTAL REVENUE	TOTAL CUSTO- MERS	RESIDENTIAL SERVICE				
				Sales	Revenue	Customers	Mthly. Use per Cust.	Rev. per kW.h
	kW.h	\$		kW.h	\$		kW.h	c
Hanover .....	75,728,321	4,451,119	2,805	25,309,187	1,594,109	2,353	909	6.30
Harriston .....	20,401,409	1,205,711	898	8,896,777	569,664	750	993	6.40
Harrow .....	25,741,504	1,628,444	1,036	12,218,044	763,947	861	1,199	6.25
Hastings .....	11,710,946	697,481	592	7,294,784	439,226	486	1,253	6.02
Havelock .....	12,288,330	755,633	623	7,493,350	454,544	514	1,224	6.07
Hawkesbury .....	205,900,723	10,751,849	4,207	54,213,236	3,123,817	3,625	1,261	5.76
Hearst .....	106,765,388	5,676,839	2,372	29,410,824	1,753,161	2,042	1,216	5.96
Hensall .....	15,766,448	948,161	491	5,229,800	302,962	395	1,115	5.79
Holstein .....	1,591,197	104,356	115	1,171,000	73,420	91	1,072	6.27
Huntsville .....	51,288,606	2,939,165	1,791	16,615,328	1,031,785	1,369	1,003	6.21
Ingersoll .....	155,010,970	8,687,665	3,820	30,438,135	1,996,882	3,341	759	6.56
Iroquois .....	23,230,147	1,231,711	554	5,828,782	350,419	460	1,079	6.01
Iroquois Falls .....	26,480,563	1,587,865	1,836	15,010,168	974,236	1,663	752	6.49
Kanata .....	312,998,330	18,153,026	11,766	129,722,122	8,121,568	11,004	1,007	6.26
Kapuskasing .....	52,577,249	3,115,236	2,628	22,816,715	1,437,511	2,210	864	6.30
Kemptville .....	32,592,125	1,951,746	1,211	15,817,418	986,378	1,010	1,305	6.24
Kenora .....	110,167,378	6,162,732	5,332	46,591,469	2,821,196	4,531	859	6.06
Killaloe Stn .....	4,904,425	326,556	349	3,016,795	202,369	292	861	6.71
Kincardine .....	69,164,759	4,053,321	2,839	43,310,167	2,544,842	2,446	1,504	5.88
Kingston .....	720,264,173	39,986,058	24,828	229,781,011	13,871,493	20,672	933	6.04
Kingsville .....	44,430,437	2,705,344	2,382	24,742,297	1,552,753	2,027	1,027	6.28
Kirkfield .....	2,327,087	145,655	137	1,536,268	89,969	104	1,268	5.86
Kitchener Wilmot .....	1,833,298,176	99,974,576	60,471	594,165,154	34,654,769	53,596	941	5.83
L'Orignal .....	19,078,510	1,174,368	824	13,945,991	841,774	736	1,583	6.04
Lakefield .....	32,648,274	2,025,064	1,228	17,341,525	1,088,004	1,041	1,396	6.27
Lanark .....	7,549,130	504,692	410	4,207,257	272,021	325	1,079	6.47
Lancaster .....	8,564,256	532,199	390	4,994,464	308,017	310	1,416	6.17
Larder Lake Twp. ....	9,362,783	612,108	539	6,957,340	435,542	472	1,244	6.26
Latchford .....	3,868,905	226,365	212	2,395,280	141,321	170	1,174	5.90
Leamington .....	136,763,612	7,253,891	4,874	40,766,127	2,459,903	4,154	833	6.03
Lincoln .....	32,702,567	2,015,238	1,990	17,498,061	1,102,679	1,808	823	6.30
Lindsay .....	218,188,235	11,399,119	6,462	74,255,674	4,549,670	5,526	1,137	6.13
Listowel .....	72,609,802	3,947,002	2,214	24,501,641	1,540,762	1,912	1,083	6.29
London .....	2,823,350,848	152,904,030	108,148	938,402,650	56,560,573	97,365	821	6.03
Lucan .....	13,756,201	837,594	668	9,099,222	557,019	572	1,326	6.12
Lucknow .....	11,584,260	693,758	578	6,336,820	378,813	478	1,124	5.98
Madoc .....	16,024,490	998,672	751	8,110,796	500,329	577	1,182	6.17
Magnetawan .....	2,434,700	158,991	163	1,414,600	90,431	125	943	6.39
Markdale .....	19,499,180	1,180,076	737	8,371,381	514,732	589	1,233	6.15
Markham .....	1,405,416,513	81,459,266	46,089	532,314,989	33,056,796	39,663	1,137	6.21



## SALES, REVENUE AND CUSTOMERS

December 31, 1989

GENERAL SERVICE (under 5,000 kW)					GENERAL SERVICE (over 5,000 kW)				STREET LIGHTING	
Sales	Revenue	Custo- mers	Mthly. Use per Cust	Rev. per kW.h	Sales	Revenue	Custo- mers	Rev. per kW.h	Sales	Revenue
kW.h	\$		kW.h	¢	kW.h	\$		¢	kW.h	\$
49,798,494	2,729,538	452	9,368	5.48	—	—	—	—	620,640	32,981
11,184,232	609,872	148	6,297	5.45	—	—	—	—	320,400	17,175
13,271,820	801,696	175	6,249	6.04	—	—	—	—	251,640	13,601
4,263,882	243,816	106	3,290	5.72	—	—	—	—	152,280	8,029
4,667,900	276,645	109	3,473	5.93	—	—	—	—	127,080	6,844
114,944,203	5,726,264	581	16,430	4.98	35,553,844	1,544,573	1	4.34	1,189,440	61,578
76,444,124	3,843,472	330	19,304	5.03	—	—	—	—	910,440	45,525
10,383,648	627,841	96	8,921	6.05	—	—	—	—	153,000	8,058
391,037	25,683	24	1,358	6.57	—	—	—	—	29,160	1,630
34,362,238	1,847,849	422	6,883	5.38	—	—	—	—	311,040	16,261
69,939,155	3,723,783	478	12,193	5.32	53,072,000	2,558,686	1	4.82	1,561,680	81,850
17,111,925	855,796	94	16,022	5.00	—	—	—	—	289,440	14,809
10,922,835	569,706	173	5,323	5.22	—	—	—	—	547,560	26,118
181,073,728	9,279,985	762	20,614	5.12	—	—	—	—	2,202,480	118,508
28,858,014	1,583,248	418	5,767	5.49	—	—	—	—	902,520	46,828
16,405,707	941,757	201	6,975	5.74	—	—	—	—	369,000	20,445
61,647,749	3,173,375	801	6,430	5.15	—	—	—	—	1,928,160	104,275
1,773,510	111,549	57	2,548	6.29	—	—	—	—	114,120	6,406
25,007,152	1,395,656	393	5,146	5.58	—	—	—	—	847,440	44,107
448,808,475	23,430,942	4,155	9,069	5.22	36,194,767	1,662,714	1	4.59	5,479,920	289,972
19,054,180	1,086,905	355	4,524	5.70	—	—	—	—	633,960	33,686
740,419	45,484	33	1,928	6.14	—	—	—	—	50,400	2,761
988,976,319	52,098,466	6,871	12,208	5.27	232,544,063	11,076,564	4	4.76	17,612,640	919,777
4,881,959	284,654	88	4,571	5.83	—	—	—	—	250,560	13,654
14,872,589	866,525	187	6,663	5.83	—	—	—	—	434,160	24,445
3,166,913	210,716	85	3,105	6.65	—	—	—	—	174,960	9,769
3,440,192	200,096	80	3,584	5.82	—	—	—	—	129,600	6,924
2,289,163	139,053	67	2,847	6.07	—	—	—	—	116,280	6,309
1,368,865	75,628	42	2,716	5.52	—	—	—	—	104,760	5,455
94,657,925	4,650,430	720	11,032	4.91	—	—	—	—	1,339,560	66,188
14,732,546	858,582	182	6,783	5.83	—	—	—	—	471,960	25,405
142,621,801	7,517,563	936	13,147	5.27	—	—	—	—	1,310,760	68,370
47,440,721	2,602,619	302	13,539	5.49	—	—	—	—	667,440	35,923
1,597,674,676	81,565,578	10,778	12,534	5.11	263,382,122	11,635,592	5	4.42	23,891,400	1,223,774
4,432,339	253,043	96	3,848	5.71	—	—	—	—	224,640	11,832
5,053,040	294,488	100	4,341	5.83	—	—	—	—	194,400	10,287
7,636,494	453,730	174	3,657	5.94	—	—	—	—	277,200	15,100
953,500	59,871	38	2,207	6.28	—	—	—	—	66,600	3,680
10,907,479	625,338	148	6,226	5.73	—	—	—	—	220,320	11,641
832,039,258	46,062,283	6,425	11,269	5.54	30,284,586	1,216,517	1	4.02	10,777,680	587,387

## MUNICIPAL UTILITY ELECTRICITY

For the Year Ended

MUNICIPALITY	TOTAL SALES	TOTAL REVENUE	TOTAL CUSTO- MERS	RESIDENTIAL SERVICE				
				Sales	Revenue	Customers	Mthly. Use per Cust.	Rev. per kW.h
	kW.h	\$		kW.h	\$		kW.h	¢
Marmora .....	15,082,921	900,769	705	8,735,556	515,429	559	1,312	5.90
Martintown .....	2,005,510	127,649	124	1,449,100	89,782	106	1,139	6.20
Massey .....	12,310,992	733,432	522	7,411,387	422,354	445	1,394	5.70
Maxville .....	8,098,283	470,836	379	4,173,237	238,418	293	1,195	5.71
McGarry Twp. ....	7,010,590	428,299	395	5,224,000	316,346	358	1,196	6.06
Meaford .....	41,860,665	2,338,244	2,101	20,230,805	1,172,505	1,799	931	5.80
Merlin .....	4,003,405	260,885	304	2,700,800	163,448	248	908	6.05
Midland .....	169,016,640	9,181,642	5,603	53,878,422	3,265,898	4,877	943	6.06
Mildmay .....	8,487,924	512,676	489	6,160,185	361,710	403	1,303	5.87
Millbrook .....	10,306,320	635,955	532	6,585,210	395,805	442	1,264	6.01
Milton .....	419,857,929	24,222,693	10,780	138,749,287	8,560,304	8,922	1,305	6.17
Milverton .....	12,930,660	749,852	593	7,232,900	406,684	489	1,245	5.62
Mississauga .....	5,336,137,609	277,075,085	137,662	1,174,739,471	68,535,888	121,422	890	5.83
Mitchell .....	35,089,179	2,113,570	1,375	14,804,753	947,390	1,186	1,047	6.40
Moorefield .....	3,736,427	221,040	185	2,150,196	128,276	150	1,195	5.97
Morrisburg .....	28,727,707	1,796,772	1,189	14,533,124	928,308	1,018	1,186	6.39
Mount Brydges .....	10,747,619	642,486	731	6,647,238	401,662	649	910	6.04
Mount Forest .....	39,612,138	2,292,158	2,035	19,214,064	1,110,588	1,731	958	5.78
Nanticoke .....	56,022,172	3,614,756	4,018	30,833,440	2,084,531	3,478	760	6.76
Napance .....	63,914,908	3,619,652	2,422	18,817,867	1,171,179	1,915	829	6.22
Nepean .....	1,019,314,530	56,240,995	36,020	419,230,466	25,266,841	32,372	1,098	6.03
Neustadt .....	3,842,590	240,527	277	2,881,350	174,069	233	1,039	6.04
Newburgh .....	4,688,074	288,553	288	3,159,012	198,325	250	1,057	6.28
Newbury .....	3,414,893	194,053	180	1,465,578	87,526	146	842	5.97
Newcastle .....	170,017,511	9,813,180	7,267	89,615,177	5,341,703	6,583	1,186	5.96
Newmarket .....	388,339,023	21,723,521	14,600	153,914,673	9,088,590	12,569	1,047	5.90
Niagara Falls .....	693,737,916	39,108,800	29,460	233,562,771	15,129,809	26,178	755	6.48
Niagara On The Lake .....	125,418,196	8,009,923	5,606	52,173,734	3,582,822	4,346	1,010	6.87
Nickel Centre .....	15,453,996	952,140	916	9,594,794	609,192	842	955	6.35
Nipigon Twp. ....	18,506,086	1,138,345	968	7,407,613	506,239	794	789	6.83
Norfolk .....	5,454,920	340,024	439	2,844,580	176,006	314	743	6.19
North Bay .....	559,812,503	33,632,338	21,509	243,229,777	15,619,695	18,783	1,093	6.42
North Dorchester Twp. ....	9,328,010	550,892	549	4,936,621	299,373	456	912	6.06
North York .....	5,981,236,549	321,211,241	143,929	1,561,791,511	91,922,557	126,660	1,028	5.89
Norwich .....	21,695,143	1,382,122	1,411	13,228,796	865,791	1,200	930	6.54
Norwood .....	12,533,142	810,508	679	7,833,109	490,181	587	1,161	6.26
Oakville .....	1,441,793,864	72,650,543	35,476	382,920,866	23,192,480	31,526	1,040	6.06
Oil Springs .....	3,961,300	253,216	348	2,411,740	151,217	264	767	6.27
Omamee .....	9,469,717	554,639	459	5,537,926	325,680	386	1,221	5.88
Orangeville .....	163,221,415	9,096,907	6,318	56,574,765	3,433,052	5,355	902	6.07

## SALES, REVENUE AND CUSTOMERS

December 31, 1989

GENERAL SERVICE (under 5,000 kW)					GENERAL SERVICE (over 5,000 kW)				STREET LIGHTING	
Sales	Revenue	Custo- mers	Mthly. Use per Cust	Rev. per kW.h	Sales	Revenue	Custo- mers	Rev. per kW.h	Sales	Revenue
kW.h	\$		kW.h	¢	kW.h	\$		¢	kW.h	\$
6,042,805	331,362	146	3,497	5.48	—	—	—	—	304,560	15,763
509,250	32,901	18	2,234	6.46	—	—	—	—	47,160	2,646
4,687,565	263,556	77	4,945	5.62	—	—	—	—	212,040	11,250
3,757,646	214,533	86	3,684	5.71	—	—	—	—	167,400	8,785
1,599,390	92,186	37	3,507	5.76	—	—	—	—	187,200	9,818
20,847,580	1,088,159	302	5,696	5.22	—	—	—	—	782,280	39,009
1,208,285	74,918	56	1,798	6.20	—	—	—	—	94,320	5,019
114,012,138	5,693,427	726	13,573	4.99	—	—	—	—	1,126,080	56,141
2,121,459	127,018	86	2,183	5.99	—	—	—	—	206,280	10,791
3,585,750	210,035	90	3,320	5.86	—	—	—	—	135,360	7,325
257,060,746	13,884,270	1,857	11,888	5.40	21,717,256	1,253,170	1	5.77	2,330,640	125,661
5,463,040	318,805	104	4,336	5.84	—	—	—	—	234,720	12,363
3,372,142,558	172,732,417	16,231	17,719	5.12	762,105,820	31,232,048	9	4.10	27,149,760	1,392,178
19,902,826	1,113,982	189	8,822	5.60	—	—	—	—	381,600	20,641
1,495,511	85,916	35	3,561	5.74	—	—	—	—	90,720	4,848
13,786,703	821,736	171	6,839	5.96	—	—	—	—	407,880	22,540
3,935,141	215,499	82	3,951	5.48	—	—	—	—	165,240	8,425
20,006,394	1,099,700	304	5,557	5.50	—	—	—	—	391,680	20,154
23,953,572	1,421,058	540	3,676	5.93	—	—	—	—	1,235,160	66,047
44,434,281	2,370,178	507	7,496	5.33	—	—	—	—	662,760	34,551
486,903,183	25,564,478	3,646	11,268	5.25	107,514,841	4,329,354	2	4.03	5,666,040	297,791
866,200	56,775	44	1,641	6.55	—	—	—	—	95,040	5,084
1,442,662	82,486	38	3,339	5.72	—	—	—	—	86,400	4,535
1,882,355	101,212	34	4,482	5.38	—	—	—	—	66,960	3,412
78,227,214	4,142,644	684	9,937	5.30	—	—	—	—	2,175,120	111,345
231,476,310	12,187,131	2,031	10,524	5.26	—	—	—	—	2,948,040	154,280
404,710,780	21,784,082	3,281	10,425	5.38	47,673,605	1,872,727	1	3.93	7,790,760	408,806
72,251,942	4,271,481	1,260	4,790	5.91	—	—	—	—	992,520	54,208
5,473,642	312,333	74	6,082	5.71	—	—	—	—	385,560	20,786
10,941,513	610,958	174	5,240	5.58	—	—	—	—	156,960	8,414
2,466,700	147,282	125	1,658	5.97	—	—	—	—	143,640	7,778
313,028,086	17,203,267	2,726	9,766	5.50	—	—	—	—	3,554,640	193,829
4,242,349	236,451	93	3,801	5.57	—	—	—	—	149,040	7,768
4,144,718,010	223,114,581	17,265	20,232	5.38	232,389,588	9,828,476	4	4.23	42,337,440	2,315,627
8,093,387	475,127	211	3,243	5.87	—	—	—	—	372,960	19,579
4,532,273	279,768	92	4,150	6.17	—	—	—	—	167,760	9,328
623,069,606	32,291,399	3,947	13,664	5.18	427,259,872	17,411,408	3	4.08	8,543,520	440,236
1,447,320	89,283	84	1,436	6.17	—	—	—	—	102,240	5,316
3,805,791	207,856	73	4,531	5.46	—	—	—	—	126,000	6,497
105,552,970	5,522,788	963	10,099	5.23	—	—	—	—	1,093,680	56,393

## MUNICIPAL UTILITY ELECTRICITY

For the Year Ended

MUNICIPALITY	TOTAL SALES	TOTAL REVENUE	TOTAL CUSTO- MERS	RESIDENTIAL SERVICE				
				Sales	Revenue	Customers	Mthly. Use per Cust.	Rev. per kW.h
	kW.h	\$		kW.h	\$		kW.h	c
Orillia .....	309,361,022	16,413,171	10,332	112,252,382	6,116,594	9,010	1,056	5.45
Oshawa .....	1,266,044,448	63,830,763	42,192	562,700,254	29,829,914	37,873	1,249	5.30
Ottawa .....	4,520,668,870	230,213,451	131,046	1,201,234,532	64,890,862	115,433	875	5.40
Owen Sound .....	295,113,182	15,643,005	8,459	83,664,960	4,848,466	7,139	982	5.80
Paisley .....	10,818,600	628,720	484	7,719,250	442,532	413	1,569	5.73
Palmerston .....	18,783,880	1,164,581	984	9,694,110	607,645	840	977	6.27
Paris .....	67,188,165	3,974,333	3,365	27,700,152	1,801,097	2,932	803	6.50
Parkhill .....	16,212,598	963,507	689	8,099,869	486,745	561	1,241	6.01
Parry Sound .....	80,798,448	4,748,096	3,118	40,431,778	2,371,746	2,528	1,346	5.87
Pelham .....	18,099,901	1,152,502	1,184	10,219,419	672,707	1,001	856	6.58
Pembroke .....	161,962,551	9,266,618	6,553	65,947,685	4,026,705	5,447	1,016	6.11
Penetanguishene .....	76,236,309	4,277,865	2,689	34,555,459	2,055,452	2,387	1,277	5.95
Perth .....	97,355,538	5,228,885	3,026	27,945,227	1,701,566	2,434	958	6.09
Peterborough .....	752,922,344	40,754,274	27,023	323,708,451	18,149,173	23,596	1,166	5.61
Petrolia .....	35,469,773	2,190,892	1,835	15,259,988	996,492	1,568	830	6.53
Pickering .....	525,062,869	30,518,258	21,629	273,510,851	16,508,661	19,722	1,181	6.04
Pictou .....	44,062,621	2,804,700	2,199	20,975,193	1,370,951	1,767	998	6.54
Plantagenet .....	10,266,575	654,117	425	6,367,539	398,420	361	1,478	6.26
Point Edward .....	33,156,625	1,809,737	1,104	8,453,770	543,170	906	791	6.43
Port Burwell .....	5,236,287	346,464	431	3,327,150	219,642	348	808	6.60
Port Colborne .....	214,688,232	11,921,756	8,425	60,075,257	4,117,688	7,397	678	6.85
Port Elgin .....	76,675,630	4,309,558	2,663	45,176,830	2,518,303	2,336	1,633	5.57
Port Hope .....	208,182,222	10,842,876	4,425	50,641,977	2,992,184	3,887	1,117	5.91
Port McNicoll .....	16,175,954	968,376	981	12,397,179	703,463	924	1,127	5.67
Port Stanley .....	17,099,096	1,054,088	1,369	9,923,064	621,120	1,219	729	6.26
Prescott .....	47,578,786	2,747,302	2,213	18,092,910	1,075,508	1,891	798	5.94
Priceville .....	1,324,380	89,881	116	1,151,150	75,293	108	897	6.54
Rainy River .....	8,882,049	572,623	483	4,579,267	303,880	385	999	6.64
Red Rock .....	6,265,332	400,026	410	2,970,042	202,422	379	669	6.82
Renfrew .....	93,362,967	5,349,309	3,775	40,362,555	2,439,477	3,214	1,049	6.04
Richmond Hill .....	603,412,122	35,606,393	23,233	235,462,298	14,945,749	20,224	1,006	6.35
Ridgetown .....	28,282,277	1,740,869	1,371	10,410,764	689,621	1,148	758	6.62
Ripley .....	6,010,394	360,804	297	4,074,673	239,166	243	1,403	5.87
Rockland .....	55,857,485	3,540,891	2,403	39,492,934	2,429,487	2,175	1,572	6.15
Rockwood .....	17,668,240	1,099,273	812	13,808,714	806,238	710	1,784	5.84
Rodney .....	7,771,752	480,181	508	3,827,540	236,255	416	772	6.17
Rosseau .....	—	—	—	—	—	—	—	—
Russell .....	12,705,600	809,033	566	9,696,060	589,901	512	1,623	6.08
Sandwich West Twp. ....	86,673,685	5,243,970	5,352	63,318,975	3,842,719	4,994	1,087	6.07
Sarnia .....	530,908,606	28,633,907	18,004	147,769,610	9,420,303	15,979	772	6.37



## SALES, REVENUE AND CUSTOMERS

December 31, 1989

GENERAL SERVICE (under 5,000 kW)					GENERAL SERVICE (over 5,000 kW)				STREET LIGHTING	
Sales	Revenue	Custo- mers	Mthly. Use per Cust	Rev. per kW.h	Sales	Revenue	Custo- mers	Rev. per kW.h	Sales	Revenue
kW.h	\$		kW.h	c	kW.h	\$		c	kW.h	\$
193,532,400	10,051,285	1,322	12,463	5.19	—	—	—	—	3,576,240	180,397
499,313,324	25,002,410	4,315	9,814	5.01	193,955,550	8,919,986	4	4.60	10,075,320	498,453
2,769,031,466	138,589,161	15,601	14,881	5.00	525,131,952	23,568,267	12	4.49	25,270,920	1,302,161
162,834,222	8,488,536	1,319	10,335	5.21	46,319,360	1,969,524	1	4.25	2,294,640	119,327
2,848,790	159,864	71	3,344	5.61	—	—	—	—	250,560	12,762
8,732,650	506,116	144	5,054	5.80	—	—	—	—	357,120	18,820
38,447,973	2,088,470	433	7,629	5.43	—	—	—	—	1,040,040	54,319
7,911,849	440,889	128	5,151	5.57	—	—	—	—	200,880	10,373
39,545,870	2,169,212	590	5,672	5.49	—	—	—	—	820,800	42,509
7,692,562	461,383	183	3,601	6.00	—	—	—	—	187,920	10,262
93,915,346	5,058,159	1,106	7,115	5.39	—	—	—	—	2,099,520	108,247
41,020,970	2,089,324	302	11,869	5.09	—	—	—	—	659,880	33,925
69,026,551	3,433,283	592	10,440	4.97	—	—	—	—	383,760	19,036
382,507,511	19,570,153	3,426	9,459	5.12	39,709,062	1,836,726	1	4.63	6,997,320	351,225
19,788,585	1,131,693	267	6,108	5.72	—	—	—	—	421,200	22,187
247,582,658	13,589,385	1,907	11,424	5.49	—	—	—	—	3,969,360	214,898
22,368,148	1,319,380	432	4,355	5.90	—	—	—	—	719,280	39,753
3,730,916	223,691	64	4,640	6.00	—	—	—	—	168,120	9,266
24,292,815	1,221,937	198	10,489	5.03	—	—	—	—	410,040	20,690
1,840,017	114,220	83	1,847	6.21	—	—	—	—	69,120	3,693
109,032,622	5,910,784	1,027	9,253	5.42	43,835,793	1,737,861	1	3.96	1,744,560	90,423
30,790,320	1,598,691	327	7,799	5.19	—	—	—	—	708,480	35,326
63,151,900	3,501,620	536	9,930	5.54	93,035,465	4,087,824	2	4.39	1,352,880	69,109
3,565,655	228,295	57	5,714	6.40	—	—	—	—	213,120	10,964
6,915,032	389,670	150	3,947	5.64	—	—	—	—	261,000	13,698
29,030,116	1,582,812	322	7,536	5.45	—	—	—	—	455,760	23,706
134,350	8,696	8	1,399	6.47	—	—	—	—	38,880	2,124
4,119,902	250,765	98	3,539	6.09	—	—	—	—	182,880	10,100
3,189,450	186,102	31	8,306	5.83	—	—	—	—	105,840	5,789
51,726,012	2,771,718	561	7,697	5.36	—	—	—	—	1,274,400	65,677
362,812,264	20,312,636	3,009	10,505	5.60	—	—	—	—	5,137,560	280,289
17,256,633	969,222	223	6,449	5.62	—	—	—	—	614,880	32,592
1,857,601	110,195	54	2,867	5.93	—	—	—	—	78,120	4,126
15,766,951	922,633	228	6,027	5.85	—	—	—	—	597,600	32,637
3,474,326	207,993	102	2,895	5.99	—	—	—	—	385,200	20,642
3,747,292	227,993	92	3,394	6.08	—	—	—	—	196,920	10,708
—	—	—	—	—	—	—	—	—	—	—
2,830,620	172,320	54	4,625	6.09	—	—	—	—	178,920	9,855
22,613,830	1,289,248	358	5,235	5.70	—	—	—	—	740,880	39,003
241,081,640	13,181,456	2,023	10,045	5.47	136,025,710	5,409,126	2	3.98	6,031,646	330,913



## MUNICIPAL UTILITY ELECTRICITY

For the Year Ended

MUNICIPALITY	TOTAL SALES	TOTAL REVENUE	TOTAL CUSTO- MERS	RESIDENTIAL SERVICE				
				Sales	Revenue	Customers	Mthly. Use per Cust.	Rev. per kW.h
	kW.h	\$		kW.h	\$		kW.h	¢
Scarborough .....	4,525,772,956	244,309,092	126,097	1,239,016,240	70,834,883	109,771	946	5.72
Schreiber Twp. ....	22,371,765	1,379,223	875	13,034,389	803,197	745	1,468	6.16
Scugog .....	45,768,615	2,663,149	2,066	26,487,888	1,522,537	1,738	1,272	5.75
Seaforth .....	20,207,037	1,293,009	1,062	9,564,225	627,133	889	895	6.56
Shelburne .....	29,635,431	1,754,263	1,339	16,504,301	958,612	1,139	1,235	5.81
Simcoe .....	183,562,686	10,119,724	6,598	65,032,828	3,968,718	5,697	976	6.10
Sioux Lookout .....	38,682,733	2,440,070	1,474	18,870,745	1,236,107	1,240	1,296	6.55
Smiths Falls .....	117,700,756	6,479,005	4,380	42,110,305	2,558,169	3,728	950	6.07
South Dumfries .....	12,765,884	714,749	480	4,675,755	283,439	414	953	6.06
South River .....	10,668,707	639,832	560	6,496,672	381,877	454	1,195	5.88
South West Oxford .....	21,324,379	1,051,187	367	3,766,050	237,662	329	954	6.31
Southampton .....	36,195,685	2,122,138	1,917	23,990,708	1,399,957	1,730	1,168	5.84
Springfield .....	3,681,209	213,020	226	2,749,100	155,860	197	1,181	5.67
St. Catharines .....	1,814,084,786	93,849,641	47,880	388,339,747	25,802,705	42,690	766	6.64
St. Clair Beach .....	21,914,333	1,271,427	1,227	14,909,581	902,699	1,142	1,112	6.05
St. Marys .....	54,063,000	3,232,667	2,296	21,372,232	1,373,551	1,909	941	6.43
St. Thomas .....	307,126,526	17,654,953	11,661	93,611,783	6,213,321	10,316	767	6.64
Stayner .....	26,300,015	1,632,709	1,540	16,234,698	985,556	1,337	1,024	6.07
Stirling .....	18,002,000	1,050,161	892	10,053,399	591,650	754	1,146	5.89
Stoney Creek .....	416,407,449	23,716,144	15,952	160,085,931	9,964,327	14,194	960	6.22
Stratford .....	345,775,971	19,727,141	10,877	108,465,670	7,101,147	9,630	946	6.55
Strathroy .....	97,748,221	5,643,447	3,849	34,913,976	2,187,539	3,326	893	6.27
Sturgeon Falls .....	57,233,331	3,354,446	2,564	29,604,560	1,766,280	2,288	1,105	5.97
Sudbury .....	871,271,923	53,217,699	37,894	417,263,641	26,244,422	33,985	1,033	6.29
Sundridge .....	11,922,937	710,337	506	6,457,075	376,014	404	1,376	5.82
Tara .....	9,545,373	535,408	384	5,548,737	307,439	312	1,482	5.54
Tecumseh .....	59,466,997	3,608,035	3,308	32,850,999	2,082,820	3,061	926	6.34
Teeswater .....	11,758,165	694,208	491	6,418,677	369,491	417	1,295	5.76
Terrace Bay Twp. ....	25,516,926	1,497,740	942	14,874,735	904,427	848	1,463	6.08
Thamesville .....	8,383,919	510,998	451	3,741,990	218,776	353	883	5.85
Thedford .....	6,848,670	402,552	349	3,160,590	191,529	271	986	6.06
Thessalon .....	15,482,727	978,448	673	7,834,838	505,997	555	1,181	6.46
Thornbury .....	21,576,644	1,312,473	1,134	11,413,837	701,232	985	1,007	6.14
Thorndale .....	2,774,830	182,106	161	1,389,400	88,222	127	905	6.35
Thornton .....	5,261,210	307,062	237	4,165,150	235,331	212	1,718	5.65
Thorold .....	172,483,162	9,579,075	7,096	58,735,843	3,880,452	6,287	791	6.61
Thunder Bay .....	1,103,040,667	62,999,231	44,770	386,877,036	24,632,837	39,984	808	6.37
Tilbury .....	71,507,666	3,688,934	1,759	15,649,155	898,360	1,511	869	5.74
Tillsonburg .....	168,284,014	9,525,930	4,743	43,855,513	2,761,682	4,003	934	6.30
Toronto .....	9,683,118,695	550,166,022	216,143	1,797,298,384	108,682,311	183,751	818	6.05

## SALES, REVENUE AND CUSTOMERS

December 31, 1989

GENERAL SERVICE (under 5,000 kW)					GENERAL SERVICE (over 5,000 kW)				STREET LIGHTING	
Sales	Revenue	Custo- mers	Mthly. Use per Cust	Rev. per kW.h	Sales	Revenue	Custo- mers	Rev. per kW.h	Sales	Revenue
kW.h	\$		kW.h	¢	kW.h	\$		¢	kW.h	\$
2,812,343,670	150,226,861	16,319	14,686	5.34	438,720,846	18,420,527	7	4.20	35,692,200	1,844,103
8,960,816	513,847	130	5,880	5.73	—	—	—	—	376,560	21,982
18,796,887	1,054,607	328	4,690	5.61	—	—	—	—	483,840	25,605
10,246,092	607,149	173	5,082	5.93	—	—	—	—	396,720	21,527
12,670,330	686,224	200	5,387	5.42	—	—	—	—	460,800	23,449
116,556,698	5,965,874	901	10,853	5.12	—	—	—	—	1,973,160	99,535
19,454,148	1,117,721	234	7,142	5.75	—	—	—	—	357,840	19,306
74,558,691	3,821,951	652	9,603	5.13	—	—	—	—	1,031,760	52,241
7,965,569	409,807	66	10,212	5.14	—	—	—	—	124,560	6,503
4,028,035	230,674	106	3,461	5.73	—	—	—	—	144,000	7,692
17,345,209	797,753	38	38,038	4.60	—	—	—	—	213,120	11,125
11,494,337	623,971	187	5,150	5.43	—	—	—	—	710,640	36,503
860,469	50,434	29	2,473	5.86	—	—	—	—	71,640	3,739
552,425,553	29,728,963	5,184	8,949	5.38	859,895,086	37,334,333	6	4.34	13,424,400	696,573
6,564,832	343,615	85	6,925	5.23	—	—	—	—	439,920	22,113
32,277,848	1,808,350	387	7,060	5.60	—	—	—	—	412,920	21,766
210,493,623	11,066,746	1,345	13,071	5.26	—	—	—	—	3,021,120	158,516
9,681,557	555,884	203	4,054	5.74	—	—	—	—	383,760	20,611
7,690,481	419,530	138	4,783	5.46	—	—	—	—	258,120	13,298
252,391,758	13,211,008	1,758	12,264	5.23	—	—	—	—	3,929,760	200,963
234,240,221	12,748,998	1,247	15,857	5.44	—	—	—	—	3,070,080	164,585
61,876,645	3,305,018	523	9,840	5.34	—	—	—	—	957,600	49,590
26,896,891	1,419,111	276	8,240	5.28	—	—	—	—	731,880	37,564
445,630,002	25,771,042	3,909	9,809	5.78	—	—	—	—	8,378,280	475,235
5,292,342	308,637	102	4,410	5.83	—	—	—	—	173,520	9,476
3,819,516	205,876	72	4,421	5.39	—	—	—	—	177,120	9,215
25,788,358	1,371,398	247	8,954	5.32	—	—	—	—	827,640	42,817
5,137,168	290,336	74	5,785	5.65	—	—	—	—	202,320	10,487
10,368,591	559,201	94	9,192	5.39	—	—	—	—	273,600	14,241
4,394,249	272,092	98	3,737	6.19	—	—	—	—	247,680	13,430
3,507,720	196,472	78	3,748	5.60	—	—	—	—	180,360	9,401
7,318,489	447,567	118	5,125	6.12	—	—	—	—	329,400	18,132
9,699,127	545,144	149	5,461	5.62	—	—	—	—	463,680	24,752
1,338,270	88,926	34	3,280	6.64	—	—	—	—	47,160	2,558
1,025,500	55,261	25	3,418	5.39	—	—	—	—	70,560	3,615
72,714,000	3,936,938	808	7,632	5.41	39,223,959	1,647,218	1	4.20	1,809,360	94,329
682,359,424	35,887,683	4,785	11,864	5.26	20,060,487	1,203,675	1	6.00	13,743,720	711,611
55,297,631	2,725,196	248	18,809	4.93	—	—	—	—	560,880	27,441
122,787,261	6,554,217	740	14,075	5.34	—	—	—	—	1,641,240	86,673
6,014,730,589	347,826,564	32,360	15,508	5.78	1,806,079,122	88,874,662	32	4.92	65,010,600	3,194,485

## MUNICIPAL UTILITY ELECTRICITY

For the Year Ended

MUNICIPALITY	TOTAL SALES	TOTAL REVENUE	TOTAL CUSTO- MERS	RESIDENTIAL SERVICE				
				Sales	Revenue	Customers	Mthly. Use per Cust.	Rev. per kW.h
	kW.h	\$		kW.h	\$		kW.h	c
Tottenham .....	38,738,136	2,224,630	1,236	12,072,281	758,049	1,089	970	6.28
Trenton .....	306,510,515	14,995,373	6,352	67,840,247	3,887,442	5,470	1,042	5.73
Tweed .....	17,386,625	1,024,669	840	9,509,219	551,683	686	1,159	5.80
Uxbridge .....	30,953,017	1,796,475	1,390	13,601,710	798,300	1,123	1,009	5.87
Vankleek Hill .....	19,500,062	1,169,675	884	12,236,767	724,566	760	1,356	5.92
Vaughan .....	1,261,716,247	72,561,167	34,962	334,452,736	21,116,547	28,080	1,022	6.31
Victoria Harbour .....	12,152,820	800,657	716	9,123,801	577,447	651	1,213	6.33
Walkerton .....	56,914,590	3,273,075	2,113	23,640,327	1,419,490	1,823	1,092	6.00
Wallaceburg .....	216,869,694	11,625,065	4,632	40,449,463	2,608,127	4,056	827	6.45
Wardsville .....	3,238,144	183,947	217	1,600,568	91,272	152	907	5.70
Warkworth .....	6,599,884	416,238	333	4,197,246	258,126	258	1,382	6.15
Wasaga Beach .....	83,530,180	5,378,550	6,094	61,307,571	3,933,909	5,542	937	6.42
Waterloo North .....	1,031,796,386	57,377,644	32,101	335,345,438	20,395,292	26,951	1,059	6.08
Watford .....	13,512,016	826,923	689	6,117,170	395,341	566	910	6.46
Waubaushene .....	7,799,032	480,742	513	6,055,240	372,116	471	1,076	6.15
Webbwood .....	4,240,498	286,326	212	2,806,978	183,892	184	1,271	6.55
Welland .....	420,698,911	23,666,777	18,674	133,796,979	8,330,277	16,585	686	6.23
Wellington .....	13,395,375	779,925	668	7,260,304	417,646	570	1,092	5.75
West Lincoln .....	10,462,584	652,760	579	4,446,600	292,906	463	799	6.59
West Lorne .....	15,538,953	952,488	606	5,189,705	340,533	511	851	6.56
Westminster .....	17,838,805	1,065,052	1,079	11,812,280	715,813	931	1,057	6.06
Westport .....	8,945,760	560,246	394	5,157,745	316,223	311	1,391	6.13
Wheatley .....	13,477,594	804,192	657	6,152,046	379,512	540	955	6.17
Whitby .....	511,695,659	27,972,101	18,262	218,476,803	12,939,259	16,546	1,150	5.92
Whitchurch Stouffville .....	81,227,189	4,549,007	2,986	31,227,092	1,929,798	2,623	999	6.18
Wiarton .....	25,445,420	1,510,904	1,057	13,440,001	824,312	861	1,316	6.13
Williamsburg .....	3,250,682	204,177	192	1,983,450	123,866	160	1,046	6.24
Winchester .....	40,661,564	2,174,972	1,041	13,051,686	740,699	871	1,252	5.68
Windsor .....	2,743,380,007	142,456,236	69,040	592,031,062	35,971,265	60,879	812	6.08
Wingham .....	37,660,895	2,284,248	1,489	18,804,865	1,166,514	1,275	1,230	6.20
Woodstock .....	341,896,917	18,729,168	11,772	106,495,015	6,525,192	10,492	868	6.13
Woodville .....	6,397,274	372,894	328	4,234,895	238,131	279	1,317	5.62
Wyoming .....	12,112,740	717,479	775	6,816,750	405,174	678	854	5.94
York .....	972,264,302	52,332,783	35,377	308,236,156	18,107,499	31,271	824	5.87
Zorra .....	27,787,942	1,515,596	907	11,905,888	688,834	765	1,302	5.79
Zurich .....	8,495,385	504,495	406	5,173,215	308,470	325	1,335	5.96
Total .....	89,391,016,394	4,848,845,337	2,682,443	26,026,762,905	1,569,686,753	2,352,968	937	6.03

## SALES, REVENUE AND CUSTOMERS

December 31, 1989

GENERAL SERVICE (under 5,000 kW)					GENERAL SERVICE (over 5,000 kW)				STREET LIGHTING	
Sales	Revenue	Custo- mers	Mthly. Use per Cust	Rev. per kW.h	Sales	Revenue	Custo- mers	Rev. per kW.h	Sales	Revenue
kW.h	\$		kW.h	¢	kW.h	\$		¢	kW.h	\$
26,426,815	1,423,139	147	15,084	5.39	—	—	—	—	239,040	12,762
134,816,979	6,732,814	881	13,109	4.99	101,873,649	4,084,382	1	4.01	1,979,640	99,142
7,626,486	425,359	154	4,154	5.58	—	—	—	—	250,920	12,844
17,064,387	956,609	267	5,386	5.61	—	—	—	—	286,920	14,991
6,954,775	401,601	124	4,674	5.77	—	—	—	—	308,520	16,186
894,723,993	49,616,079	6,881	11,599	5.55	27,554,238	1,345,904	1	4.88	4,985,280	269,629
2,800,059	167,307	65	3,646	5.98	—	—	—	—	228,960	12,599
32,788,263	1,714,519	290	9,520	5.23	—	—	—	—	486,000	24,677
139,460,816	7,175,325	575	20,318	5.15	35,081,295	1,746,711	1	4.98	1,878,120	99,802
1,543,256	83,893	65	2,108	5.44	—	—	—	—	94,320	4,782
2,289,598	139,591	75	2,544	6.10	—	—	—	—	113,040	6,122
21,073,849	1,206,408	552	3,193	5.72	—	—	—	—	1,148,760	59,766
632,345,322	34,054,818	5,149	10,460	5.39	57,026,946	2,632,793	1	4.62	7,078,680	376,741
7,257,326	415,336	123	4,877	5.72	—	—	—	—	137,520	7,346
1,620,672	92,101	42	3,216	5.68	—	—	—	—	123,120	6,454
1,325,160	83,731	28	3,944	6.32	—	—	—	—	108,360	6,189
239,822,057	12,365,629	2,087	9,811	5.16	41,179,115	2,456,748	2	5.97	5,900,760	301,603
6,046,151	324,573	98	5,089	5.37	—	—	—	—	88,920	4,516
5,849,664	344,077	116	4,202	5.88	—	—	—	—	166,320	9,047
10,090,048	588,597	95	8,945	5.83	—	—	—	—	259,200	14,158
5,728,085	322,779	148	3,247	5.64	—	—	—	—	298,440	15,460
3,710,255	221,065	83	3,681	5.96	—	—	—	—	77,760	4,272
7,157,428	402,841	117	5,098	5.63	—	—	—	—	168,120	8,973
287,678,816	14,485,881	1,716	14,663	5.04	—	—	—	—	5,540,040	281,159
49,230,057	2,560,742	363	11,688	5.20	—	—	—	—	770,040	41,967
11,634,259	662,832	196	4,897	5.70	—	—	—	—	371,160	19,847
1,239,152	74,704	32	3,129	6.03	—	—	—	—	28,080	1,463
27,289,478	1,358,134	170	13,377	4.98	—	—	—	—	320,400	16,269
1,205,028,309	63,793,801	8,153	12,570	5.29	932,414,196	41,021,947	8	4.40	13,906,440	726,223
18,474,790	1,053,041	214	7,331	5.70	—	—	—	—	381,240	20,674
214,554,115	10,976,043	1,279	14,247	5.12	17,958,427	1,032,501	1	5.75	2,889,360	148,962
2,077,419	114,807	49	3,607	5.53	—	—	—	—	84,960	4,456
5,098,350	289,559	97	4,335	5.68	—	—	—	—	197,640	10,452
499,938,169	27,076,932	4,104	10,209	5.42	158,838,657	6,491,545	2	4.09	5,251,320	280,807
15,614,214	775,672	142	9,163	4.97	—	—	—	—	267,840	13,557
3,218,490	185,271	81	3,311	5.76	—	—	—	—	103,680	5,454
50,172,785,894	2,673,056,390	329,323	12,921	5.33	12,516,232,669	544,576,193	152	4.35	675,234,926	34,965,248



## RETAIL CUSTOMERS

Ontario Hydro's Retail System provides service to approximately 890,000 customers with loads under 5,000 kW not served by municipalities or private power companies. This business is viewed as comparable in scope with that of a municipal utility. Service to retail customers, including residential, farm, and general service customers, and service to direct customers is administered through five regional offices, 45 area offices and the Retail Customer Division at the head office. The various classes of service are described below.

### Residential Service

Residential service is provided to single unit dwellings used only for living accommodation. It includes two classes of service—year-round and seasonal.

Year-Round Residential service is provided to dwellings considered to be customers' permanent residences. Individually metered dwelling units or bulk metered residential buildings of up to four dwelling units qualify. There are two classifications of year-round service for rate purposes—class R1 for service in designated zones of high customer concentration where there are at least 100 customers in a group with a density of not less than 15 customers per kilometre of line, and class R2 covering normal customer densities.

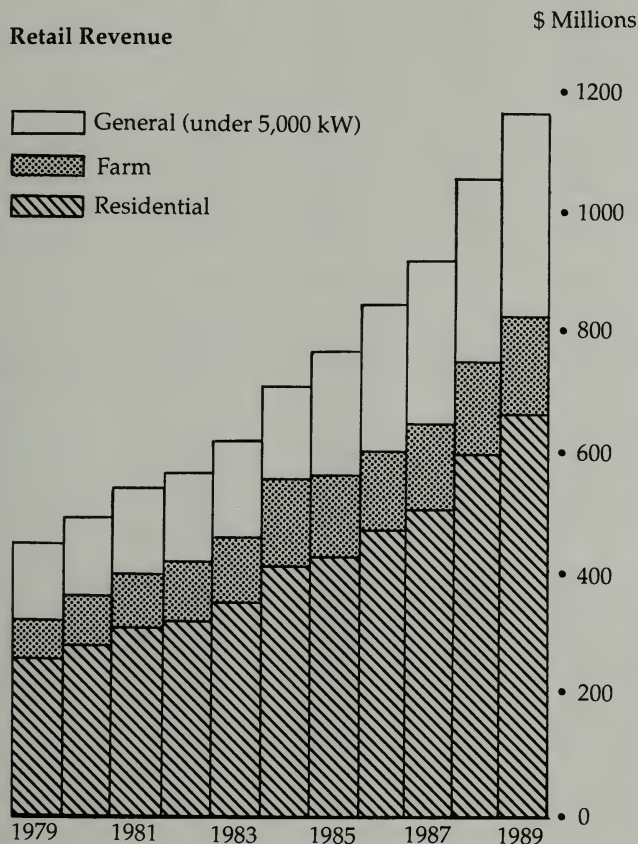
Seasonal Residential service is provided to any single unit residential dwelling which is not regarded as the customer's permanent residence and is occupied intermittently throughout the year or part of it. As with the year-round residential service, there are two classifications of seasonal residential service for rate purposes, designated R3 and R4 for zones of high and normal customer densities respectively.

### Farm Service

The Farm class includes single-phase or three-phase electrical service to the farm residence and to all buildings and equipment actively engaged in the production and processing of farm products. For purposes of classification, a farm can include a year round residence as well as a business as long as the service to the year round residence is supplied through the same meter as the service to the business. The business, which is agricultural production on a continuing basis, must be carried on at such a level as to ensure that the farm is a viable economic unit.



The term “agricultural production,” as used here, includes the work of cultivating soil, producing crops and raising livestock, as well as operations in nurseries, fur farms, hatcheries and egg production. Properties devoted solely to raising pets, or reforestation projects, or the raising of Christmas trees, or having extensive acreage but not engaged in agricultural production are not classified as farms.



**General Service**

The General service class includes service to all businesses, excluding those that fall within the Farm class and to bulk material residential buildings of more than four dwelling units. Customers may receive either single-phase or three-phase electrical service at secondary, rural primary, sub-transmission, or transmission voltage.

**PRIMARY LINE, NUMBER OF RETAIL CUSTOMERS**  
**as at DECEMBER 31, 1989**

Areas By Region	Primary Line km	Number of Customers				
		Residential		Farm	General	Total
		Continuous Occupancy or All-Year	Intermittent Occupancy or Seasonal			
<b>Western Region</b>						
Beachville .....	2,666	9,691	107	5,851	1,602	17,251
Clinton .....	2,327	6,947	2,683	5,407	1,304	16,341
*Dundas .....	1,079	15,106	351	1,871	1,554	18,882
East Elgin .....	1,335	7,509	126	3,228	1,827	12,690
Essex .....	1,719	16,373	1,911	4,663	2,186	25,133
<b>*Guelph .....</b>	<b>2,587</b>	<b>9,077</b>	<b>1,274</b>	<b>4,922</b>	<b>1,501</b>	<b>16,774</b>
Kent .....	2,744	8,729	1,191	6,386	1,923	18,229
Lambton .....	1,838	15,424	1,955	3,686	2,197	23,262
*Lincoln .....	1,129	10,209	700	2,052	1,167	14,128
Simcoe .....	2,722	15,368	3,509	6,259	2,062	27,198
Strathroy .....	2,551	7,540	49	5,223	1,412	14,224
<b>TOTAL .....</b>	<b>22,697</b>	<b>121,973</b>	<b>13,856</b>	<b>49,548</b>	<b>18,735</b>	<b>204,112</b>
<b>Eastern Region</b>						
*Arnprior .....	1,383	9,994	1,675	1,074	1,185	13,928
Bancroft .....	1,735	4,479	7,819	227	640	13,165
Brockville .....	1,813	9,729	2,498	1,800	1,356	15,383
Cobden .....	2,834	14,279	4,185	1,912	1,916	22,292
*Frankford .....	1,902	13,509	1,821	2,378	1,476	19,184
Kingston .....	2,407	24,189	4,220	1,884	2,944	33,237
Perth .....	3,188	11,503	6,250	2,529	1,587	21,869
Peterborough .....	2,562	13,567	6,450	2,326	1,804	24,147
Pictou .....	1,413	8,427	1,822	2,020	1,062	13,331
Tweed .....	2,215	6,311	6,206	1,238	1,009	14,764
Vankleek Hill .....	2,162	11,930	1,087	3,381	1,542	17,940
*Winchester .....	3,117	28,991	362	4,761	2,710	36,824
<b>TOTAL .....</b>	<b>26,731</b>	<b>156,908</b>	<b>44,395</b>	<b>25,530</b>	<b>19,231</b>	<b>246,064</b>

\* Figures include non-utility generation accounts.

**PRIMARY LINE, NUMBER OF RETAIL CUSTOMERS (cont'd.)  
as at DECEMBER 31, 1989**

Areas By Region	Primary Line km	NUMBER OF CUSTOMERS				
		Residential		Farm	General	Total
		Continuous Occupancy or All-Year	Intermittent Occupancy or Seasonal			
<b>Georgian Bay Region</b>						
Alliston .....	1,566	7,056	456	2,201	778	10,491
Fenelon Falls .....	2,239	12,533	8,193	2,358	1,453	24,537
Huronia .....	3,035	26,439	10,180	3,309	3,100	43,028
Lakeshore .....	2,439	18,511	2,078	2,877	1,847	25,313
Minden .....	1,472	4,682	10,454	165	999	16,300
*Muskoka .....	3,718	14,317	21,347	292	2,925	38,881
Newmarket .....	1,764	25,062	1,927	2,759	2,827	32,575
Parry Sound .....	1,896	4,239	9,082	104	983	14,408
Penetang .....	1,211	6,416	10,131	549	1,071	18,167
Orangeville .....	1,954	12,302	578	2,397	1,354	16,631
Owen Sound .....	3,007	10,919	10,046	3,687	1,832	26,484
*Walkerton .....	3,158	7,354	3,132	6,214	1,394	18,094
TOTAL .....	27,459	149,830	87,604	26,912	20,563	284,909
<b>Northeastern Region</b>						
*Algoma .....	1,066	10,374	1,243	132	1,422	13,171
Kapuskasing .....	1,076	6,112	861	85	980	8,038
Kirkland Lake .....	383	6,165	623	6	988	7,782
*Manitoulin .....	1,244	3,859	2,452	468	1,007	7,786
New Liskeard .....	1,424	7,856	811	914	1,648	11,229
*Nipissing .....	2,887	12,704	5,159	621	2,052	20,536
Sudbury .....	1,260	20,137	1,723	101	1,959	23,920
*Timmins .....	1,546	20,261	1,087	187	3,157	24,692
TOTAL .....	10,886	87,468	13,959	2,514	13,213	117,154
<b>Northwestern Region</b>						
*Dryden .....	1,388	6,396	781	66	1,705	8,948
Fort Frances .....	1,272	2,574	934	589	701	4,798
Kenora .....	1,036	3,153	3,482	19	804	7,458
Thunder Bay .....	2,395	12,093	3,268	139	2,376	17,876
TOTAL .....	6,091	24,216	8,465	813	5,586	39,080
TOTAL RETAIL .....	93,864	540,395	168,279	105,317	77,328	891,319

\* Figures include non-utility generation accounts.

# RETAIL CUSTOMERS

## ELECTRICITY SALES, REVENUE, AND CUSTOMERS

Class Of Service	Year	Sales	Revenue	Customers	Monthly Use Per Customer	Revenue Per kWh
		kWh	\$		kWh	¢
Residential . . . . . Year-Round	1979	5,892,631,400	212,747,044	434,440	1,132*	3.61
	1980	5,888,096,900	236,879,454	429,957	1,135*	4.02
	1981	5,808,757,400	257,530,560**	422,262	1,136*	4.44
	1982	5,981,830,600	289,943,576***	426,908	1,174	4.85
	1983	6,006,290,900	317,101,188***	432,898	1,164	5.28
	1984	6,606,569,000	372,196,016***	443,731	1,256	5.63
	1985	6,787,660,500	418,642,093***	458,022	1,255	6.17
	1986	7,153,181,800	462,290,375***	474,200	1,279	6.46
	1987	7,485,851,785	525,374,055***	493,795	1,289	7.02
	1988	8,363,751,200	599,968,902***	516,931	1,379	7.17
	1989	8,976,834,000	669,025,683***	540,395	1,415	7.45
Residential . . . . . Seasonal	1979	453,115,800	29,259,090	160,495	231*	6.46
	1980	449,596,600	32,205,995	161,355	232*	7.16
	1981	487,495,900	36,932,597	163,046	250*	7.58
	1982	508,166,800	41,015,076	163,741	259	8.07
	1983	484,388,000	44,115,613	164,071	246	9.11
	1984	533,832,000	50,300,953	163,913	271	9.42
	1985	530,716,300	54,929,552	163,765	270	10.35
	1986	564,394,100	60,381,527	164,284	287	10.70
	1987	576,998,145	67,505,319	165,522	292	11.70
	1988	639,899,100	73,519,195	166,463	321	11.49
	1989	681,412,300	81,013,967	168,279	339	11.89
Farm . . . . .	1979	2,197,378,300	75,197,986	112,786	1,602*	3.42
	1980	2,247,550,700	83,959,051	111,462	1,665*	3.74
	1981	2,298,139,200	94,466,190**	110,245	1,728*	4.11
	1982	2,322,291,800	104,503,701***	109,516	1,761	4.50
	1983	2,321,935,300	113,113,690***	107,596	1,782	4.87
	1984	2,420,793,000	126,832,907***	107,049	1,880	5.24
	1985	2,415,607,900	138,587,379***	106,548	1,885	5.74
	1986	2,446,594,900	146,575,206***	106,163	1,917	5.99
	1987	2,496,525,152	161,706,422***	105,880	1,962	6.48
	1988	2,621,526,500	174,913,086***	105,580	2,066	6.67
	1989	2,611,088,200	184,419,500***	105,317	2,063	7.06

\* The monthly use per customer has been adjusted to reflect the transfer of customers to restructured municipal utilities.

\*\* Gross revenue prior to application of 1981 Ontario Government Assistance.

\*\*\* Gross revenue prior to application of Rural Rate Assistance.



# **RETAIL CUSTOMERS** **ELECTRICITY SALES, REVENUE, AND CUSTOMERS**

Class Of Service	Year	Sales	Revenue	Customers	Monthly Use Per Customer	Revenue Per kWh
		kWh	\$		kWh	c
General .....	1979	4,407,296,200	125,603,473	63,216	5,668*	2.85
	1980	4,281,368,600	135,648,385	63,343	5,559*	3.17
	1981	4,125,066,000	143,739,130	62,742	5,453*	3.48
	1982	3,989,649,900	153,564,352	63,255	5,277	3.85
	1983	3,947,161,250	165,846,251	63,939	5,172	4.20
	1984	4,240,264,053	191,190,661	65,055	5,479	4.51
	1985	4,447,686,860	216,942,093	66,687	5,627	4.88
	1986	4,762,539,733	242,587,413	68,546	5,870	5.09
	1987	4,861,877,311	269,948,026	70,740	5,818	5.55
	1988	5,312,689,166	303,907,652	74,075	6,114	5.72
	1989	5,592,420,634	333,825,886	77,328	6,156	5.97
Street Lighting .....	1979	60,358,600	1,553,632			2.57
	1980	69,072,300	1,918,836			2.78
	1981	64,038,500	1,975,497			3.08
	1982	65,461,400	2,210,561			3.38
	1983	65,008,400	2,402,678			3.70
	1984	65,830,000	2,669,685			4.06
	1985	67,538,500	3,014,066			4.46
	1986	69,375,900	3,271,468			4.72
	1987	70,998,050	3,662,771			5.16
	1988	91,772,800	4,955,633			5.40
	1989	94,635,700	5,452,789			5.76

\* The monthly use per customer has been adjusted to reflect the transfer of customers to restructured municipal utilities.

## DIRECT CUSTOMERS

These customers each have a demand exceeding 5000 kW and are served directly under individual contracts with Ontario Hydro. Most are located outside the service areas of municipal utilities. Where Ontario Hydro provides service to a direct customer located within the distribution area of a municipal utility, this is done only with the agreement of the utility. At the end of 1989, Ontario Hydro provided primary power to 114 direct customers.

### ELECTRICITY SALES, REVENUE, AND CUSTOMERS

Class Of Service	Year	Sales	Revenue	Customers	Monthly Use Per Customer	Revenue Per kWh
		kWh	\$		kWh	c
General .....	1979	15,756,928,631	284,522,703	104	12,810,511	1.81
Over	1980	16,431,878,561	341,117,817	104	13,166,569	2.08
5000 kW	1981	17,077,003,922	390,460,618	107	13,816,337	2.29
	1982	15,118,572,381	394,746,692	106	11,829,869	2.61
	1983	16,347,808,580	447,803,718	108	12,731,938	2.74
	1984	17,816,205,225	515,821,316	103	14,072,832	2.89
	1985	18,002,577,560	567,792,563	101	14,707,988	3.15
	1986	18,446,852,365	603,546,114	104	15,070,958	3.27
	1987	19,560,673,847	675,273,137	106	15,524,344	3.45
	1988	20,096,635,450	730,384,994	107	15,725,067	3.63
	1989	20,490,644,652	789,991,591	114	15,452,975	3.86









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